



Water, Electric, Gas and Sewer Annual Reporting System

WEGS ARS Schedule Overview

Contents:

Introductory Section.....	1
xi Workforce Diversity.....	1
Financial Section.....	1
F-01 Income Statement.....	1
F-02 Income Statement Account Details.....	1
F-03 Income from Merchandising, Jobbing & Contract Work (Accts. 415-416).....	2
F-04 Revenue Subject to Wisconsin Remainder Assessment.....	2
F-05 Distribution of Total Payroll - <i>(For municipal utilities – Classes AB and C only)</i>	2
F-05 Salaries and Wages - <i>(For private utilities)</i>	2
F-06 Full-Time Employees (FTE).....	3
F-07 Balance Sheet.....	3
F-08 Net Utility Plant.....	3
F-09 Accumulated Provision for Depreciation of Utility Plant or Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1) - <i>(For municipal utilities)</i>	3
F-09 Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110) – <i>(For private utilities)</i>	3
F-10 Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2) - <i>(For municipal utilities only)</i>	4
F-11 Net Nonutility Property (Accts. 121 & 122).....	4
F-12 Accumulated Provisions for Uncollectible Accounts-Cr (Acct. 144).....	4
F-13 Materials and Supplies.....	4
F-14 Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) ...	4
F-15 Capital Paid in by Municipality (Acct. 200) - <i>(For municipal utilities only)</i>	4

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

F-16	Capital Stock (Accts. 201 and 204) - <i>(For private utilities only)</i>	4
F-17	Bonds (Acct. 221).....	4
F-18	Notes Payable & Miscellaneous Long-Term Debt	5
F-19	Taxes Accrued (Acct. 236)	5
F-20	Interest Accrued (Acct. 237).....	5
F-21	Contribution in Aid of Construction (Acct. 271).....	5
F-22	Balance Sheet Detail – Other Accounts.....	5
F-23	Return on Rate Base Computation	5
F-24	Return on Common Equity Computation - <i>(For private utilities only)</i>	6
F-25	Regulatory Liability – Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253) - <i>(For municipal utilities only)</i>	6
F-26	Important Changes During the Year.....	6
Water Operating Section		7
W-01	Water Operating Revenues and Expenses	7
W-02	Water Operating Revenues - Sales of Water	7
W-03	Sales for Resale (Acct. 466).....	7
W-04	Other Operating Revenues (Water).....	7
W-05	Water Operation & Maintenance Expenses.....	8
W-06	Taxes (Acct. 408 - Water) – <i>(For municipal utilities)</i>	8
W-06	Taxes (Accts. 408.1 and 409.1) – <i>(For private utilities)</i>	8
W-07	Water Property Tax Equivalent – Detail & Total - <i>(Municipal utilities only)</i>	8
W-08	Water Utility Plant in Service - <i>(For private utilities, replaces pages W-08 through W-12 used by municipal utilities)</i>	9
W-08	Water Utility Plant in Service - Plant Financed by Utility or Municipality	9
W-09	Water Utility Plant in Service - Plant Financed by Contributions	9
W-10	Water Accumulated Provision for Depreciation – Plant Financed by Utility or Municipality – <i>(Class AB only)</i>	10
W-11	10
W-12	Water Accumulated Provision for Depreciation – Plant Financed by Contributions <i>(Class CB only)</i>	10
W-13	Age of Main	11
W-14	Sources of Water Supply - Statistics	12
W-15	Water Audit and Other Statistics.....	12

