



WATER, ELECTRIC, OR JOINT UTILITY ANNUAL REPORT

OF

EVANSVILLE CITY OF WATER & LIGHT

PO BOX 76
EVANSVILLE, WI 53536-0076

For the Year Ended: DECEMBER 31, 2015

TO

PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

I **MARK SENDELBACH, SUPERINTENDENT** of **EVANSVILLE CITY OF WATER & LIGHT**, certify that I am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

Date Signed: **4/29/2016**

Signature Page (Page ii)

General Footnote

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT
To the City Board
City of Evansville
Evansville, Wisconsin

Management is responsible for the accompanying prescribed form of the City of Evansville Water & Light Utility for the year ended December 31, 2015. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on this prescribed form.

Other Matter

The accompanying prescribed form is intended to comply with the requirements of the Wisconsin Public Service Commission and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Johnson Block and Company, Inc.
Madison, WI
5/1/2016

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Identification and Ownership - Contacts

Utility employee in charge of correspondence concerning this report

Name: JUDY WALTON

Title: CITY CLERK

Mailing Address: 31 SOUTH MADISON STREET
P.O. BOX 76, WI 53536-1399

Phone: (608) 882-2285

Email Address: judy.walton@ci.evansville.wi.gov

Accounting firm or consultant preparing this report (if applicable)

Name: KEVIN KRYSINSKI

Title: PARTNER

Mailing Address: JOHNSON BLOCK AND COMPANY, INC.
406 SCIENCE DRIVE, SUITE 100
MADISON, WI 53711

Phone: (608) 274-2002

Email Address: KKrysinski@johnsonblock.com

Name and title of utility General Manager (or equivalent)

Name: MARK SENDELBACH

Title: SUPERINTENDENT

Mailing Address: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Phone: (608) 882-2288

Email Address: mark.sendelbach@ci.evansville.wi.gov

President, chairman, or head of utility commission/board or committee

Name: JIM BROOKS

Title: COUNCIL PRESIDENT

Mailing Address: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536

Phone: (608) 882-2285

Email Address: james.a.brooks@charter.net

Identification and Ownership - Governing Authority and Audit Information

Utility Governing Authority

Select the governing authority for this utility.

Reports to utility board/commission

Reports directly to city/village council

Audit Information

Are utility records audited by individuals or firms other than utility employees? Yes No

Date of most recent audit report: 07/20/2015

Period covered by most recent audit: 1/1/2014-12/31/2014

Individual or firm, if other than utility employee, auditing utility records

Name: KEVIN KRYSINSKI

Title: PARTNER

Organization Name: JOHNSON BLOCK AND COMPANY, INC.

USPS Address: 406 SCIENCE DRIVE, SUITE 100

City State Zip MADISON, WI 53711

Telephone: (608) 274-2002

Email Address: KKrysinski@johnsonblock.com

Identification and Ownership - Contract Operations

Do you have any contracts?

Are any the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? **NO**

Income Statement

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			1
Operating Revenues (400)	8,739,091	8,914,304	2
Operating Expenses:			3
Operation and Maintenance Expense (401-402)	7,215,981	7,145,713	4
Depreciation Expense (403)	623,393	609,838	5
Amortization Expense (404-407)	0	0	6
Taxes (408)	577,669	584,113	7
Total Operating Expenses	8,417,043	8,339,664	8
Net Operating Income	322,048	574,640	9
Income from Utility Plant Leased to Others (412-413)		0	10
Utility Operating Income	322,048	574,640	11
OTHER INCOME			12
Income from Merchandising, Jobbing and Contract Work (415-416)	2,955	11,210	13
Income from Nonutility Operations (417)		0	14
Nonoperating Rental Income (418)		0	15
Interest and Dividend Income (419)	55,947	55,760	16
Miscellaneous Nonoperating Income (421)	166,818	29,161	17
Total Other Income	225,720	96,131	18
Total Income	547,768	670,771	19
MISCELLANEOUS INCOME DEDUCTIONS			20
Miscellaneous Amortization (425)	(28,370)	(28,370)	21
Other Income Deductions (426)	153,574	137,282	22
Total Miscellaneous Income Deductions	125,204	108,912	23
Income Before Interest Charges	422,564	561,859	24
INTEREST CHARGES			25
Interest on Long-Term Debt (427)	181,163	302,163	26
Amortization of Debt Discount and Expense (428)		10,401	27
Amortization of Premium on Debt--Cr. (429)		0	28
Interest on Debt to Municipality (430)	14,435	11,118	29
Other Interest Expense (431)	0	0	30
Interest Charged to Construction--Cr. (432)		0	31
Total Interest Charges	195,598	323,682	32
Net Income	226,966	238,177	33
EARNED SURPLUS			34
Unappropriated Earned Surplus (Beginning of Year) (216)	12,531,623	12,927,969	35
Balance Transferred from Income (433)	226,966	238,177	36
Miscellaneous Credits to Surplus (434)	5,028	1	37
Miscellaneous Debits to Surplus--Debit (435)		634,524	38
Appropriations of Surplus--Debit (436)		0	39
Appropriations of Income to Municipal Funds--Debit (439)		0	40
Total Unappropriated Earned Surplus End of Year (216)	12,763,617	12,531,623	41

Income Statement Account Details

- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME	0	0	0	1
Operating Revenues (400)	0	0	0	2
Derived	8,739,091		8,739,091	3
Total (Acct. 400)	8,739,091	0	8,739,091	4
Operation and Maintenance Expense (401-402)	0	0	0	5
Derived	7,215,981		7,215,981	6
Total (Acct. 401-402)	7,215,981	0	7,215,981	7
Depreciation Expense (403)	0	0	0	8
Derived	623,393		623,393	9
Total (Acct. 403)	623,393	0	623,393	10
Amortization Expense (404-407)	0	0	0	11
Derived	0		0	12
Total (Acct. 404-407)	0	0	0	13
Taxes (408)	0	0	0	14
Derived	577,669		577,669	15
Total (Acct. 408)	577,669	0	577,669	16
TOTAL UTILITY OPERATING INCOME	322,048	0	322,048	17
OTHER INCOME	0	0	0	18
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	0	19
Derived	2,955	0	2,955	20
Total (Acct. 415-416)	2,955	0	2,955	21
Interest and Dividend Income (419)	0	0	0	22
INTEREST	55,947		55,947	23
Total (Acct. 419)	55,947	0	55,947	24
Miscellaneous Nonoperating Income (421)	0	0	0	25
Contributed Plant - Electric		57,852	57,852	26
Contributed Plant - Water			0	27
Impact Fees - Water		108,000	108,000	28
Operating & Other Revenues	966		966	29
Total (Acct. 421)	966	165,852	166,818	30
TOTAL OTHER INCOME	59,868	165,852	225,720	31
MISCELLANEOUS INCOME DEDUCTIONS	0	0	0	32
Miscellaneous Amortization (425)	0	0	0	33
Regulatory Liability (253) Amortization	(28,370)		(28,370)	34
Total (Acct. 425)	(28,370)	0	(28,370)	35
Other Income Deductions (426)	0	0	0	36
Depreciation Expense on Contributed Plant - Electric		91,461	91,461	37
Depreciation Expense on Contributed Plant - Water		62,113	62,113	38
Total (Acct. 426)	0	153,574	153,574	39
TOTAL MISCELLANEOUS INCOME DEDUCTIONS	(28,370)	153,574	125,204	40

Income Statement Account Details

- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES	0	0	0	41
Interest on Long-Term Debt (427)	0	0	0	42
Derived	181,163		181,163	43
Total (Acct. 427)	181,163	0	181,163	44
Interest on Debt to Municipality (430)	0	0	0	45
Derived	14,435		14,435	46
Total (Acct. 430)	14,435	0	14,435	47
Other Interest Expense (431)	0	0	0	48
Derived	0		0	49
Total (Acct. 431)	0	0	0	50
TOTAL INTEREST CHARGES	195,598	0	195,598	51
NET INCOME	214,688	12,278	226,966	52
EARNED SURPLUS	0	0	0	53
Unappropriated Earned Surplus (Beginning of Year) (216)	0	0	0	54
Derived	9,413,509	3,118,114	12,531,623	55
Total (Acct. 216)	9,413,509	3,118,114	12,531,623	56
Balance Transferred from Income (433)	0	0	0	57
Derived	214,688	12,278	226,966	58
Total (Acct. 433)	214,688	12,278	226,966	59
Miscellaneous Credits to Surplus (434)	0	0	0	60
Rounding/reclass/misc diff	5,028		5,028	61
Total (Acct. 434)	5,028	0	5,028	62
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR)	9,633,225	3,130,392	12,763,617	63

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Revenues						1
Revenues (account 415)		2,955			2,955	2
Cost and Expenses of Merchandising, Jobbing and Contract Work (416)						3
Cost of merchandise sold					0	4
Payroll					0	5
Materials					0	6
Taxes					0	7
Total costs and expenses	0	0	0	0	0	8
Net Income (or loss)	0	2,955	0	0	2,955	9

Revenues Subject to Wisconsin Remainder Assessment

- Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- If the sewer department is not regulated by the PSC, do not report sewer department in data column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Gas Utility (d)	Sewer Utility (Regulated Only (e)	Total (f)	
Total operating revenues	885,821	7,853,270			8,739,091	1
Less: interdepartmental sales	0	47,101			47,101	2
Less: interdepartmental rents	0	0			0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)					0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	136	9,913			10,049	5
Revenues subject to Wisconsin Remainder Assessment	885,685	7,796,256	0	0	8,681,941	6

Distribution of Total Payroll

- Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	248,358		248,358	1
Electric operating expenses	414,966		414,966	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	663,324	0	663,324	20

Full-Time Employees (FTE)

- Use FTE numbers where FTE stands for Full-Time Employees or Full-Time Equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest hundredth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.
- Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .35 for electric, .30 for water and .20 for sewer.

Industry (a)	FTE (b)	
Water	4.0	1
Electric	6.0	2
Gas		3
Sewer		4

Balance Sheet

Assets and Othe Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
ASSESTS AND OTHER DEBITS			1
UTILITY PLANT			2
Utility Plant (101)	27,442,408	26,429,596	3
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	10,135,392	9,445,723	4
Utility Plant Acquisition Adjustments (117-118)	0	0	5
Other Utility Plant Adjustments (119)	0	0	6
Net Utility Plant	17,307,016	16,983,873	7
OTHER PROPERTY AND INVESTMENTS			8
Nonutility Property (121)	3,265	3,265	9
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	2,568	2,568	10
Investment in Municipality (123)	0	0	11
Other Investments (124)	55,892	55,892	12
Sinking Funds (125)	356,403	1,163,405	13
Depreciation Fund (126)	0	0	14
Other Special Funds (128)	0	136,211	15
Total Other Property and Investments	412,992	1,356,205	16
CURRENT AND ACCRUED ASSETS			17
Cash (131)	1,884,828	1,099,965	18
Special Deposits (134)	0	0	19
Working Funds (135)	0	0	20
Temporary Cash Investments (136)	0	0	21
Notes Receivable (141)	0	0	22
Customer Accounts Receivable (142)	1,332,972	1,485,409	23
Other Accounts Receivable (143)	10,903	9,302	24
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	12,000	12,000	25
Receivables from Municipality (145)	1,204,003	1,070,099	26
Plant Materials and Operating Supplies (154)	174,578	199,291	27
Merchandise (155)	0	0	28
Other Materials and Supplies (156)	0	0	29
Stores Expense (163)	0	0	30
Prepayments (165)	11,317	20,834	31
Interest and Dividends Receivable (171)	0	0	32
Accrued Utility Revenues (173)	0	0	33
Miscellaneous Current and Accrued Assets (174)	0	0	34
Total Current and Accrued Assets	4,606,601	3,872,900	35
DEFERRED DEBITS			36
Unamortized Debt Discount and Expense (181)	0	0	37
Extraordinary Property Losses (182)	0	0	38
Preliminary Survey and Investigation Charges (183)	0	0	39
Clearing Accounts (184)	0	0	40
Temporary Facilities (185)	0	0	41
Miscellaneous Deferred Debits (186)	149,919	149,919	42
Total Deferred Debits	149,919	149,919	43
TOTAL ASSETS AND OTHER DEBITS	22,476,528	22,362,897	44

