

PUBLIC SERVICE COMMISSION OF WISCONSIN

Minutes and Informal Instructions of the Open Meeting of
Tuesday, November 26, 2024

The Public Service Commission of Wisconsin (Commission) met as noticed. Present were Chairperson Strand, Commissioner Nieto and Commissioner Hawkins.

Minutes

The Commission approved the minutes of the open meeting of Thursday, November 21, 2024.

3460-CW-105 - Application of the City of Mayville, as a Water Public Utility, for Authority to Construct Building Renovations, Equipment Replacement, and Treatment System Rehabilitation at Wells No. 2, 3 and 5, in the City of Mayville, Dodge County, Wisconsin

The Commission approved the Notice of Investigation and directed it to be signed by the Secretary to the Commission.

6140-LS-100 - Application of the City of Viroqua, as a Public Water Utility, for Authority to Implement a Financial Assistance Program for Customer-Side Lead Service Line Replacement, in the City of Viroqua, Vernon County, Wisconsin

The Commission approved the Notice of Investigation and directed it to be signed by the Secretary to the Commission.

6690-TE-2025 - Wisconsin Public Service Corporation Annual Tariff Updates beginning January 2025 through December 2025

The Commission approved the Notice of Investigation and directed it to be signed by the Secretary to the Commission.

9597-TI-103 - Investigation into Q Link Wireless LLC's Status as an Eligible Telecommunications Carrier

The Commission approved the Notice of Investigation and directed it to be signed by the Secretary to the Commission.

4400-WR-103 - Application of the City of Omro, Winnebago County, Wisconsin, as a Water Public Utility, for Authority to Adjust Water Rates

The Commission approved the Notice of Proceeding and directed it to be signed by the Secretary to the Commission.

6600-WR-103 - Application of the Wiota Sanitary District No. 1, Lafayette County, Wisconsin, as a Water Public Utility, for Authority to Adjust Water Rates

The Commission approved the Notice of Proceeding and directed it to be signed by the Secretary to the Commission.

1-AC-259 - Proposed Revision of Wisconsin Administrative Code Chapter PSC 114 as Wisconsin State Electrical Code, Volume I for NESC 2023

Creation of Appointment of Representatives to Technical Advisory Committee

The Commission approved the creation of, and proposed roster for the Wisconsin Administrative Code Chapter PSC 114 Technical Advisory Committee and directed Commission staff to draft correspondence confirming those committee appointments and to submit the list of appointments to the Joint Committee for Review of Administrative Rules.

6680-ER-104 - Application of Wisconsin Power and Light Company for Approval of its 2025 Fuel Cost Plan

The Commission reviewed the application of Wisconsin Power and Light Company (applicant) for approval of its 2025 Fuel Cost plan and made the following determinations:

1. The Commission accepted staff's uncontested adjustments to the applicant's filed fuel cost plan as identified in Issue 1 of the Final Decision Matrix.
2. The Commission accepted the applicant's proposed natural gas price adders for Neenah and Sheboygan Falls.
3. The Commission accepted staff adjustments, including natural gas, Locational Marginal Pricings (LMPs), railroad diesel fuel, spot coal, and any new fuel-related contracts.
4. The applicant is required to update data request responses to DM-2, DM-3, DM-4, DM-11, DM-12, DM-21, FF-4, FF-5, ME-2, RMP-2, RMP-5, WPL-IDR-6, natural gas pricing forecast at Henry Hub, and other natural gas pricing locations as needed that support the final production fuel cost model results.
5. The Commission approved the adoption of the cost allocation proposed by the applicant, adjusted for the final revenue requirement.
6. The Commission approved the applicant's 2025 fuel cost plan.

The Commission directed the Division of Energy Regulation and Analysis to draft an order consistent with its discussion.

3270-ER-101 - Application of Madison Gas and Electric Company for Approval of its 2025 Fuel Cost Plan

The Commission reviewed the application of Madison Gas and Electric Company (applicant) for approval of its 2025 Fuel Cost plan and made the following determinations:

1. The Commission accepted Commission staff's uncontested adjustments to the applicant's filed monitored fuel costs as identified in Issue 1 of the Final Decision Matrix.
2. The applicant is required to provide information requested by Commission staff related to the impact of updated NYMEX futures, spot coal adjustments, and any new fuel-related contracts.
3. The applicant is required to provide updates to data request responses to (DM-2, DM-3, DM-4, DM-21, FF-5, ME-2, ME-3 [including values for the Indiana Hub], and MGE-IDR-10a) as requested by Commission staff.
4. The Commission approved the adoption of the cost allocation proposed by the applicant, adjusted for the final revenue requirement.
5. The Commission approved the applicant's 2025 fuel cost plan.

The Commission directed the Division of Energy Regulation and Analysis to draft an order consistent with its discussion.

4220-ER-103 - Application of Northern States Power Company-Wisconsin for Approval of its 2025 Fuel Cost Plan

The Commission reviewed the application of Northern States Power Company-Wisconsin (applicant) for approval of its 2025 Fuel Cost plan and made the following determinations:

1. The Commission staff's uncontested proposed adjustments to the applicant's filed fuel costs as identified in Issue 1 of the Final Decision Matrix.
2. It is reasonable to estimate Midcontinent Independent System Operator (MISO) charges and credits based on the most recent 24 months of actual data available at the time of the final update.
3. The Commission accepted the applicant's filed "ES Adders" for King, Sherco 1, and Sherco 3 coal units as reasonable.
4. The Commission accepted Commission staff's proposed adjustment to include actual capacity sales revenue through May 2025, and forecast capacity sales revenue for June through December 2025 by extrapolating the results of the 2024-2025 MISO PRA auction.
5. The Commission accepted the applicant's uncontested adjustment to reflect the impact of the amended St. Paul Cogeneration PPA contract in the final fuel update.
6. The Commission accepted Commission staff's adjustments, including natural gas, LMPs, railroad diesel fuel, spot coal, and any new fuel-related contracts.

7. The applicant is required to update data request responses S-4, DM-1, DM-3, DM-5, DM-21, FF-4, FF-5, ME-2, NSP-IDR-9, and NSP-IDR-17, monthly natural gas forecast at Henry Hub, and other locations as needed, which reflect Commission staff's fuel cost delayed exhibit. The same information should be provided after incorporating changes approved by the Commission in its discussion of the record for purposes of drafting the Final Decision.
8. The Commission approved the adoption of the cost allocation proposed by the applicant, adjusted for the final revenue requirement.
9. The Commission approved the applicant's 2025 fuel cost plan.

The Commission directed the Division of Energy Regulation and Analysis to draft an order consistent with its discussion.

The Commission adjourned the meeting at 11:54 a.m.

A handwritten signature in black ink, appearing to read "Cru Stublely". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Cru Stublely
Secretary to the Commission

DL:02043871