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

W-16	Sources of Water Supply – Well Information.....	12
W-17	Sources of Water Supply - Intake Information	12
W-18	Pumping & Power Equipment	12
W-19	Reservoirs, Standpipes and Elevated Tanks	13
W-20	Water Treatment Plant.....	13
W-21	Water Mains.....	13
W-22	Utility-Owned Water Service Lines	13
W-23	Meters	14
W-24	14
W-25	Hydrants and Distribution System Valves.....	14
W-26	List of All Station and Wholesale Meters.....	15
W-27	Water Conservation Programs	15
W-28	Water Customers Served	15
W-29	Private Water Service Lines.....	15
W-30	Residential Customer Data – Disconnection, Arrears, and Tax Roll (Revised).....	17
	Disconnection Notices.....	17
	Disconnections.....	18
	Arrears (Customers)	18
	Arrears (Dollar Amounts).....	18
	Tax Roll.....	18
	Electric Operating Section.....	19
E-01	Electric Operating Revenues and Expenses.....	19
E-02	Sales of Electricity by Rate Schedule.....	19
E-03	Electric Other Operating Revenues.....	19
E-04	Electric Operation & Maintenance Expenses	19
E-05	Taxes (Acct. 408 – Electric)	19
E-06	Electric Property Tax Equivalent – Detail.....	20
E-06	Electric Property Tax Equivalent – Total	20
E-07	Electric Utility Plant in Service - Plant Financed by Utility or Municipality.....	20
E-08	Electric Utility Plant in Service - Plant Financed by Contributions.....	21
E-09	Electric Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality – Class AB only	21
E-10	Electric Accumulated Provision for Depreciation - Plant Financed by Contributions.....	21

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

E-11	Transmission and Distribution Lines.....	21
E-12	Monthly Peak Demand and Energy Usage.....	21
E-13	Electric Energy Account.....	22
E-14	Electric Generating Plant Statistics (Large Plants)	22
E-15	Purchased Power Statistics	22
E-16	Hydroelectric Generating Plant Statistics (Large Plant).....	22
E-17	Electric Generating Plant Statistics (Small Plants)	22
E-18	Substation Equipment.....	22
E-19	Electric Metering.....	22
E-21	Electric Customers Served - NEW SCHEDULE.....	22
E-22	Low Income and Energy Efficiency Programs	23
E-23	Electric Meter Consumer Adjustment – NEW SCHEDULE	23
E-24	Residential Customer Data – Disconnection, Arrears, and Tax Roll (Revised).....	24
	Disconnection Notices.....	24
	Disconnections	24
	Arrears (Customers).....	25
	Arrears (Dollar Amounts).....	25
	Tax Roll	25
	Gas Operating Section.....	26
G-01	Gas Operating Revenues and Expenses.....	26
G-02	Sales of Gas by Rate Schedule.....	26
G-03	Gas Other Operating Revenues.....	26
G-04	Gas Operation & Maintenance Expenses -	26
G-05	Taxes (Acct. 408 – Gas)	26
G-06	Gas Property Tax Equivalent – Detail.....	27
G-06	Gas Property Tax Equivalent – Total	27
G-07	Gas Utility Plant in Service - Plant Financed by Utility or Municipality.....	27
G-08	Gas Utility Plant in Service - Plant Financed by Contributions	27
G-09	Gas Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality.....	28
G-11	Gas Accumulated Provision for Depreciation - Plant Financed by Contributions	28
G-13	Gas Customers Served.....	28
G-14	Gas Meter Consumer Adjustment	29

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

G-15	Residential Customer Data – Disconnection, Arrears, and Tax Roll (Revised).....	29
	Disconnection Notices.....	29
	Disconnections.....	29
	Arrears (Customers).....	30
	Arrears (Dollar Amounts).....	30
	Tax Roll.....	30
	Sewer Operating Section.....	31
S-01	Sewer Operating Revenues and Expenses.....	31
S-02	Sewage Operating Revenues.....	31
S-03	High Strength Contributors.....	31
S-04	Sewer Other Operating Revenues.....	31
S-05	Sewer Operation & Maintenance Expenses.....	31
S-06	Taxes (Acct. 408 - Sewer).....	31
S-07	Sewer Utility Plant in Service - Plant Financed by Utility.....	32
S-08	Sewer Utility Plant in Service - Plant Financed by Contributions.....	32
S-09	Sewer Service Laterals.....	32
S-10	Sewer Mains.....	32

Introductory Section

xi Workforce Diversity

1. On this page, utilities should provide information for total employees, management employees, and executive leadership employees in various demographic categories, including women, racial and ethnic minorities, veterans, and individuals with disabilities. Additional information about availability of this data can be provided by using the Footnotes feature.
2. Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked / 2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
3. Please enter total employees as the sum of all employees, including management and executive leadership.
4. Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
5. For small utilities, there may be little distinction between various staff categories (executive leadership vs. management staff, for example), so the utility should select the category that best aligns with its organizational structure. While staffing classifications will vary from utility to utility, for larger utilities, the Superintendent / Utility Managers and their direct reports could be considered Executive Staff, while supervisors of frontline staff (distribution system managers, for example) could be considered management staff. Information about how the utility defines staff categories can be provided by using the Footnotes feature.