Balance Sheet

Liabilities and Othe Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
LIABILITIES AND OTHER CREDITS			1
PROPRIETARY CAPITAL			2
Capital Paid in by Municipality (200)	715,432	715,432	3
Appropriated Earned Surplus (215)	0	0	4
Unappropriated Earned Surplus (216)	12,763,617	12,531,623	5
Total Proprietary Capital	13,479,049	13,247,055	6
LONG-TERM DEBT			7
Bonds (221)	6,070,000	6,505,000	8
Advances from Municipality (223)	1,410,000	1,235,000	9
Other Long-Term Debt (224)	304,406	0	10
Total Long-Term Debt	7,784,406	7,740,000	11
CURRENT AND ACCRUED LIABILITIES			12
Notes Payable (231)	0	0	13
Accounts Payable (232)	706,957	761,446	14
Payables to Municipality (233)	0	0	15
Customer Deposits (235)	15,897	18,603	16
Taxes Accrued (236)	0	0	17
Interest Accrued (237)	36,143	53,180	18
Tax Collections Payable (241)	0	0	19
Miscellaneous Current and Accrued Liabilities (242)	116,989	103,436	20
Total Current and Accrued Liabilities	875,986	936,665	21
DEFERRED CREDITS			22
Unamortized Premium on Debt (251)	0	0	23
Customer Advances for Construction (252)	57,973	122,045	24
Other Deferred Credits (253)	279,114	317,132	25
Total Deferred Credits	337,087	439,177	26
OPERATING RESERVES			27
Property Insurance Reserve (261)	0	0	28
Injuries and Damages Reserve (262)	0	0	29
Pensions and Benefits Reserve (263)	0	0	30
Miscellaneous Operating Reserves (265)	0	0	31
Total Operating Reserves	0	0	32
TOTAL LIABILITIES AND OTHER CREDITS	22,476,528	22,362,897	33

Net Utility Plant

- Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	
First of Year					1
Total Utility Plant - First of Year	9,836,483	16,593,113	0	0	2
	9,836,483	16,593,113	0	0	3
Plant Accounts					4
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,912,478	14,545,399			5
Utility Plant in Service - Contributed Plant (101.2)	4,121,480	2,553,263			6
Utility Plant Purchased or Sold (102)					7
Utility Plant Leased to Others (104)					8
Property Held for Future Use (105)					9
Completed Construction not Classified (106)					10
Construction Work in Progress (107)	252,351	57,437			11
Total Utility Plant	10,286,309	17,156,099	0	0	12
Accumulated Provision for Depreciation and Amortization					13
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,561,766	6,412,235			14
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	851,482	1,309,909			15
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					16
Accumulated Provision for Depreciation of Property Held for Future Use (113)					17
Accumulated Provision for Amortization of Utility Plant in Service (114)					18
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					19
Accumulated Provision for Amortization of Property Held for Future Use (116)					20
Total Accumulated Provision	2,413,248	7,722,144	0	0	21
Accumulated Provision for Depreciation and Amortization					22
Utility Plant Acquisition Adjustments (117)					23
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					24
Other Utility Plant Adjustments (119)					25
Total Other Utility Plant Accounts	0	0	0	0	26
Net Utility Plant	7,873,061	9,433,955	0	0	27

Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- Report the amounts charged in the operating sections to Depreciation Expense (403).
- If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year (111.1)	1,551,107	5,886,799	0	0	7,437,906	1
Credits during year						2
Charged Depreciation Expense (403)	97,957	525,436			623,393	3
Depreciation Expense on Meters Charged to Sewer	11,177				11,177	4
Salvage					0	5
Total credits	109,134	525,436	0	0	634,570	6
Debits during year						7
Book Cost of Plant Retired	98,475	0			98,475	8
Cost of Removal					0	9
Total debits	98,475	0	0	0	98,475	10
Balance end of year (111.1)	1,561,766	6,412,235	0	0	7,974,001	11

Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- Report the amounts charged in the operating sections to Other Income Deductions (426).
- If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year (111.2)	789,369	1,218,448	0	0	2,007,817	1
Credits during year						2
Charged Other Income Deductions (426)	62,113	91,461			153,574	3
Depreciation Expense on Meters Charged to Sewer					0	4
Salvage					0	5
Total credits	62,113	91,461	0	0	153,574	6
Debits during year						7
Book Cost of Plant Retired	0	0			0	8
Cost of Removal					0	9
Total debits	0	0	0	0	0	10
Balance end of year (111.2)	851,482	1,309,909	0	0	2,161,391	11

Net Nonutility Property (Accts. 121 & 122)

- Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- Other items may be grouped by classes of property.
- Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant				0	1
Old Unused Softener Plant Land	697			697	2
Old Unused Standpipe	2,568			2,568	3
Total Nonutility Property (121)	3,265	0	0	3,265	4
Less accum. prov. depr. & amort. (122)	2,568			2,568	5
Net Nonutility Property	697	0	0	697	6

Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)

	Description (a)	Amount (b)	
	Balance first of year	12,000	1
Additions			2
	Provision for uncollectibles during year	0	3
	Collection of accounts previously written off: Utility Customers	0	4
	Collection of accounts previously written off: Others	0	5
Total Additions		0	6
Accounts Written Off			7
	Accounts written off during the year: Utility Customers	0	8
	Accounts written off during the year: Others	0	9
Total Accounts Written Off		0	10
Balance End of Year		12,000	11

Materials and Supplies

Account (a)	Generation (b)	Transmission (d)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							1
Fuel (151)			154,966		154,966	172,362	2
Fuel stock expenses (152)					0	0	3
Plant mat. & oper. sup. (154)					0	0	4
Total Electric Utility	0	0	154,966	0	154,966	172,362	5

Account	Total End of Year	Amount Prior Year	
Electric utility total	154,966	172,362	1
Water utility (154)	19,612	26,929	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Material and Supplies	174,578	199,291	9

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				1
None				2
Total	0		0	3
Unamortized premium on debt (251)				4
None				5
Total	0		0	6

Capital Paid in by Municipality (Acct. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

	Description (a)	Amount (b)	
Balance first of year		715,432	1
Balance end of year		715,432	2

Bonds (Acct. 221)

- Report information required for each separate issue of bonds.
- If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.
- Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 REVENUE BOND	08/30/2005	05/01/2016	3.99%	180,000	1
2007 REVENUE BOND	05/30/2007	05/01/2027	3.99%	2,040,000	2
2009 REVENUE BOND	09/24/2009	05/01/2027	2.40%	795,000	3
2014 REVENUE BOND	07/02/2014	05/01/2025	2.52%	3,055,000	4
Total				6,070,000	5

Notes Payable & Miscellaneous Long-Term Debt

- Report each class of debt included in Accounts 223, 224 and 231.
- Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					1
2013 GO Note	01/24/2013	04/01/2020	1.09%	1,080,000	2
2015 GO	05/28/2015	10/01/2025	1.53%	330,000	3
Total for Account 223				1,410,000	4
Other Long-Term Debt (224)					5
WPPI Loan- electric	11/30/2015	11/28/2025	0.00%	304,406	6
Total for Account 224				304,406	7

Taxes Accrued (Acct. 236)

Description (a)	Amount (b)	
Balance first of year	0	1
Charged water department expense	205,820	2
Charged electric department expense	371,849	3
Charged gas department expense		4
Charged sewer department expense	4,208	5
Total accruals and other credits	581,877	6
County, state and local taxes	431,937	7
Social Security taxes	50,440	8
PSC Remainder Assessment	9,108	9
Gross Receipts Tax	90,392	10
Total payments and other debits	581,877	11
Balance end of year	0	12

Interest Accrued (Acct. 237)

- Report below interest accrued on each utility obligation.
- Report customer deposits under account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)	0	0	0	0	1
2005 REVENUE BONDS	18,342	0	17,052	1,290	2
2007 REVENUE BONDS	14,734	79,937	80,670	14,001	3
2009 REVENUE BONDS	5,923	34,655	34,875	5,703	4
2014 REVENUE BONDS	11,190	66,571	66,700	11,061	5
Subtotal Bonds (221)	50,189	181,163	199,297	32,055	6
Advances from Municipality (223)	0	0	0	0	7
2013 GO NOTES (WATER AND ELEC)	2,991	11,382	11,575	2,798	8
2015 GO (WATER ONLY)		3,053	1,763	1,290	9
Subtotal Advances from Municipality (223)	2,991	14,435	13,338	4,088	10
Other Long-Term Debt (224)	0	0	0	0	11
None				0	12
Subtotal Other Long-Term Debt (224)	0	0	0	0	13
Notes Payable (231)	0	0	0	0	14
None				0	15
Subtotal Notes Payable (231)	0	0	0	0	16
Customer Deposits (235)	0	0	0	0	17
None				0	18
Subtotal Customer Deposits (235)	0	0	0	0	19
Total	53,180	195,598	212,635	36,143	20

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Description (a)	Balance End of Year (b)	
Other Investments (124)	0	1
OTHER INVESTMENT	54,104	2
WATER MAINT ASSESSMENTS	1,788	3
Total (Acct. 124)	55,892	4
Sinking Funds (125)	0	5
2005 REV BOND RESERVE FUND	290,518	6
2009 REV BOND RESERVE FUND	65,885	7
Total (Acct. 125)	356,403	8
Cash and Working Funds (131)	0	9
Cash	1,884,828	10
Total (Acct. 131)	1,884,828	11
Customer Accounts Receivable (142)	0	12
Water	108,559	13
Electric	1,087,298	14
Sewer (Regulated)	110,824	15
Stormwater	26,291	16
Total (Acct. 142)	1,332,972	17
Other Accounts Receivable (143)	0	18
Sewer (Non-regulated)		19
Merchandising, jobbing and contract work		20
Misc Billings- Electric	7,811	21
Misc Billings- Water	2,762	22
Other Accounts Receivable- Shared Savings	344	23
Other Accounts Receivable- Solar Buyback	(14)	24
Total (Acct. 143)	10,903	25
Receivables from Municipality (145)	0	26
Advance due from TIF #5	1,032,200	27
Due from City- Sewer	135,565	28
Due from Tax Roll	36,233	29
Due to City- Stormwater	5	30
Total (Acct. 145)	1,204,003	31
Prepayments (165)	0	32

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Prepayments	11,317	33
Total (Acct. 165)	11,317	34
Miscellaneous Deferred Debits (186)	0	35
Other DEFERRED DEBITS	149,919	36
Total (Acct. 186)	149,919	37
Accounts Payable (232)	0	38
Accounts Payable	706,957	39
Total (Acct. 232)	706,957	40
Customer Deposits (235)	0	41
Customer Deposits	15,897	42
Total (Acct. 235)	15,897	43
Accrued payroll liabilities	96,783	44
WI Sales tax	20,206	45
Total (Acct. 242)	116,989	46
Customer Advances for Construction (252)	0	47
Customer Construction Advances	57,973	48
Total (Acct. 252)	57,973	49
Other Deferred Credits (253)	0	50
Regulatory Liability	226,963	51
ATC SUBSTATION	26,942	52
OTHER DEFERRED CREDITS	25,209	53
Total (Acct. 253)	279,114	54

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Balance Sheet Detail - Other Accounts (Page F-22)

Explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000. Provide a short list or detailed description, but do not use terms such as other revenues, general, miscellaneous, or repeat the account title.

Done.

