



Madison Gas and Electric Company
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your community energy company

Public Service Commission of Wisconsin
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July 25, 2017

Via Electronic Regulatory Filing

Ms. Sandra Paske
Secretary to the Commission
Public Service Commission of Wisconsin
PO Box 7854
Madison WI 53707-7854

Subject: Approved MGE Renewable Energy Rider (Amendment No. 349)
Docket 3270-TE-102

Dear Ms. Paske:

Per Order Point 8 of the Commission's Final Decision in Docket 3270-TE-102 dated July 14, 2017 (PSC Ref#: 327993), attached in final form is MGE's Renewable Energy Rider (Sheet E-63) as authorized in this docket.

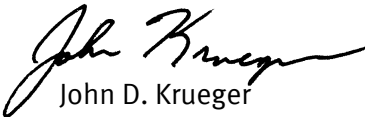
Amendment No. 349 has been assigned to this filing with an effective date of July 15, 2017.

Please update MGE's electric tariffs as follows:

Remove		Insert	
Sheet E-1.1	Revision 2	Sheet E-1.1	Revision 3
Sheet E-62	Revision 0	Sheet E-62	Revision 1
--	--	Sheet E-63	Revision 0
--	--	Sheet E-63.1	Revision 0

If you have any questions about this filing, please call me at 252-7106.

Sincerely,


John D. Krueger
Manager - Rates

ms

Attachments



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Solar Overhead Lighting

AVAILABILITY

Applicable to solar-powered light-emitting diode (LED) overhead lighting service by means of Company-owned and -maintained facilities.

RATE

Lamp wattage, lumens, and daily facility charge per installation

64-watt, 6,300 lumens..... \$2.4466

PAYMENT

Bills will be issued monthly and are due not later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

SPECIAL TERMS AND PROVISIONS

1. Fixtures will not be installed on customer-owned poles or structures.
2. Lamps will be lighted every night from approximately one-half hour after sunset to approximately one-half hour before sunrise, approximately 4,000 hours annually.
3. Mounting heights will conform with generally accepted practices and may vary with the size of the lamp. In no event will the mounting height be less than 20 feet.
4. Where Company-owned facilities are installed on the customer's premises, the customer will provide suitable easements on forms provided by the Company.
5. For Company-owned facilities, the Company will replace burned-out lamps and otherwise maintain its facilities during regular daylight working hours within 48 hours after notification from the customer. No credit will be allowed for outages.
6. Upon the request and at the expense of the customer, the Company will relocate or change the position of a lamp or pole.
7. Initial period of the contract is five years. The contract will be automatically renewed for the one-year periods unless terminated by at least 30 days' written notice prior to the anniversary date.
8. If a customer terminates service or requests removal of Company-owned facilities prior to the expiration of the initial contract period, the customer will reimburse the Company for the labor charges for installation and removal of the equipment unless the contract is assigned to a successor occupant who assumes the same reimbursement obligation until termination of the initial contract period.

Renewable Energy Rider

AVAILABILITY

Available to new or existing customers taking service on Rate Schedules Cg-4, Cg-2, Cg-6, Sp-3, and Cp-1 who choose to offset all or a portion of their energy with energy generated from designated renewable resources. There is a participation limit of 25 MW of existing customer load.

RATE

A customer taking service under this rider will be responsible for all charges and rates specified in the customer's otherwise applicable rate schedule with the exception of the following modification: The renewable energy supplied under this rider generated by the designated renewable resource for the customer will replace an equal amount of energy for which the customer would otherwise be billed the otherwise applicable rate schedule electricity service charges. This Renewable Resource Rate is further defined below.

All energy purchased under this rider is exempt from fuel cost surcharges and credits.

PAYMENT

Payment is due no later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

SPECIAL TERMS AND PROVISIONS

1. A customer must execute a RER-1 service agreement which provides for dedication of a renewable resource with power owned or procured by the Company and dedicated to a specific customer. The customer will be responsible for all the costs associated with such agreement up to a specified energy amount not to exceed the customer's total energy consumption. The RER-1 service agreement must demonstrate benefits to the customer, the Company, and nonparticipating customers. The RER-1 service agreement must be filed and approved by the PSCW and must include the following:
 - a. Dedicated Renewable Energy Facility Details.
 - (1) Source (project description including equipment type, costs, etc.).
 - (2) Size in kW and projected kWh energy produced.
 - (3) Coincidence with customer's energy usage.
 - (4) Project timeline.
 - b. Term of the agreement.
 - c. Renewable Resource Rate, which applies to the billings of the participating customer and will reflect all of the costs associated with a specific Dedicated Renewable Energy Facility including any up-front contributions or administrative charges.
 - d. Provisions to address early termination in the event either the customer or Company cannot fulfill its obligations under the agreement.
 - e. Information about customer credit worthiness.
2. A new or existing customer belonging to the eligible rate classes with multiple accounts may aggregate any—up to all—of its eligible accounts under a single contract application with the Company.

(Continued on Sheet E-63.1)



SPECIAL TERMS AND PROVISIONS (continued)

3. New or existing customers belonging to the eligible rate classes will not be allowed to aggregate with other customers under a single contract application.
4. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wis. Admin. Code § PSC 113.0406(4), Reg. January 2004, No. 577.
5. Due to the fact this service is optional and may increase utility bills, the Company may limit customer participation in the program based on bill payment and collection histories.
6. Within a reasonable time (30 days) after receiving a request from a customer the Company will meet with the customer to begin discussions to determine if mutually agreeable terms can be reached with respect to a designated renewable resource in accordance with Wis. Stat. § PSC 196.192.
7. Service may be limited at the sole discretion of the Company.

(Next Sheet is E-65)