Financial Section

F-01 Income Statement

1. This Schedule is display only. All fields of this Schedule are derived from other Schedules within the report.

F-02 Income Statement Account Details

1. Report each item (when individually or when like items are combined) greater than \$10,000 (Class AB), \$5,000 (Class C) and \$2,000 (Class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Miscellaneous Non-operating Income, Account 421.
3. If amount of Contributed Plant –Water (421) does not match the total Additions During Year entered on Water Utility Plant in Service – Plant Financed by Contributions, please provide a detailed explanation.
 - a. If assessments against property owners are deferred, please explain.

- b. If the Plant Financed by Contributions is in Account 107 (Construction Work in Progress), please provide detailed explanation, including dollar amounts related to Contributed Plant - Water.

F-03 Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

1. If the Utility uses funds from the WDNR's Safe Drinking Water Loan Program to assist customers in paying for the replacement of the customer-side of LSLs, all funds received should be reported Revenues in Account 415, and all expenses related to administering the program should be reported in Account 416. All costs related to the customer-side replacements should be tracked in a work order and reported in Account 416.

F-04 Revenue Subject to Wisconsin Remainder Assessment

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat § 196.85(2) and Wis. Admin. Code ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department in data column (d).

F-05 Distribution of Total Payroll - (For municipal utilities – Classes AB and C only)

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amounts charged to regulated Sewer Utilities for shared meter expenses should be reported in Sewer operating expenses. Amounts charged to non-regulated sewer departments for shared meters expenses should be reported in Other Non-utility expenses. See the expense section of the Water Utility Reference Manual for more information: <https://psc.wi.gov/Documents/water/WaterUtilityReferenceManual.pdf>.
3. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
4. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
5. Provide additional information in the schedule footnotes when necessary.

F-05 Salaries and Wages - (For private utilities)

1. Show total compensation paid each officer during the year, including bonuses and other allowances. Furnish particulars as to bonuses and allowances. Show final distribution of payroll including amount from clearing accounts.
2. If the utility does not have any officers, leave the schedule blank but explain why in the schedule footnotes.

F-06 Full-Time Employees (FTE)

1. Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked / 2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry, then determine FTE based on estimate of hours worked per industry.
2. Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs, and 15% on municipal nonutility jobs. The FTE by industry would be .35 for electric, .30 for water, and .20 for sewer.
3. If the Utility reports zero employees, include any contracts on Schedule vi.

F-07 Balance Sheet

1. This Schedule is display only. All fields of this Schedule are derived from other Schedules within the report.
2. Hover over a cell to see what Schedule the entry populates from.

F-08 Net Utility Plant

1. Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

F-09 Accumulated Provision for Depreciation of Utility Plant or Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1) - (For municipal utilities)

1. Depreciation Accruals (Credits) during the year (111.1): Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

F-09 Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110) – (For private utilities)

1. Depreciation Accruals (Credits) during the year (110): Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

F-10 Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2) - (For municipal utilities only)

1. Depreciation Accruals (Credits) during the year (111.2): Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

F-11 Net Nonutility Property (Accts. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in Account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

F-12 Accumulated Provisions for Uncollectible Accounts-Cr (Acct. 144)

1. No changes to old format.

F-13 Materials and Supplies

1. Please note the balance is included in rate base and tax equivalent computations and should be reviewed regularly by utilities.

F-14 Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)

1. Report net discount and expense or premium separately for each security issue.

F-15 Capital Paid in by Municipality (Acct. 200) - (For municipal utilities only)

1. Report each item (when individually or when like items are combined) greater than \$10,000 (Class AB), \$5,000 (Class C), and \$2,000 (Class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous.
2. Describe fully using other than account titles.

F-16 Capital Stock (Accts. 201 and 204) - (For private utilities only)

1. No changes to old format.

F-17 Bonds (Acct. 221)

1. Report information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in Account 223.

4. Enter interest rates in decimal form. For example, enter 6.75% as 0.0675.
5. If the end of year balance is zero, the bond will not carry through to next year's report.