Return on Rate Base Computation

- The data used in calculating rate base are averages.
- Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- For municipal utilities, do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.
- For private utilities, do not include property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Add Average						1
Utility Plant in Service (101.1)	5,810,662	14,097,719			19,908,381	2
Materials and Supplies	23,270	163,664			186,934	3
Less Average						4
Reserve for Depreciation (111.1)	1,556,436	6,149,517			7,705,953	5
Customer Advances for Construction					0	6
Regulatory Liability	55,227	185,921			241,148	7
Average Net Rate Base	4,222,269	7,925,945	0	0	12,148,214	8
Net Operating Income	-111,707	433,755			322,048	9
Net Operating Income as a percent of Average Net Rate Base	-2.65%	5.47%	N/A	N/A	2.65%	10

Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year	58,476	196,857	0	0	255,333	1
Credits During Year					0	2
None					0	3
Charges (Deductions)					0	4
Miscellaneous Amortization (425)	6,498	21,872			28,370	5
Balance End of Year	51,978	174,985	0	0	226,963	6

Important Changes During the Year

Report changes of any of the following types:

1. Acquisitions

2. Leaseholder changes

3. Extensions of service

4. Estimated changes in revenues due to rate changes

5. Obligations incurred or assumed, excluding commercial paper

6. Formal proceedings with the Public Service Commission
On 12/22/15, the PSC approved the authority to increase water rates.

7. Any additional matters

Water Operating Revenues & Expenses

Description (a)	This Year (b)	Last Year (c)	
Operating Revenues - Sales of Water			1
Sales of Water (460-467)	834,799	825,609	2
Total Sales of Water	834,799	825,609	3
Other Operating Revenues			4
Forfeited Discounts (470)	4,178	4,452	5
Rents from Water Property (472)	11,259	11,259	6
Interdepartmental Rents (473)	0	0	7
Other Water Revenues (474)	35,585	21,084	8
Total Other Operating Revenues	51,022	36,795	9
Total Operating Revenues	885,821	862,404	10
Operation and Maintenance Expenses			11
Source of Supply Expenses (600-605)	4,737	17,577	12
Pumping Expenses (620-625)	76,891	75,489	13
Water Treatment Expenses (630-635)	37,920	45,284	14
Transmission and Distribution Expenses (640-655)	328,487	106,425	15
Customer Accounts Expenses (901-906)	28,201	28,439	16
Sales Expenses (910)	0	0	17
Administrative and General Expenses (920-935)	217,515	173,951	18
Total Operation and Maintenance Expenses	693,751	447,165	19
Other Operating Expenses			20
Depreciation Expense (403)	97,957	97,529	21
Amortization Expense (404-407)			22
Taxes (408)	205,820	211,874	23
Total Other Operating Expenses	303,777	309,403	24
Total Operating Expenses	997,528	756,568	25
NET OPERATING INCOME	(111,707)	105,836	26

Water Operating Revenues - Sales of Water

- Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- Report estimated gallons for unmetered sales.
- Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified multifamily residential.
- Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
- Report average number of individually-metered accounts (meters). The amount reported should be the average meter count. E.g. if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in column b (Average No. of Customers).

Description (a)	Average No. Customer (b)	Thousand of Gallons of Water Sold (c)	Amount (d)	
Unmetered Sales to General Customers (460)				1
Residential (460.1)				2
Commercial (460.2)				3
Industrial (460.3)				4
Public Authority (460.4)				5
Multifamily Residential (460.5)				6
Irrigation (460.6)				7
Total Unmetered Sales to General Customers (460)	0	0	0	8
Metered Sales to General Customers (461)				9
Residential (461.1)	1,887	83,202	433,343	10
Commercial (461.2)	127	11,100	44,079	11
Industrial (461.3)	13	4,857	12,591	12
Public Authority (461.4)	17	6,658	18,045	13
Multifamily Residential (461.5)	68	3,747	25,916	14
Irrigation (461.6)				15
Total Metered Sales to General Customers (461)	2,112	109,564	533,974	16
Private Fire Protection Service (462)	14		11,243	17
Public Fire Protection Service (463)	1		289,582	18
Sales to Irrigation Customers (465)				19
Sales for Resale (466)	0	0	0	20
Interdepartmental Sales (467)				21
Total Sales of Water	2,127	109,564	834,799	22

Sales for Resale (Acct. 466)

Use a separate line for each delivery point.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Other Operating Revenues (Water)

- Report revenues relating to each account and fully describe each item using other than the account title.
- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Description (a)	Amount (b)	
Public Fire Protection Service (463)		1
Amount billed (usually per rate schedule F-1 or Fd-1)	289,582	2
Wholesale fire protection billed		3
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		4
Total Public Fire Protection Service (463)	289,582	5
Forfeited Discounts (470)		6
Customer late payment charges	4,178	7
Total Forfeited Discounts (470)	4,178	8
Rents from Water Property (472)		9
Rent of tower for cellular antennas		10
Tower rental	11,259	11
Total Rents from Water Property (472)	11,259	12
Interdepartmental Rents (473)		13
None		14
Total Interdepartmental Rents (473)	0	15
Other Water Revenues (474)		16
Return on net investment in meters charged to sewer department	11,747	17
misc. service revenues	22,457	18
Other Water Revenues	486	19
Overhead- Water	895	20
Total Other Water Revenues (474)	35,585	21

Other Operating Revenues (Water)

- Report revenues relating to each account and fully describe each item using other than the account title.
- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Other Operating Revenues (Water) (Page W-04)

Explain all amounts in Account 474 in excess of \$5,000.

Includes service fees charged at closings and other misc billings.

Water Operation & Maintenance Expenses

- Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 25 percent and \$5,000 (class C), 30 percent and \$2,000 (class D) shall be fully explained in the schedule footnotes.
- Class C and class D report all expenses in Other Expense (column c)

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
SOURCE OF SUPPLY EXPENSES					1
Operation Labor (600)			0	0	2
Purchased Water (601)			0	0	3
Operation Supplies and Expenses (602)			0	0	4
Maintenance of Water Source Plant (605)		4,737	4,737	17,577	5
Total Source of Supply Expenses	0	4,737	4,737	17,577	6
PUMPING EXPENSES					7
Operation Labor (620)		13,050	13,050	10,829	8
Fuel for Power Production (621)			0	0	9
Fuel or Power Purchased for Pumping (622)		43,532	43,532	50,450	10
Operation Supplies and Expenses (623)		174	174	268	11
Maintenance of Pumping Plant (625)		20,135	20,135	13,942	12
Total Pumping Expenses	0	76,891	76,891	75,489	13
WATER TREATMENT EXPENSES					14
Operation Labor (630)		19,439	19,439	25,475	15
Chemicals (631)		18,070	18,070	18,769	16
Operation Supplies and Expenses (632)			0	0	17
Maintenance of Water Treatment Plant (635)		411	411	1,040	18
Total Water Treatment Expenses	0	37,920	37,920	45,284	19
TRANSMISSION AND DISTRIBUTION EXPENSES					20
Operation Labor (640)		27,609	27,609	25,039	21
Operation Supplies and Expenses (641)		1,738	1,738	3,267	22
Maintenance of Distribution Reservoirs and Standpipes (650)		225,259	225,259	5,951	23
Maintenance of Mains (651)		6,525	6,525	9,407	24
Maintenance of Services (652)		20,353	20,353	48,049	25
Maintenance of Meters (653)		18,276	18,276	7,580	26
Maintenance of Hydrants (654)		25,168	25,168	3,940	27
Maintenance of Other Plant (655)		3,559	3,559	3,192	28
Total Transmission and Distribution Expenses	0	328,487	328,487	106,425	29
CUSTOMER ACCOUNTS EXPENSES					30
Meter Reading Labor (901)		9,652	9,652	8,097	31
Accounting and Collecting Labor (902)		13,428	13,428	13,778	32
Supplies and Expenses (903)		4,985	4,985	6,469	33
Uncollectible Accounts (904)		136	136	95	34
Customer Service and Informational Expenses (906)			0	0	35
Total Customer Accounts Expenses	0	28,201	28,201	28,439	36
SALES EXPENSES					37
Sales Expenses (910)			0	0	38
Total Sales Expenses	0	0	0	0	39
ADMINISTRATIVE AND GENERAL EXPENSES					40
Administrative and General Salaries (920)		35,823	35,823	34,238	41

Water Operation & Maintenance Expenses

- Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 25 percent and \$5,000 (class C), 30 percent and \$2,000 (class D) shall be fully explained in the schedule footnotes.
- Class C and class D report all expenses in Other Expense (column c)

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
Office Supplies and Expenses (921)		16,976	16,976	8,101	42
Administrative Expenses Transferred--Credit (922)			0	0	43
Outside Services Employed (923)		31,092	31,092	16,884	44
Property Insurance (924)		4,125	4,125	3,821	45
Injuries and Damages (925)		9,836	9,836	8,116	46
Employee Pensions and Benefits (926)		79,488	79,488	70,424	47
Regulatory Commission Expenses (928)		5,791	5,791	125	48
Miscellaneous General Expenses (930)		23,384	23,384	21,508	49
Transportation Expenses (933)		3,628	3,628	2,614	50
Maintenance of General Plant (935)		7,372	7,372	8,120	51
Total Administrative and General Expenses	0	217,515	217,515	173,951	52
TOTAL OPERATION AND MAINTENANCE EXPENSES	0	693,751	693,751	447,165	53

Water Operation & Maintenance Expenses

- Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 25 percent and \$5,000 (class C), 30 percent and \$2,000 (class D) shall be fully explained in the schedule footnotes.
- Class C and class D report all expenses in Other Expense (column c)

Water Operation & Maintenance Expenses (Page W-05)

Explain all This Year amounts that are more than 25% and \$5,000 higher or lower than the Last Year amount.

Acct 923- additional outside services used for rate case study and other in current year.
Acct 650- increase due to water tower painting and inspections in current year
Acct 654- Additional labor needed for some hydrant replacements.
Acct 652- High in prior year due to more payroll and other maintenance of services needed, less needed in current year.
Acct 653- Additional payroll allocated related to meter project in current year.
Acct 625- Additional maintenance needed in current year at pumping plant.
Acct 605- Decrease because engineering costs for 4th street project were moved to CWIP.
Acct 921- Increase in current year because includes computer upgrade costs
Acct 928- Higher in current year due to some additional costs for the water rate hearing and other PSC direct assessments higher than prior year.

Taxes (Acct. 408 - Water)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	This Year (b)	Last Year (c)	
Property Tax Equivalent	193,210	197,953	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	4,208	4,224	2
Net Property Tax Equivalent	189,002	193,729	3
Social Security	16,818	18,145	4
PSC Remainder Assessment			5
Total Tax Expense	205,820	211,874	6

Taxes (Acct. 408 - Water)

When allocation of taxes is made between departments, explain method used.

Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

Total PSC remainder assessment was accounted for in the electric utility.

Water Property Tax Equivalent - Detail

- No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- **Property Tax Equivalent - Total**
If the municipality has authorized a lower tax equivalent amount, the authorization description and date of the authorization must be reported in the schedule footnotes. If the municipality has NOT authorized a lower amount, leave the cell blank.