F-18 Notes Payable & Miscellaneous Long-Term Debt

1. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
2. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in Account 223.
3. Enter interest rates in decimal form. For example, enter 6.75% as 0.0675.
4. If the end of year balance is zero, the note will not carry through to next year's report.

F-19 Taxes Accrued (Acct. 236)

1. No changes to old format.

F-20 Interest Accrued (Acct. 237)

1. Report below interest accrued on each utility obligation.
2. Report customer deposits under Account 235.

F-21 Contribution in Aid of Construction (Acct. 271)

1. No changes to old format.

F-22 Balance Sheet Detail – Other Accounts

1. Report each item (when individually or when like items are combined) greater than \$10,000 (Class AB), \$5,000 (Class C), and \$2,000 (Class D) and all other lesser amounts grouped as Miscellaneous.
2. Describe fully using other than account titles.
3. If account is not listed in the drop down on right side of Schedule, it is because it is derived from another Schedule within report.

F-23 Return on Rate Base Computation

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. For municipal utilities, do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.
4. For municipal utilities, do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.
5. Customer Advances should be part of Rate Base only if the related plant is part of Rate Base.

F-24 Return on Common Equity Computation - (*For private utilities only*)

1. Sort data on a corporate basis, not a consolidated basis.
2. The data used in calculating average common equity is based on monthly averages, if available.
3. If monthly averages are not available, use average of beginning and end of year.

F-25 Regulatory Liability – Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253) - (*For municipal utilities only*)

1. No changes to old format.

F-26 Important Changes During the Year

1. No changes to old format.

Water Operating Section

W-01 Water Operating Revenues and Expenses

1. This Schedule is display only. All fields of this Schedule are derived from other Schedules within the report.
2. Hover over a cell to see what Schedule the entry populates from.

W-02 Water Operating Revenues - Sales of Water

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. For unmetered sales, report estimated gallons.
3. Sales to multiple dwelling buildings through a single meter serving three or more family units should be classified multifamily residential.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold, should not include any metered or measured water (i.e. by tank or pool volume). The quantity should be estimated based on size of pipe, flow, feet of frontage, etc. Bulk water sales should be recorded in Account 460 if the quantity is estimated and should be recorded in Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average number of individually metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has five meters, a total of five meters should be reported on this schedule in column b (Average No. of Customers).
6. Do not include meters or revenue billed under Schedule Am-1 (Additional Meter Rental Charge) in Account 461. Record revenues billed under Schedule Am-1 in Account 474 (Other Water Revenues).

W-03 Sales for Resale (Acct. 466)

1. Use a separate entry for each delivery point.

W-04 Other Operating Revenues (Water)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (Class AB), \$5,000 (Class C), and \$2,000 (Class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).
4. Record revenues billed under tariff Schedule Am-1 (Additional Meter Rental Charge) if applicable.
5. Item descriptions must be unique within an account (no duplicates).

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

6. There must always be at least one item in each account.
7. If there is more than one item in an account, the default entry (None) must be deleted.
8. Items added by the user must have an amount other than zero.

W-05 Water Operation & Maintenance Expenses

1. Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (Class AB), 15 percent and \$5,000 (Class C), 15 percent and \$1,000 (Class D) must be fully explained in the schedule footnotes. Include a breakdown of costs that contributed to the difference. For example:
 - a. (i.e. increase related to \$20,558 for pump repair at Well #2)
 - b. Account #673: 2017's ACTUAL costs \$21,185 HIGHER than 2016's ACTUAL costs. Note that labor and labor-related expenses were \$7,578 higher and "other" expenses were \$13,607 higher. Differences due to:
 - (1) replacement of manholes during the water relay project in 2017 at a cost of \$12,338 (no manhole replacements done in 2016) and also more labor toward other maintenance of mains in 2017 than 2016 (315 hrs in 2017 vs 218 in 2016); and (2) even though there were three main breaks in 2016 and only two in 2017, the 2017 main breaks must have been more labor intensive to repair (total hrs in 2017 116 vs 34 in 2016).
2. Class C and Class D report all expenses in Other Expense (column c).

W-06 Taxes (Acct. 408 - Water) – (For municipal utilities)

1. When allocation of taxes is made between departments, explain method used.

W-06 Taxes (Accts. 408.1 and 409.1) – (For private utilities)

1. If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.

W-07 Water Property Tax Equivalent – Detail & Total - (Municipal utilities only)

1. If your utility is located in more than one county, the information entered for each county on the “Detail” page will be totaled on the “Total” page.
2. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
3. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
4. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
5. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use, and construction work in progress.

6. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
7. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC Annual Report, unless the municipality has authorized a lower amount than the amount that is reported as the property tax equivalent.
8. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.
9. If the municipality has NOT authorized a lower amount, leave the cell blank.

W-08 Water Utility Plant in Service - (For private utilities, replaces pages W-08 through W-12 used by municipal utilities)

1. All adjustments, corrections, and reclassifications should be reported in Adjustments - Column (e).
2. All entries reported in Adjustments should be explained fully in the footnotes section.
3. For each account over \$50,000 (Class AB), \$25,000 (Class C), or \$10,000 (Class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
4. Use only the account titles listed. If the utility has subaccounts other than Account 372.1, combine them into one total and detail by subaccount in the footnotes section.

W-08 Water Utility Plant in Service - Plant Financed by Utility or Municipality

1. All adjustments, corrections, and reclassifications (including to/from plant financed by contributions) should be reported in Adjustments - Column (e).
2. All entries reported in Adjustments should be explained fully in the footnotes section.
3. For each account over \$50,000 (Class AB), \$25,000 (Class C), or \$10,000 (Class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
4. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in the footnotes section.
5. Please review the [Uniform System of Accounts](#) to determine if the plant recorded in Account 332 (Sand or Other Media Filtration) is accurate. There have been updates to the accounts, including changing Account 332 to be more specific and the addition of Account 334 (Other Water Treatment Equipment).

W-09 Water Utility Plant in Service - Plant Financed by Contributions

1. All adjustments, corrections, and reclassifications (including to/from plant financed by contributions) should be reported in Adjustments - Column (e).

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

2. All entries reported in Adjustments should be explained fully in the footnotes section.
3. For each account over \$50,000 (Class AB), \$25,000 (Class C), or 10,000 (Class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
4. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in the footnotes section.
5. Please review the [Uniform System of Accounts](#) to determine if the plant recorded in Account 332 (Sand or Other Media Filtration) is accurate. There have been updates to the accounts, including changing Account 332 to be more specific and the addition of Account 334 (Other Water Treatment Equipment).

W-10 Water Accumulated Provision for Depreciation – Plant Financed by Utility or Municipality – (Class AB only)

1. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).
3. Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675.

W-11

Note: This page no longer exists.

W-12 Water Accumulated Provision for Depreciation – Plant Financed by Contributions (Class AB only)

1. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).
3. Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675.

W-13 Age of Main

The data collected for this page will allow the PSC and utilities to benchmark age of main on a statewide basis and will support PSC staff’s analysis related to the construction authorization and ratemaking processes. This table will include data on feet of main by decade installed:

Pipe Size (a)	Feet of Main										Footnotes (m)	
	pre-1900 (b)	1901-1920 (c)	1921-1940 (d)	1941-1960 (e)	1961-1970 (f)	1971-1980 (g)	1981-1990 (h)	1991-2000 (i)	2001-2010 (j)	2011-2020 (k)		Total (l)
1			280								280	<input type="checkbox"/>
1 1/2			220								220	<input type="checkbox"/>
2					417				240		657	<input type="checkbox"/>
4			2,902							12	2,914	<input type="checkbox"/>
6				9,700	23,320		600	8,315	1,210	1,699	44,844	<input type="checkbox"/>
8			1,400	5,500	8,541	2,000	1,200	14,600	14,735	7,221	55,197	<input type="checkbox"/>
10					7,694			6,400		1,594	15,688	<input type="checkbox"/>
12								2,268	950		3,218	<input type="checkbox"/>
Total	0	0	4,802	15,200	39,972	2,000	1,800	31,583	17,135	10,526	123,018	

Describe source of information used to develop data:

↑

Number should match end-of-year total on Page W-21, Water Mains

A utility will create the table by selecting pipe diameter data from a list appearing in a drop-down table (see below). If the pipe diameter value is between those offered in the drop-down list, choose the diameter that is closest to the actual value. Report all pipe that is larger than 72 inches in diameter in the 72-inch category.