COUNTY: ROCK (1)

SUMMARY OF TAX RATES

1. State Tax Rate	mills	0.165570
2. County Tax Rate	mills	6.495570
3. Local Tax Rate	mills	6.740970
4. School Tax Rate	mills	12.876620
5. Vocational School Tax Rate	mills	1.169880
6. Other Tax Rate - Local	mills	0.000000
7. Other Tax Rate - Non-Local	mills	0.000000
8. Total Tax Rate	mills	27.448610
9. Less: State Credit	mills	2.073230
11. Net Tax Rate	mills	25.375380

PROPERTY TAX EQUIVALENT CALCULATION

12. Local Tax Rate	mills	6.740970
13. Combined School Tax Rate	mills	14.046500
14. Other Tax Rate - Local	mills	0.000000
15. Total Local & School Tax Rate	mills	20.787470
16. Total Tax Rate	mills	27.448610
17. Ratio of Local and School Tax to Total	dec.	0.757323
18. Total Tax Net of State Credit	mills	25.375380
19. Net Local and School Tax Rate	mills	19.217365
20. Utility Plant, Jan 1	\$	9,836,483
21. Materials & Supplies	\$	26,929
22. Subtotal	\$	9,863,412
23. Less: Plant Outside Limits	\$	54,428
24. Taxable Assets	\$	9,808,984
25. Assessment Ratio	dec.	1.024969
26. Assessed Value	\$	10,053,905
27. Net Local and School Tax Rate	mills	19.217365
28. Tax Equiv. Computed for Current Year	\$	193,210

PROPERTY TAX EQUIVALENT - TOTAL

PROPERTY TAX EQUIVALENT CALCULATION

1. Utility Plant, Jan 1	\$	9,836,483
2. Materials & Supplies	\$	26,929
3. Subtotal	\$	9,863,412
4. Less: Plant Outside Limits	\$	54,428
5. Taxable Assets	\$	9,808,984
6. Assessed Value	\$	10,053,905
7. Tax Equiv. Computed for Current Year	\$	193,210
8. Tax Equivalent per 1994 PSC Report	\$	47,842
9. Amount of Lower Tax Equiv. as Authorized by Municipality for Current Year (see notes)	\$	
10. Tax Equivalent for Current Year (see notes)	\$	193,210

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- For each account over \$100,000 (class AB) or \$50,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
SOURCE OF SUPPLY PLANT						6
Land and Land Rights (310)	2,181				2,181	7
Structures and Improvements (311)	0				0	8
Collecting and Impounding Reservoirs (312)	0				0	9
Lake, River and Other Intakes (313)	0				0	10
Wells and Springs (314)	420,767				420,767	11
Supply Mains (316)	0				0	12
Other Water Source Plant (317)	0				0	13
Total Source of Supply Plant	422,948	0	0	0	422,948	14
PUMPING PLANT						15
Land and Land Rights (320)	3,685				3,685	16
Structures and Improvements (321)	530,050				530,050	17
Other Power Production Equipment (323)	0				0	18
Electric Pumping Equipment (325)	125,135				125,135	19
Diesel Pumping Equipment (326)	0				0	20
Other Pumping Equipment (328)	40,705				40,705	21
Total Pumping Plant	699,575	0	0	0	699,575	22
WATER TREATMENT PLANT						23
Land and Land Rights (330)	0				0	24
Structures and Improvements (331)	0				0	25
Sand or Other Media Filtration Equipment (332)	25,712				25,712	26
Membrane Filtration Equipment (333)	0				0	27
Other Water Treatment Equipment (334)	0				0	28
Total Water Treatment Plant	25,712	0	0	0	25,712	29
TRANSMISSION AND DISTRIBUTION PLANT						30
Land and Land Rights (340)	5,735				5,735	31
Structures and Improvements (341)	0				0	32
Distribution Reservoirs and Standpipes (342)	548,183				548,183	33
Transmission and Distribution Mains (343)	2,283,015	260,971	93,775		2,450,211	34
Services (345)	394,391				394,391	35
Meters (346)	427,191	38,835	4,400		461,626	36
Hydrants (348)	331,826	2,300	300		333,826	37

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- For each account over \$100,000 (class AB) or \$50,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Other Transmission and Distribution Plant (349)	0				0	38
Total Transmission and Distribution Plant	3,990,341	302,106	98,475	0	4,193,972	39
GENERAL PLANT						40
Land and Land Rights (389)	22,213				22,213	41
Structures and Improvements (390)	277,435				277,435	42
Office Furniture and Equipment (391)	9,567				9,567	43
Computer Equipment (391.1)	52,078				52,078	44
Transportation Equipment (392)	112,250				112,250	45
Stores Equipment (393)	0				0	46
Tools, Shop and Garage Equipment (394)	20,698				20,698	47
Laboratory Equipment (395)	8,299				8,299	48
Power Operated Equipment (396)	65,276				65,276	49
Communication Equipment (397)	2,455				2,455	50
SCADA Equipment (397.1)	0				0	51
Miscellaneous Equipment (398)	0				0	52
Total General Plant	570,271	0	0	0	570,271	53
Total utility plant in service directly assignable	5,708,847	302,106	98,475	0	5,912,478	54
Common Utility Plant Allocated to Water Department	0				0	55
TOTAL UTILITY PLANT IN SERVICE	5,708,847	302,106	98,475	0	5,912,478	56

Water Utility Plant in Service - Plant Financed by Contributions

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- For each account over \$100,000 (class AB) or \$50,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
SOURCE OF SUPPLY PLANT						6
Land and Land Rights (310)	0				0	7
Structures and Improvements (311)	0				0	8
Collecting and Impounding Reservoirs (312)	0				0	9
Lake, River and Other Intakes (313)	0				0	10
Wells and Springs (314)	221,999				221,999	11
Supply Mains (316)	0				0	12
Other Water Source Plant (317)	0				0	13
Total Source of Supply Plant	221,999	0	0	0	221,999	14
PUMPING PLANT						15
Land and Land Rights (320)	0				0	16
Structures and Improvements (321)	307,689				307,689	17
Other Power Production Equipment (323)	0				0	18
Electric Pumping Equipment (325)	208,970				208,970	19
Diesel Pumping Equipment (326)	0				0	20
Other Pumping Equipment (328)	0				0	21
Total Pumping Plant	516,659	0	0	0	516,659	22
WATER TREATMENT PLANT						23
Land and Land Rights (330)	0				0	24
Structures and Improvements (331)	0				0	25
Sand or Other Media Filtration Equipment (332)	0				0	26
Membrane Filtration Equipment (333)	0				0	27
Other Water Treatment Equipment (334)	0				0	28
Total Water Treatment Plant	0	0	0	0	0	29
TRANSMISSION AND DISTRIBUTION PLANT						30
Land and Land Rights (340)	0				0	31
Structures and Improvements (341)	0				0	32
Distribution Reservoirs and Standpipes (342)	0				0	33
Transmission and Distribution Mains (343)	2,656,612				2,656,612	34
Services (345)	517,680				517,680	35
Meters (346)	0				0	36
Hydrants (348)	208,530				208,530	37

Water Utility Plant in Service - Plant Financed by Contributions

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- For each account over \$100,000 (class AB) or \$50,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Other Transmission and Distribution Plant (349)	0				0	38
Total Transmission and Distribution Plant	3,382,822	0	0	0	3,382,822	39
GENERAL PLANT						40
Land and Land Rights (389)	0				0	41
Structures and Improvements (390)	0				0	42
Office Furniture and Equipment (391)	0				0	43
Computer Equipment (391.1)	0				0	44
Transportation Equipment (392)	0				0	45
Stores Equipment (393)	0				0	46
Tools, Shop and Garage Equipment (394)	0				0	47
Laboratory Equipment (395)	0				0	48
Power Operated Equipment (396)	0				0	49
Communication Equipment (397)	0				0	50
SCADA Equipment (397.1)	0				0	51
Miscellaneous Equipment (398)	0				0	52
Total General Plant	0	0	0	0	0	53
Total utility plant in service directly assignable	4,121,480	0	0	0	4,121,480	54
Common Utility Plant Allocated to Water Department	0				0	55
TOTAL UTILITY PLANT IN SERVICE	4,121,480	0	0	0	4,121,480	56

Age of Water Mains

- If asset management, capital improvement, or other infrastructure-related documents are not available, the utility should consult other potential sources of information: the year the utility was formed, year of initial build-out area, year in which new developments, subdivisions, etc. were added. This information can be used to develop estimated figures.
- If pipe diameter value is between those offered in the column, choose the diameter that is closest to the actual value.
- Report all pipe larger than 72" in diameter in the 72" category.

Pipe Size (a)	Feet of Main										Total (l)		
	pre-1900 (b)	1901-1920 (c)	1920-1940 (d)	1941-1960 (e)	1961-1970 (f)	1971-1980 (g)	1981-1990 (h)	1991-2000 (i)	2001-2010 (j)	2011-2020 (k)			
2.000											0	1	
4.000											0	2	
6.000											0	3	
8.000											0	4	
10.000											0	5	
12.000											0	6	
Total	0	0	0	0	0	0	0	0	0	0	0	0	7

If utility is unable to provide the detailed information above, utility must provide the following:
 All utility main is from this year range **1944-2015**
 (Example: 1954-1972)

Describe source of information used to develop data:
Per client records, since the year 2000- haven't added any 2" or 4" and havent added any 6" asbestos since the 1940's. Since 2000 did add 3,230 ft of 6" ductible, 10,400 ft of 8" ductile, 22,000 ft of 10" ductile and 3,700 of 12" ductile. Breakdown could not be determined by client.

Sources of Water Supply - Statistics

- For Raw Water Withdrawn, use metered volume of untreated water withdrawn from the source.
- For Finished Water Pumped, use metered volume of treated water entering the distribution network, adjusted for known meter errors.
- If Finished Water is not metered, use Raw Water Withdrawn and subtract estimated water used in treatment.

Month (a)	Sources of Water Supply (000's gal)						Total Gallons Entering Distribution System (h)	
	Raw Water Withdrawn		Finished Water Pumped		Purchased Water (Imported)			
	Ground Water (b)	Surface Water (c)	Ground Water (d)	Surface Water (e)	Ground Water (f)	Surface Water (g)		
January	9,625		9,625				9,625	1
February	6,786		6,786				6,786	2
March	10,165		10,165				10,165	3
April	9,794		9,794				9,794	4
May	13,887		13,887				13,887	5
June	13,139		13,139				13,139	6
July	10,899		10,899				10,899	7
August	12,112		12,112				12,112	8
September	10,523		10,523				10,523	9
October	10,030		10,030				10,030	10
November	9,274		9,274				9,274	11
December	9,195		9,195				9,195	12
TOTAL	125,429	0	125,429	0	0	0	125,429	13

Water Audit and Other Statistics

- Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual – Water Audits and Loss Control Programs.
- For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer utility.
- If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 3) by .0025.

Description (a)	Value (b)
WATER AUDIT STATISTICS	
Finished Water pumped or purchased (000s)	125,429
Less: Gallons (000s) sold to wholesale customers (exported water)	0
Subtotal: Net gallons (000s) entering distribution system	125,429
Less: Gallons (000s) sold to retail customers - Billed Authorized Consumption	109,564
Gallons (000s) of Non-Revenue Water	15,865
Gallons (000s) of unbilled-metered (including customer use to prevent freezing)	0
Gallons (000s) of unbilled-unmetered (including unmetered flushing, fire protection)	3,350
Subtotal: Unbilled Authorized Consumption	3,350
Total Water Loss	12,515
Gallons (000s) estimated due to theft, data, and billing errors (default)	0
Gallons (000s) estimated due to customer meter under-registration	0
Subtotal Apparent Losses	0
Gallons (000s) estimated due to reported leakage (mains, services, hydrants, overflows)	8,300
Gallons (000s) estimated due to unreported and background leakage	4,215
Subtotal Real Losses (leakage)	12,515
Non-Revenue Water as percentage of net water supplied	13%
Total Water Loss as percentage of net water supplied	10%
OTHER STATISTICS	
Maximum gallons (000s) pumped by all methods in any one day during reporting year	352
Date of maximum	06/18/2015
Cause of maximum	
Tower Maintenance	
Minimum gallons (000s) pumped by all methods in any one day during reporting year	39
Date of minimum	02/05/2015
Total KWH used by the utility (including pumping, treatment facilities and other utility operations)	294,550
If water is purchased:	
Vendor Name	
Point of Delivery	
Source of purchased water	
Vendor Name (2)	
Point of Delivery (2)	
Source of purchased water (2)	
Vendor Name (3)	
Point of Delivery (3)	
Source of purchased water (3)	
Number of main breaks repaired this year	0
Number of service breaks repaired this year	2

Sources of Water Supply - Well Information

- Enter characteristics for each of the utility's functional wells (regardless of whether it is "in service" or not).
- Do not include abandoned wells on this schedule.
- All abandoned wells should be retired from the plant accounts and no longer listed in the utility's annual report.
- Abandoned wells should be permanently filled and sealed per Wisconsin Administrative codes Chapters NR811 and NR812.

Utility Name/ID for Well (a)	DNR Well ID (b)	Depth (feet) (c)	Casing Diameter (inches) (d)	Yeild Per Day (gallons) (e)	In Service? (f)	
6TH STREET	WELL #3	998	24	1,440,000	Yes	1
EXCHANGE STREET 1929 & 1985	WELL #1	999	8	662,400	Yes	2
EXCHANGE STREET 1960 & 1995	WELL #2	996	16	1,065,600	Yes	3
				3,168,000		4

Sources of Water Supply - Intake Information

--- THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY---

Pumping & Power Equipment

Identification (a)	Location (b)	Pump				Pump Motor or Standby Engine				
		Primary Purpose (c)	Primary Destination (d)	Year Installed (e)	Type (f)	Actual Capacity (gpm) (g)	Year Installed (j)	Type (k)	Horse-power (l)	
BOOSTER #1	EXCHANGE STREET	Booster	Distribution	1995	Vertical Turbine	600	1995	Electric	40	1
BOOSTER #2	EXCHANGE STREET	Booster	Distribution	1995	Vertical Turbine	600	1995	Natural Gas	40	2
BOOSTER #3 FIRE PUMP	EXCHANGE STREET	Booster	Distribution	1995	Vertical Turbine	1,500	1995	Electric	100	3
DEEP WELL #1	EXCHANGE STREET	Primary	Reservoir	2003	Submersible	550	2003	Electric	40	4
DEEP WELL #2	EXCHANGE STREET	Primary	Reservoir	1957	Vertical Turbine	740	1957	Electric	40	5
GENERATOR	EXCHANGE STREET	Standby	Distribution	1995	Other	1	1995	Other	1	6
WELL #3	6TH STREET	Primary	Reservoir	2006	Vertical Turbine	1,000	2006	Electric	125	7

Reservoirs, Standpipes and Elevated Tanks

- Enter elevation difference between highest water level in Standpipe or Elevated Tank, (or Reservoir only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Facility Name (a)	Facility ID Site Code (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity In Gallons (g)	
RESERVOIR	RESERVOIR	1931	Reservoir	Concrete	2	400,000	1
WATER TOWER	WATER TOWER	1990	Elevated Tank	Steel	185	300,000	2

Water Treatment Plant

- Provide a generic description for (a). Do not give specific address of location.
- Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
- Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Additional Treatment (e)	Fluoridated (f)	Point of Application (g)	Notes (h)
WATER TOWER	1990	3	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Ozone <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation/Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Iron Exchange <input type="checkbox"/> Iron/Manganese <input type="checkbox"/> Nutrient Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Other	Yes	BOOSTER STATION	1

Water Mains

- Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- Explain all reported adjustments as a schedule footnote.
- For main additions reported in column (e), as a schedule footnote:
 - Explain how the additions were financed.
 - If assessed against property owners, explain the basis of the assessments.
 - If the assessments are deferred, explain.
- Report all pipe larger than 72" in diameter in the 72" category.

Pipe Material (a)	Main Function (b)	Diameter (inches) (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
Other Metal	Distribution	2	160				160	1
Other Metal	Distribution	4	13,568		410		13,158	2
Asbestos-Cement (Transite)	Distribution	6	5,198				5,198	3
Other Metal	Distribution	6	16,946		977		15,969	4
Other Metal	Distribution	8	51,292	1,387			52,679	5
Other Metal	Distribution	10	40,388				40,388	6
Other Metal	Distribution	12	5,586				5,586	7
Total Within Municipality			133,138	1,387	1,387		133,138	8
Total Utility			133,138	1,387	1,387		133,138	9

Water Mains

- Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- Explain all reported adjustments as a schedule footnote.
- For main additions reported in column (e), as a schedule footnote:
 - Explain how the additions were financed.
 - If assessed against property owners, explain the basis of the assessments.
 - If the assessments are deferred, explain.
- Report all pipe larger than 72" in diameter in the 72" category.

Water Mains (Page W-21)

Added During Year total is greater than zero, please explain financing following the criteria listed in the schedule headnotes.

Additions financed by utility.

Water Service Laterals

- The utility's service lateral is the pipe from the main to and through the curb stop.
- Explain all reported adjustments as a schedule footnote.
- Report in column (h) the number of utility-owned service laterals included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- For service laterals added during the year in column (d), as a schedule footnote:
 - Explain how the additions were financed.
 - If assessed against property owners, explain the basis of the assessments.
 - If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service laterals recorded under this method.
 - If any were financed by application of Cz-1, provide the total amount recorded and the number of service laterals recorded under this method.
- Report service laterals separately by diameter and pipe materials.

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Service Laterals Not in Use at End of Year (h)	
Other Metal	0.250	1				1		1
Other Metal	0.500	7				7		2
Other Metal	0.750	846				846		3
Other Metal	1.000	1,107				1,107	38	4
Other Metal	1.500	2				2		5
Other Metal	2.000	34				34		6
Other Plastic	2.000	1				1		7
Other Metal	4.000	4				4		8
Other Metal	6.000	11				11		9
Other Metal	10.000	2				2		10
Utility Total		2,015				2,015	38	11

Meters

- Include in Columns (b-f) meters in stock as well as those in service.
- Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- Totals by size in Column (f) should equal same size totals in Column (s).
- Explain all reported adjustments as schedule footnote.
- Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Classification of All Meters at End of Year by Customers

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjust. Increase or Decrease (e)	End of Year (f)	Tested During Year (g)	Residential (h)	Commercial (i)	Industrial (j)	Public Authority (k)	Multifamily Residential (l)	Irrigation (m)	Wholesale (n)	Inter-Departmental (o)	Utility Use (p)	Deduct Meters (q)	In Stock (r)	Total (s)	
5/8	2,135	107	71		2,171	0	1,987	150	2	3	23						6	2,171	1
3/4	31	8	0		39	0	25	8	3	2					1			39	2
1	20	5	6		19	0		11	2	4	2							19	3
1 1/4	1		1		0	0												0	4
1 1/2	14	1	3		12	0		9	1	1	1							12	5
2	23	5	5		23	0		10	1	5	6				1			23	6
3	4	1	0		5	0			4	1								5	7
4	2	1	2		1	0				1								1	8
Total	2,230	128	88		2,270	0	2,012	188	13	17	32				2		6	2,270	9

Meters

- Include in Columns (b-f) meters in stock as well as those in service.
- Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- Totals by size in Column (f) should equal same size totals in Column (s).
- Explain all reported adjustments as schedule footnote.
- Do not include station meters in the meter inventory used to complete these tables.

1. Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
All meters replaced within 20 years of installation
Other schedule as approved by PSC

2. Indicate the method(s) used to read customer meters

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - Drive or walk-by technology
Radio Frequency - fixed network or other automatic infrastructure (AMI)
Other

Meters

- Include in Columns (b-f) meters in stock as well as those in service.
- Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- Totals by size in Column (f) should equal same size totals in Column (s).
- Explain all reported adjustments as schedule footnote.
- Do not include station meters in the meter inventory used to complete these tables.

Meters (Page W-23)

Total Tested During Year is zero, please explain.

No customer complaints were tested was needed and tested with the process of replacing many meters in the current year.

Hydrants and Distribution System Valves

- Distinguish between fire and flushing hydrants by lead size.
 - Fire hydrants normally have a lead size of 6 inches or greater.
 - Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- Explain all reported adjustments in the schedule footnotes.
- Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire - Outside Municipality	0				0	1
Fire - Within Municipality	301	3	3		301	2
Total Fire Hydrants	301	3	3	0	301	3
Flushing Hydrants	0				0	4

NR810.13(2)(a) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of Hydrants operated during year	298
Number of Distribution System Valves end of year	553
Number of Distribution Valves operated during Year	347

List of All Station and Wholesale Meters

- Definition of Station Meter is any meter in service not used to measure customer consumption.
- Definition of Wholesale Meter is any meter used to measure sales to other utilities.
- Retail customer meters should not be included in this inventory.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Water Conservation Programs

- List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives.
- If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on Schedule W-05 (Account 691 for class D utilities).

Item Description (a)	Expenditures (b)	Number of Rebates (c)	Water Savings Gallons (d)	
Administrative and General Expenses				1
Program Administration	0	0	0	2
Customer Outreach & Education	0	0	0	3
Other Program Costs	0	0	0	4
Total Administrative and General Expenses	0	0	0	5
Customer Incentives				6
Residential Toilets	0	0	0	7
Multifamily/Commercial Toilets	0	0	0	8
Faucets	0	0	0	9
Showerheads	0	0	0	10
Clothes Washers	0	0	0	11
Dishwashers	0	0	0	12
Smart Irrigation Controller	0	0	0	13
Commercial Pre-Rinse Spray Valves	0	0	0	14
Cost Sharing Projects (Nonresidential Customers)	0	0	0	15
Customer Water Audits	0	0	0	16
Other Incentives	0	0	0	17
Total Customer Incentives	0	0	0	18
TOTAL CONSERVATION	0	0	0	19

Water Customers Served

- List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.
- Per Wisconsin state statute, a city, village, town or sanitary district owning water plant or equipment may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located "Within Muni Boundary" refers to those located inside the jurisdiction that owns the water utility.

Municipality (a)	Customers End of Year (b)	
Evansville (City) **	2,088	1
Union (Town) **	24	2
Total - Rock County	2,112	3
Total - Customers Served	2,112	4
Total - Within Muni Boundary **	2,112	5

** = *Within municipal boundary*

Electric Operating Revenues & Expenses

Description (a)	This Year (b)	Last Year (c)	
Operating Revenues - Sales of Electricity			1
Sales of Electricity (440-448)	7,803,688	7,989,591	2
Total Sales of Electricity	7,803,688	7,989,591	3
Other Operating Revenues			4
Forfeited Discounts (450)	27,881	29,095	5
Miscellaneous Service Revenues (451)	2,306	3,846	6
Sales of Water and Water Power (453)	0	0	7
Rent from Electric Property (454)	6,888	6,888	8
Interdepartmental Rents (455)	0	0	9
Other Electric Revenues (456)	12,507	22,480	10
Amortization of Construction Grants (457)	0	0	11
Total Other Operating Revenues	49,582	62,309	12
Total Operating Revenues	7,853,270	8,051,900	13
Operation and Maintenance Expenses			14
Power Production Expenses (500-546)	5,529,506	5,821,113	15
Transmission Expenses (550-553)	0	0	16
Distribution Expenses (560-576)	486,129	442,171	17
Customer Accounts Expenses (901-904)	135,160	94,980	18
Customer Service and Informational Expenses (906)	0	0	19
Sales Expenses (910)	0	0	20
Administrative and General Expenses (920-935)	371,435	340,284	21
Total Operation and Maintenance Expenses	6,522,230	6,698,548	22
Other Expenses			23
Depreciation Expense (403)	525,436	512,309	24
Amortization Expense (404-407)			25
Taxes (408)	371,849	372,239	26
Total Other Expenses	897,285	884,548	27
Total Operating Expenses	7,419,515	7,583,096	28
NET OPERATING INCOME	433,755	468,804	29

Sales of Electricity by Rate Schedule

- Column (i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- Column (j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	TOD Rate (c)	Demand Rate (d)	Average Number Customers (e)	kWh (f)	On-Peak kWh (g)	Off-Peak kWh (h)	Billed Demand kW (i)	Customer Demand kW (j)	Tariff Revenues (k)	PCAC Revenues (l)	Total Revenues (k+l) (m)	
Residential Sales													
Residential	RG-1	N	N	3,090	27,182,815					3,460,641	74,505	3,535,146	1
Residential	RG-2	Y	N			0	0			0		0	2
TOTAL				3,090	27,182,815	0	0	0	0	3,460,641	74,505	3,535,146	3
Commercial & Industrial													
Small Power	CP-1	N	Y	16	3,430,079			14,987	20,208	544,812		544,812	4
Small Power	CP-1 TOD	Y	Y									0	5
Large Power	CP-2	N	Y	10	13,550,656			45,507	60,838	1,477,418		1,477,418	6
Industrial Power	CP-3	Y	Y	1	7,962,826	4,106,139	3,856,687	26,310	26,976	918,494	62,579	981,073	7
General Service	CP-4	N	N									0	8
General Service	GS-1	N	N	507	6,944,072					701,192	27,810	729,002	9
General Service	GS-2	Y	N	104	4,168,128	4,166,823	1,305			517,816		517,816	10
TOTAL				638	36,055,761	8,272,962	3,857,992	86,804	108,022	4,159,732	90,389	4,250,121	11
Lighting Service													
Street Lighting	MS-1	N	N		232,000					14,525		14,525	12
Athletic Field Lighting	MS-2	N	N		20,000					3,896		3,896	13
TOTAL				0	252,000	0	0	0	0	18,421	0	18,421	14
GRAND TOTAL				3,728	63,490,576	8,272,962	3,857,992	86,804	108,022	7,638,794	164,894	7,803,688	15

Does the utility serve any dairy farms? YES

Sales of Electricity by Rate Schedule

- Column (i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- Column (j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class.

Lighting Service - Additional Detail			
Lighting Service	Description	No. of Light	
MS-1	High Pressure Sodium - 100 W	30	1
MS-1	High Pressure Sodium - 150 W	39	2
MS-1	High Pressure Sodium - 175 W	24	3
MS-1	High Pressure Sodium - 250 W	64	4
MS-1	LED - 30 W	250	5
MS-1	Mercury Vapor - 175 W	25	6
MS-1	Mercury Vapor - 250 W	1	7
MS-1	Mercury Vapor - 300 W	1	8
MS-1	Mercury Vapor - 400 W	4	9

Electric Other Operating Revenues

- Report revenues relating to each account and fully describe each item using other than the account title.
- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Description (a)	Amount (b)	
Forfeited Discounts (450)		1
Customer late payment charges	27,881	2
Total Forfeited Discounts (450)	27,881	3
Miscellaneous Service Revenues (451)		4
MISCELLANEOUS SERVICE REVENUES	2,306	5
Total Miscellaneous Service Revenues (451)	2,306	6
Sales of Water and Water Power (453)		7
None		8
Total Sales of Water and Water Power (453)	0	9
Rent from Electric Property (454)		10
RENT ELECTRIC PROPERTY	6,888	11
Total Rent from Electric Property (454)	6,888	12
Interdepartmental Rents (455)		13
None		14
Total Interdepartmental Rents (455)	0	15
Other Electric Revenues (456)		16
OTHER ELECTRIC REVENUE	1,989	17
OVERHEAD- ELECTRIC	10,518	18
Total Other Electric Revenues (456)	12,507	19
Amortization of Construction Grants (457)		20
None		21
Total Amortization of Construction Grants (457)	0	22

Electric Operation & Maintenance Expenses

- Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 25 percent and \$5,000 (class C), 30 percent and \$2,000 (class D) shall be fully explained in the schedule footnotes.
- Class C and class D report all expenses in Other Expense (column c)

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
POWER PRODUCTION EXPENSES					1
STEAM POWER GENERATION EXPENSES					2
Operation Supervision and Labor (500)			0	0	3
Fuel (501)			0	0	4
Operation Supplies and Expenses (502)			0	0	5
Steam from Other Sources (503)			0	0	6
Steam Transferred -- Credit (504)			0	0	7
Maintenance of Steam Production Plant (506)			0	0	8
Total Steam Power Generation Expenses	0	0	0	0	9
HYDRAULIC POWER GENERATION EXPENSES					10
Operation Supervision and Labor (530)			0	0	11
Water for Power (531)			0	0	12
Operation Supplies and Expenses (532)			0	0	13
Maintenance of Hydraulic Production Plant (535)			0	0	14
Total Hydraulic Power Generation Expenses	0	0	0	0	15
OTHER POWER GENERATION EXPENSES					16
Operation Supervision and Labor (538)			0	0	17
Fuel (539)			0	0	18
Operation Supplies and Expenses (540)			0	0	19
Maintenance of Other Power Production Plant (543)			0	0	20
Total Other Power Generation Expenses	0	0	0	0	21
OTHER POWER SUPPLY EXPENSES					22
Purchased Power (545)		5,529,506	5,529,506	5,821,113	23
Other Expenses (546)			0	0	24
Total Other Power Supply Expenses	0	5,529,506	5,529,506	5,821,113	25
Total Power Production Expenses	0	5,529,506	5,529,506	5,821,113	26
TRANSMISSION EXPENSES					27
Operation Supervision and Labor (550)			0	0	28
Operation Supplies and Expenses (551)			0	0	29
Maintenance of Transmission Plant (553)			0	0	30
Total Transmission Expenses	0	0	0	0	31
DISTRIBUTION EXPENSES					32
Operation Supervision Expenses (560)		27,589	27,589	32,126	33
Line and Station Labor (561)		40,333	40,333	37,186	34
Line and Station Supplies and Expenses (562)		1,709	1,709	13,461	35
Street Lighting and Signal System Expenses (565)		706	706	1,327	36
Meter Expenses (566)		5,406	5,406	3,255	37
Customer Installations Expenses (567)		924	924	18,088	38
Miscellaneous Distribution Expenses (569)		21,952	21,952	21,116	39
Maintenance of Structures and Equipment (571)		60,464	60,464	68,100	40
Maintenance of Lines (572)		261,288	261,288	229,246	41

Electric Operation & Maintenance Expenses

- Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 25 percent and \$5,000 (class C), 30 percent and \$2,000 (class D) shall be fully explained in the schedule footnotes.
- Class C and class D report all expenses in Other Expense (column c)

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
Maintenance of Line Transformers (573)		11,568	11,568	6,615	42
Maintenance of Street Lighting and Signal Systems (574)		7,388	7,388	6,868	43
Maintenance of Meters (575)		46,802	46,802	4,783	44
Maintenance of Miscellaneous Distribution Plant (576)			0	0	45
Total Distribution Expenses	0	486,129	486,129	442,171	46
CUSTOMER ACCOUNTS EXPENSES					
Meter Reading Labor (901)		35,015	35,015	29,731	48
Accounting and Collecting Labor (902)		41,898	41,898	34,858	49
Supplies and Expenses (903)		48,334	48,334	18,064	50
Uncollectible Accounts (904)		9,913	9,913	12,327	51
Total Customer Accounts Expenses	0	135,160	135,160	94,980	52
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Customer Service and Informational Expenses (906)			0	0	54
Total Customer Service and Informational Expenses	0	0	0	0	55
SALES EXPENSES					
Sales Expenses (910)			0	0	57
Total Sales Expenses	0	0	0	0	58
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)		86,415	86,415	78,186	60
Office Supplies and Expenses (921)		16,623	16,623	13,307	61
Administrative Expenses Transferred -- Credit (922)			0	0	62
Outside Services Employed (923)		17,134	17,134	12,248	63
Property Insurance (924)		7,660	7,660	7,097	64
Injuries and Damages (925)		17,334	17,334	13,394	65
Employee Pensions and Benefits (926)		129,975	129,975	110,759	66
Regulatory Commission Expenses (928)			0	3,247	67
Miscellaneous General Expenses (930)		52,465	52,465	53,446	68
Transportation Expenses (933)		22,106	22,106	27,350	69
Maintenance of General Plant (935)		21,723	21,723	21,250	70
Total Administrative and General Expenses	0	371,435	371,435	340,284	71
TOTAL OPERATION AND MAINTENANCE EXPENSES	0	6,522,230	6,522,230	6,698,548	72

Electric Operation & Maintenance Expenses

- Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 25 percent and \$5,000 (class C), 30 percent and \$2,000 (class D) shall be fully explained in the schedule footnotes.
- Class C and class D report all expenses in Other Expense (column c)

Electric Operation & Maintenance Expenses (Page E-04)

Explain all This Year amounts that are more than 25% and \$5,000 higher or lower than the Last Year amount.

Acct 562- was high in prior year because of costs for regional safety management program fees decrease appears reasonable.

Acct 567- was high in prior year due to additional costs from a stray voltage investigation- minimal in current year.

Acct 575- additional labor allocated because of meter replacement project

Acct 903- additional costs due to software upgrade and support services.

Taxes (Acct. 408 - Electric)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	This Year (b)	Last Year (c)	
Property Tax Equivalent	247,165	241,070	1
Social Security	34,292	32,295	2
Wisconsin Gross Receipts Tax	81,284	90,066	3
PSC Remainder Assessment	9,108	8,808	4
Total Tax Expense	371,849	372,239	5

Electric Property Tax Equivalent - Detail

- Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- **Property Tax Equivalent - Total**
If the municipality has authorized a lower tax equivalent amount, the authorization description and date of the authorization must be reported in the schedule footnotes. If the municipality has NOT authorized a lower amount, leave the cell blank.

COUNTY: ROCK (2)

SUMMARY OF TAX RATES

1. State Tax Rate	mills	0.165570
2. County Tax Rate	mills	6.495570
3. Local Tax Rate	mills	6.740970
4. School Tax Rate	mills	12.876620
5. Vocational School Tax Rate	mills	1.169880
6. Other Tax Rate - Local	mills	0.000000
7. Other Tax Rate - Non-Local	mills	0.000000
8. Total Tax Rate	mills	27.448610
9. Less: State Credit	mills	2.073230
11. Net Tax Rate	mills	25.375380

PROPERTY TAX EQUIVALENT CALCULATION

12. Local Tax Rate	mills	6.740970
13. Combined School Tax Rate	mills	14.046500
14. Other Tax Rate - Local	mills	0.000000
15. Total Local & School Tax Rate	mills	20.787470
16. Total Tax Rate	mills	27.448610
17. Ratio of Local and School Tax to Total	dec.	0.757323
18. Total Tax Net of State Credit	mills	25.375380
19. Net Local and School Tax Rate	mills	19.217365
20. Utility Plant, Jan 1	\$	16,593,113
21. Materials & Supplies	\$	172,362
22. Subtotal	\$	16,765,475
23. Less: Plant Outside Limits	\$	4,217,227
24. Taxable Assets	\$	12,548,248
25. Assessment Ratio	dec.	1.024969
26. Assessed Value	\$	12,861,565
27. Net Local and School Tax Rate	mills	19.217365
28. Tax Equiv. Computed for Current Year	\$	247,165

PROPERTY TAX EQUIVALENT - TOTAL

PROPERTY TAX EQUIVALENT CALCULATION

1. Utility Plant, Jan 1	\$	16,593,113
2. Materials & Supplies	\$	172,362
3. Subtotal	\$	16,765,475
4. Less: Plant Outside Limits	\$	4,217,227
5. Taxable Assets	\$	12,548,248
6. Assessed Value	\$	12,861,565
7. Tax Equiv. Computed for Current Year	\$	247,165
8. Tax Equivalent per 1994 PSC Report	\$	57,699
9. Amount of Lower Tax Equiv. as Authorized by Municipality for Current Year (see notes)	\$	
10. Tax Equivalent for Current Year (see notes)	\$	247,165

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
STEAM PRODUCTION PLANT						6
Land and Land Rights (310)	0				0	7
Structures and Improvements (311)	0				0	8
Boiler Plant Equipment (312)	0				0	9
Engines and Engine Driven Generators (313)	0				0	10
Turbogenerator Units (314)	0				0	11
Accessory Electric Equipment (315)	0				0	12
Miscellaneous Power Plant Equipment (316)	0				0	13
Total Steam Production Plant	0	0	0	0	0	14
HYDRAULIC PRODUCTION PLANT						15
Land and Land Rights (330)	0				0	16
Structures and Improvements (331)	0				0	17
Reservoirs, Dams and Waterways (332)	0				0	18
Water Wheels, Turbines and Generators (333)	0				0	19
Accessory Electric Equipment (334)	0				0	20
Miscellaneous Power Plant Equipment (335)	0				0	21
Roads, Railroads and Bridges (336)	0				0	22
Total Hydraulic Production Plant	0	0	0	0	0	23
OTHER PRODUCTION PLANT						24
Land and Land Rights (340)	0				0	25
Structures and Improvements (341)	0				0	26
Fuel Holders, Producers and Accessories (342)	0				0	27
Prime Movers (343)	0				0	28
Generators (344)	0				0	29
Accessory Electric Equipment (345)	0				0	30
Miscellaneous Power Plant Equipment (346)	0				0	31
Total Other Production Plant	0	0	0	0	0	32
TRANSMISSION PLANT						33
Land and Land Rights (350)	0				0	34
Structures and Improvements (352)	0				0	35
Station Equipment (353)	0				0	36
Towers and Fixtures (354)	0				0	37

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Poles and Fixtures (355)	0				0	38
Overhead Conductors and Devices (356)	0				0	39
Underground Conduit (357)	0				0	40
Underground Conductors and Devices (358)	0				0	41
Roads and Trails (359)	0				0	42
Total Transmission Plant	0	0	0	0	0	43
DISTRIBUTION PLANT						44
Land and Land Rights (360)	185				185	45
Structures and Improvements (361)	0				0	46
Station Equipment (362)	2,741,743				2,741,743	47
Storage Battery Equipment (363)	0				0	48
Poles, Towers and Fixtures (364)	739,411	464,144			1,203,555	49
Overhead Conductors and Devices (365)	3,037,431	600			3,038,031	50
Underground Conduit (366)	0				0	51
Underground Conductors and Devices (367)	1,579,848	35,024			1,614,872	52
Line Transformers (368)	2,108,126	83,636			2,191,762	53
Services (369)	701,567	10,740			712,307	54
Meters (370)	414,954	301,216			716,170	55
Installations on Customers' Premises (371)	27,640				27,640	56
Leased Property on Customers' Premises (372)	0				0	57
Street Lighting and Signal Systems (373)	277,433				277,433	58
Total Distribution Plant	11,628,338	895,360	0	0	12,523,698	59
GENERAL PLANT						60
Land and Land Rights (389)	41,752				41,752	61
Structures and Improvements (390)	542,901				542,901	62
Office Furniture and Equipment (391)	26,833				26,833	63
Computer Equipment (391.1)	82,468				82,468	64
Transportation Equipment (392)	725,499				725,499	65
Stores Equipment (393)	0				0	66
Tools, Shop and Garage Equipment (394)	81,666				81,666	67
Laboratory Equipment (395)	4,806				4,806	68
Power Operated Equipment (396)	493,793				493,793	69
Communication Equipment (397)	21,983				21,983	70
SCADA Equipment (397.1)	0				0	71
Miscellaneous Equipment (398)	0				0	72
Other Tangible Property (399)	0				0	73
Total General Plant	2,021,701	0	0	0	2,021,701	74
Total utility plant in service directly assignable	13,650,039	895,360	0	0	14,545,399	75

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Common Utility Plant Allocated to Electric Department	0				0	76
TOTAL UTILITY PLANT IN SERVICE	13,650,039	895,360	0	0	14,545,399	77

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Electric Utility Plant in Service - Plant Financed by Utility or Municipality (Page E-07)

Additions for one or more accounts exceed \$50,000, please explain.

Poles, Towers and Fixtures include finishing project Territorial/Weary Rd- Northeast Rebuild. Meters from upgrading meters project. Underground lines due to various lines project in City as well as surrounding communities that City offers electric services and some new line transformers bought.

Electric Utility Plant in Service - Plant Financed by Contributions

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
STEAM PRODUCTION PLANT						6
Land and Land Rights (310)	0				0	7
Structures and Improvements (311)	0				0	8
Boiler Plant Equipment (312)	0				0	9
Engines and Engine Driven Generators (313)	0				0	10
Turbogenerator Units (314)	0				0	11
Accessory Electric Equipment (315)	0				0	12
Miscellaneous Power Plant Equipment (316)	0				0	13
Total Steam Production Plant	0	0	0	0	0	14
HYDRAULIC PRODUCTION PLANT						15
Land and Land Rights (330)	0				0	16
Structures and Improvements (331)	0				0	17
Reservoirs, Dams and Waterways (332)	0				0	18
Water Wheels, Turbines and Generators (333)	0				0	19
Accessory Electric Equipment (334)	0				0	20
Miscellaneous Power Plant Equipment (335)	0				0	21
Roads, Railroads and Bridges (336)	0				0	22
Total Hydraulic Production Plant	0	0	0	0	0	23
OTHER PRODUCTION PLANT						24
Land and Land Rights (340)	0				0	25
Structures and Improvements (341)	0				0	26
Fuel Holders, Producers and Accessories (342)	0				0	27
Prime Movers (343)	0				0	28
Generators (344)	0				0	29
Accessory Electric Equipment (345)	0				0	30
Miscellaneous Power Plant Equipment (346)	0				0	31
Total Other Production Plant	0	0	0	0	0	32
TRANSMISSION PLANT						33
Land and Land Rights (350)	0				0	34
Structures and Improvements (352)	0				0	35
Station Equipment (353)	0				0	36
Towers and Fixtures (354)	0				0	37

Electric Utility Plant in Service - Plant Financed by Contributions

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Poles and Fixtures (355)	0				0	38
Overhead Conductors and Devices (356)	0				0	39
Underground Conduit (357)	0				0	40
Underground Conductors and Devices (358)	0				0	41
Roads and Trails (359)	0				0	42
Total Transmission Plant	0	0	0	0	0	43
DISTRIBUTION PLANT						44
Land and Land Rights (360)	0				0	45
Structures and Improvements (361)	0				0	46
Station Equipment (362)	0				0	47
Storage Battery Equipment (363)	0				0	48
Poles, Towers and Fixtures (364)	240,175	2,336			242,511	49
Overhead Conductors and Devices (365)	259,435				259,435	50
Underground Conduit (366)	0				0	51
Underground Conductors and Devices (367)	1,234,037	55,516			1,289,553	52
Line Transformers (368)	0				0	53
Services (369)	285,240				285,240	54
Meters (370)	0				0	55
Installations on Customers' Premises (371)	1,406				1,406	56
Leased Property on Customers' Premises (372)	0				0	57
Street Lighting and Signal Systems (373)	475,118				475,118	58
Total Distribution Plant	2,495,411	57,852	0	0	2,553,263	59
GENERAL PLANT						60
Land and Land Rights (389)	0				0	61
Structures and Improvements (390)	0				0	62
Office Furniture and Equipment (391)	0				0	63
Computer Equipment (391.1)	0				0	64
Transportation Equipment (392)	0				0	65
Stores Equipment (393)	0				0	66
Tools, Shop and Garage Equipment (394)	0				0	67
Laboratory Equipment (395)	0				0	68
Power Operated Equipment (396)	0				0	69
Communication Equipment (397)	0				0	70
SCADA Equipment (397.1)	0				0	71
Miscellaneous Equipment (398)	0				0	72
Other Tangible Property (399)	0				0	73
Total General Plant	0	0	0	0	0	74
Total utility plant in service directly assignable	2,495,411	57,852	0	0	2,553,263	75

Electric Utility Plant in Service - Plant Financed by Contributions

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Common Utility Plant Allocated to Electric Department	0				0	76
TOTAL UTILITY PLANT IN SERVICE	2,495,411	57,852	0	0	2,553,263	77

Electric Utility Plant in Service - Plant Financed by Contributions

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- Explain as a footnote the dollar additions and retirements reported in Columns (c) and (d) for each account over \$100,000(class AB), \$50,000 (class C). If applicable, provide construction authorization.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Electric Utility Plant in Service - Plant Financed by Contributions (Page E-08)

Additions for one or more accounts exceed \$50,000, please explain.

Additions mostly related to various underground line projects that the City billed for.

Transmission and Distribution Lines

Enter the miles of distribution and transmission lines in your system. Enter the lines as either distribution or transmission in the same manner in which they are booked for accounting purposes.

Classification (a)	Miles of Line Owned				Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) – Urban						1
Pole Lines						2
2.4/4.16 kV (4kV)	0				0	3
7.2/12.5 kV (12kV)	21	3	2		22	4
14.4/24.9 kV (25kV)	0				0	5
19.9/34.5 kV (34.5kV)					0	6
All Secondary					0	7
Underground Lines						8
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	9				9	10
14.4/24.9 kV (25kV)	0				0	11
19.9/34.5 kV (34.5kV)					0	12
All Secondary					0	13
Primary Distribution System Voltage(s) – Rural						14
Pole Lines						15
2.4/4.16 kV (4kV)	0				0	16
7.2/12.5 kV (12kV)	141				141	17
14.4/24.9 kV (25kV)	0				0	18
19.9/34.5 kV (34.5kV)					0	19
All Secondary					0	20
Underground Lines						21
2.4/4.16 kV (4kV)	0				0	22
7.2/12.5 kV (12kV)	10				10	23
14.4/24.9 kV (25kV)	0				0	24
19.9/34.5 kV (34.5kV)					0	25
All Secondary					0	26
Transmission System						27
Pole Lines						28
34.5 kV	0				0	29
69 kV	0				0	30
115 kV	0				0	31
138 kV	0				0	32
Underground Lines						33
34.5 kV	0				0	34
69 kV	0				0	35
115 kV	0				0	36
138 kV	0				0	37

Monthly Peak Demand and Energy Usage

- Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) kilowatt-hours.
- Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- If the utility has class coincident peak demand report class demand at the time of the utility's peak and total monthly class energy.

SYSTEM: EVANSVILLE

Type of Reading: 60 minutes integrated

Supplier: Wisconsin Power & Light (WPL/Alliant)

Month (a)	Monthly Peak Usage				Time Ending (HH:MM) (e)	Monthly Energy Usage (kWh) (f)	
	kW (b)	Day of Week (c)	Date (d)				
January	11,382	Tuesday	01/06/2015	18:00	6,168,568	1	
February	11,228	Wednesday	02/18/2015	19:00	5,690,737	2	
March	10,816	Thursday	03/05/2015	09:00	5,603,799	3	
April	9,008	Thursday	04/09/2015	09:00	4,756,131	4	
May	10,399	Thursday	05/28/2015	14:00	5,073,802	5	
June	12,595	Wednesday	06/10/2015	15:00	5,640,043	6	
July	14,363	Monday	07/27/2015	18:00	6,347,945	7	
August	14,326	Friday	08/14/2015	17:00	6,150,880	8	
September	13,797	Tuesday	09/01/2015	16:00	5,655,165	9	
October	9,511	Wednesday	10/21/2015	13:00	5,228,642	10	
November	9,844	Monday	11/30/2015	10:00	5,184,463	11	
December	9,886	Monday	12/28/2015	18:00	5,624,046	12	
Total	137,155				67,124,221	13	

Monthly Peak Demand and Energy Usage

- Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) kilowatt-hours.
- Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- If the utility has class coincident peak demand report class demand at the time of the utility's peak and total monthly class energy.

Monthly Peak Usage By Rate Schedule

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Residential Sales													1
RG-1 kW at Peak													2
RG-1 Monthly Usage kWh													3
RG-2 kW at Peak													4
RG-2 Monthly Usage kWh													5
Commercial & Industrial													6
CP-1 kW at Peak													7
CP-1 Monthly Usage kWh													8
CP-1 TOD kW at Peak													9
CP-1 TOD Monthly Usage kWh													10
CP-2 kW at Peak													11
CP-2 Monthly Usage kWh													12
CP-3 kW at Peak													13
CP-3 Monthly Usage kWh													14
CP-4 kW at Peak													15
CP-4 Monthly Usage kWh													16
GS-1 kW at Peak													17
GS-1 Monthly Usage kWh													18
GS-2 kW at Peak													19
GS-2 Monthly Usage kWh													20
Lighting Service													21
MS-1 kW at Peak													22
MS-1 Monthly Usage kWh													23

Monthly Peak Demand and Energy Usage

- Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) kilowatt-hours.
- Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- If the utility has class coincident peak demand report class demand at the time of the utility's peak and total monthly class energy.

Monthly Peak Usage By Rate Schedule

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
MS-2 kW at Peak													24
MS-2 Monthly Usage kWh													25

Electric Energy Account

Description (a)	kWh (b)
SOURCE OF ENERGY	
Generation (excluding Station Use):	
Steam	
Nuclear Steam	
Hydraulic	
Combustion Turbine	
Internal Combustion	
Non-Conventional (wind, photovoltaic, etc.)	
Total Generation	0
Purchases	67,124,221
Interchanges:	
In (gross)	
Out (gross)	
Net	0
Transmission for/by others (wheeling):	
Received	
Delivered	
Net	0
Total Source of Energy	67,124,221
DISPOSITION OF ENERGY	
Sales to Ultimate Consumers (including interdepartmental sales)	63,490,576
Sales For Resale	
Energy Used by the Company (excluding station use):	
Electric Utility	
Common (office, shops, garages, etc. serving 2 or more util. depts.)	
Total Used by Company	0
Total Sold and Used	63,490,576
Energy Losses:	
Transmission Losses (if applicable)	
Distribution Losses	3,633,645
Total Energy Losses	3,633,645
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.4133%
Total Disposition of Energy	67,124,221

Electric Generating Plant Statistics (Large Plants)

- Report data for plant in service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a term basis report the BTU content of the gas and the quantity of fuel burned converted to MCT.
- Quantities of fuel burned and average cost per unit of fuel burned must be consistent with charges to expense accounts 501 and 547 as shown on line 20
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Purchased Power Statistics

- Use separate entries for each point of delivery, where a different wholesale supplier contract applies.
- For purchased power suppliers with multiple delivery points, you may combine into a single delivery point.

Source: 1

Name of Vender	Type of Power Purchased	Point of Delivery
Wisconsin Public Power (WPPI)	Firm	1981

Voltage at Which Delivered:	69.0
Voltage at Point of Metering:	69.0
Total of 12 Monthly Maximun Demands -- kW:	51,167
Average Load Factor:	61.4375
Total Cost of Purchased Power:	1,890,400
Average cost per kWh:	0.0824
On-Peak Hours (if applicable):	8 am - 10 pm

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	851,942	1,301,261
February	831,869	1,195,219
March	763,325	1,091,626
April	652,858	859,882
May	683,424	1,038,182
June	854,486	1,091,558
July	1,003,939	1,267,776
August	890,016	1,299,792
September	899,261	1,171,776
October	780,278	1,050,326
November	720,000	1,093,267
December	665,693	890,342
Total kWh	9,597,091	13,351,007

Source: 2

Name of Vender	Type of Power Purchased	Point of Delivery
Wisconsin Public Power (WPPI)	Firm	1997

Voltage at Which Delivered:	69.0
Voltage at Point of Metering:	69.0
Total of 12 Monthly Maximun Demands -- kW:	32,950
Average Load Factor:	45.1178
Total Cost of Purchased Power:	893,992
Average cost per kWh:	0.0824
On-Peak Hours (if applicable):	8 am - 10 pm

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	537,197	504,307
February	534,216	480,576
March	570,518	514,258
April	537,979	468,365
May	436,601	434,353
June	484,100	455,065
July	459,977	424,899
August	407,551	418,002
September	440,980	431,592
October	412,546	403,402
November	344,501	375,821
December	366,624	408,989
Total kWh	5,532,790	5,319,629

Purchased Power Statistics

- Use separate entries for each point of delivery, where a different wholesale supplier contract applies.
- For purchased power suppliers with multiple delivery points, you may combine into a single delivery point.

Source: 3

Name of Vender	Type of Power Purchased	Point of Delivery
Wisconsin Public Power (WPPI)	Firm	OLDER

Voltage at Which Delivered:	69.0
Voltage at Point of Metering:	69.0
Total of 12 Monthly Maximun Demands -- kW:	53,038
Average Load Factor:	86.0683
Total Cost of Purchased Power:	2,745,114
Average cost per kWh:	0.0824
On-Peak Hours (if applicable):	8 am - 10 pm

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	1,092,075	1,881,786
February	997,248	1,651,609
March	1,004,159	1,659,913
April	890,024	1,347,023
May	869,130	1,612,112
June	1,158,105	1,596,729
July	1,342,971	1,848,383
August	1,183,637	1,951,882
September	1,086,347	1,625,209
October	1,021,030	1,561,060
November	992,976	1,657,898
December	1,292,468	1,999,930
Total kWh	12,930,170	20,393,534

Customer Owned Distributed Energy Resources

- Report each customer owned distributed energy resource with an installed capacity of 20 kilowatts or greater.
- Report as monthly purchases, all energy delivered to the company.
- If energy purchases are not made according on-peak and off-peak periods, provide monthly purchase amounts according to the on-peak and off-peak hours of the utility's primary purchased power supplier, and explain in footnote.
- If the utility is unable to separate energy purchases into on-peak and off-peak periods, explain in footnote.
- Report voltage at the point of metering in volts.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Hydroelectric Generating Plant Statistics (Large Plants)

- Large plants are hydro plans of 10,000 kW or more of installed capacity (nameplate ratings). Small plants are entered in Schedule E-17.
- If any plant is leased, operated under a license from the Federal Energy Regulatory Commission (FERC), or operated as a joint facility, indicate such facts in a footnote. If a FERC licensed project, give project number.
- If net peak demand for 60 minutes is not available, give that which is available, specifying period.
- If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY - - -

Electric Generating Plant Statistics (Small Plants)

- Small generating plants are steam plants of less than 25,000 kW, internal combustion and gas-turbine plants, conventional hydro plants, solar and pumped storage plants of less than 10,000 kW installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Plant Name (a)	Unit ID (b)	Kind of Plant (c)	Year Originally Constructed (d)	Installed Capacity Name Plate Rating (in kW) (e)	Net Peak Demand kW (60 min.) (f)	Net Generation Excluding Plant Use kWh (g)	Cost of Plant (Including Asset Retirement Costs) (h)	Plant Cost (Including Asset Retirement Cost) per kW (i)	Operating Excluding Fuel (j)	Production Expenses Fuel (k)	Production Expenses Maintenance (l)	Kind of Fuel (m)	Fuel Costs (In cents per Million BTU) (n)
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- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Substation Equipment

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Substation Name (a)	Voltage High Side kV (b)	Voltage Low Side kV (c)	Number of Main Transformers in Operation (d)	Total Capacity of Transformers in kVA (e)	Number of Spare Transformers on Hand (f)	15-Minute Maximum Demand in kW (g)	Date and Hour of Maximum Demand (h)	kWh Annual Throughput (i)	*	
1981	69.0	12.0	1	7,500	0	5,636	09/03/2015 06:00 PM	22,948,098	*	1
1997	69.0	12.0	1	10,000	0	2,928	02/19/2015 12:00 PM	10,852,419	*	2
OLDER	69.0	12.0	1	7,500	0	6,202	12/21/2015 06:00 PM	19,985,205	*	3

Electric Metering

- Please enter the number of meters currently in use for each customer class.
- For **Meter Types** enter the number of meters with that function, regardless of actual use.
- For **Read Method** enter the number of meters with that capability, regardless of actual read method.
- For **Tested** enter the number of meters tested in the annual report year.

Description (a)	Meter Count (b)	Meter Types				Read Method			Tested (j)	
		Energy Only (c)	Energy TOU (d)	Demand (e)	Demand TOU (f)	Manual (g)	Drive-by (h)	Remote (i)		
RG-1 Residential										1
RG-2 Residential										2
CP-1 Small Power										3
CP-1 TOD Small Power										4
CP-2 Large Power										5
CP-3 Industrial Power										6
CP-4 General Service										7
GS-1 General Service										8
GS-2 General Service										9
MS-1 Street Lighting										10
MS-2 Athletic Field Lighting										11
Stock										12
TOTAL:	0	0	0	0	0	0	0	0	0	0

Electric Customers Served

- List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located "Within Muni Boundary" refers to those located inside the jurisdiction that owns the utility.

Municipality (a)	Customers End of Year (b)	
Albany (Town)	10	1
Brooklyn (Town)	162	2
Total - Green County	172	3
Center (Town)	27	4
Evansville (City) **	2,694	5
Magnolia (Town)	184	6
Porter (Town)	94	7
Union (Town)	732	8
Total - Rock County	3,731	9
Total - Customers Served	3,903	10
Total - Outside Muni Boundary	1,209	11
Total - Within Muni Boundary **	2,694	12

** = *Within municipal boundary*

Low Income and Energy Efficiency Programs

- Use checkboxes to identify whether you contribute public benefits funds to statewide programs (Focus on Energy and/or DOA Low-Income) or keep funds for commitment to community programs. Check the "Voluntary" box if you fund programs above the level required by public benefits statutes, such as for voluntary programs or to meet the conditions of legal settlements.
- Record your efficiency and low-income account balances as of the beginning of the calendar year.
- Record total Account 253 collections for efficiency and low-income programs during the calendar year.
 - Under "Public Benefits Collections," record total collections related to statutory public benefits requirements.
 - Under "Additional Collections," record any collections in excess of public benefits requirements.
- Identify the number of customers whose bills were adjusted in order to comply with the statutory cap on public benefits collections, which prohibits collections in excess of \$750 per month or 3.0 percent of a customer bill, whichever is lesser. Count all customers affected at least one month of the year.
 - Some utilities may not be able to easily identify affected customers. For example, billing systems may make it time-consuming or impossible to identify the customers receiving adjustments. If you cannot efficiently identify the number of customers affected, leave the entry blank and add a footnote to the page explaining your difficulty.
- Record total Account 186 expenditures for efficiency and low-income programs during the calendar year.
 - Under "Statewide Program Contributions", include all payments made to Focus on Energy for Energy Efficiency, and to DOA for Low-Income Programs.
 - Under "Utility Expenditures," include all expenditures on commitment to community programs and additional activities.
- Record the Net Balance in the efficiency and low-income accounts at the end of the calendar year.

Expenditures and Revenues

	Low Income	Energy Efficiency	Public Benefits Total
Commitment to Community			1
State Program Participant (DOA Low Income/Focus on Energy)			2
Additional Programming			3
Revenues			4
Beginning of the Year Balance			5
Account 253 Collections		59,864	6
Public Benefits Collections		59,864	7
Additional Collections			8
Number of Customers Affected by Statutory Cap on Public Benefits Collection			9
Expenditures			10
Account 186 Expenditures		43,303	11
Statewide Program Contributions		43,303	12
Utility Expenditures			13
Net Balance		16,561	14

Electric Meter Consumer Adjustment

- A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service and other erroneous billing.
- The report shall show the number and amount of refunds or charges under each of the categories listed above.
- A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.

Description (a)	Credits/Refunds		Charges		
	Total Number of Credits/Refund (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)	
Inaccurate Meter	0	0	0	0	1
Stopped/Broken Meter	0	0	29	1,626 *	2
Faulty/Incorrect Meter	0	0	0	0	3
Incorrect Meter Multiplier	0	0	0	0	4
Misapplication of Rates	0	0	0	0	5
Fraud/Theft of Service	0	0	0	0	6
Switched Meters	1	310	1	54 *	7
Other Erroneous Billing	0	0	0	0	8
TOTAL:	1	310	30	1,680	9

Number of Meter Complaint: 4

Customer Requested Tests Performed: 4

Electric Meter Consumer Adjustment

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- The report shall show the number and amount of refunds or charges under each of the categories listed above.
- A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.

Electric Meter Consumer Adjustment (Page E-23)

General Footnote

There were 29 Meters that stopped and replaced with \$1626.15 charged to the customers.
4 Customer requested meter tested, all 4 meters were found to be working fine. All meter were tested by Brodhead Water & Light
Billing Errors-We had 2 meters that had gotten switched around. One customer was issued a refund of \$310.00 and the other customer was charged 54.00.