Sources of data that can be used to complete W-13:

1. Asset management, capital improvement, water master plan, or other infrastructure- related documents.
2. If these documents are not available, use other information to develop **estimated** figures.
 - a. Year the utility was formed.
 - b. Year of initial build-out area.
 - c. Year in which new developments, subdivisions, etc. were added.
3. If estimated figures are provided, please provide an explanation in the “Describe source of information used to develop data” field.
4. Use information from previously filed annual reports. See Page W-21, Water Mains.

Add a New Item

Note: When you add a new item, any changes to the existing entries are automatically saved.

Diameter: ▼

The entry has been added to the list.

Add To List

The feet of main shown in the table should be the feet of main at the end of the year. If the utility did not add or retire main during the year, this table will be unchanged from the prior year.

You may find that this table includes only a few cells that change from a prior year. For example, if 6” main that was installed in 1950 was replaced in 2015, the number of feet in the interval 1941-1960 on the 6” row will be reduced. The number of feet in the interval 2011-2020 on the 6” row will increase. If no other main were replaced in 2015, none of the other numbers would change from the previous year.

W-14 Sources of Water Supply - Statistics

For Raw Water Withdrawn, use metered volume of untreated water withdrawn from the source.

1. For Finished Water Pumped, use metered volume of water pumped, adjusted for known meter errors. Describe known meter errors in a footnote.
2. If Finished Water is not metered, use Raw Water Withdrawn and subtract estimated water used in treatment.

W-15 Water Audit and Other Statistics

1. Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual – Water Audits and Loss Control Programs.
2. For unbilled, unmetered gallons, include water used for system operation and maintenance and water used for non-regulated sewer utility.
3. If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system by .0025.

W-16 Sources of Water Supply – Well Information

1. Enter characteristics for each of the utility’s functional wells (regardless of whether it is “in service” or not).
2. Do not include abandoned wells on this schedule.
3. All abandoned wells should be retired from the plant accounts and no longer listed in the utility’s PSC Annual Report.
4. Abandoned wells should be permanently filled and sealed per Wis. Admin. Code chs. NR811 and NR812.

W-17 Sources of Water Supply - Intake Information

1. The description for each entry must be unique.

W-18 Pumping & Power Equipment

1. The description for each entry must be unique.
2. For equipment located at a well, please provide the DNR Well ID.
3. Actual Capacity should be the current capacity as of the time of the report and not the manufactured capacity at the time of install.

W-19 Reservoirs, Standpipes and Elevated Tanks

1. If a facility name is inaccurate or obsolete, click the red X to remove the entry.
2. Enter elevation difference between highest water level in Standpipe or Elevated Tank (or Reservoir only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

W-20 Water Treatment Plant

1. Provide a generic description for (a). Do not give specific address of location.
2. Please select all that apply for (d) and (e). If “Other” is selected, please explain in Notes (h).
3. Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

W-21 Water Mains

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were funded.
 - b. If assessed against property owners, explain the basis of the assessments. Also report the amount assessed and the feet of main recorded under this method.
 - c. If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.
4. Report all pipe larger than 72” in diameter in the 72” category.

W-22 Utility-Owned Water Service Lines

The data provided on this page will allow the PSC and Wisconsin Department of Natural Resources (DNR) to document the extent to which utility-owned lead service lines are in place across the state. This information will help the DNR develop guidance materials to support utilities in complying with the existing and proposed Lead and Copper Rule revisions. To be eligible for Safe Drinking Water Loan Program loan and principal forgiveness monies for the removal of lead service lines, a utility must report lead service lines on this schedule. While it can be particularly difficult to obtain accurate information about buried infrastructure, it is important for utilities to begin the process of assembling this data. Commission staff anticipates the accuracy of this information will improve over time.

1. For the vast majority of utilities, the utility-owned service line is the pipe extending from the main to and through the curb stop.
2. Pipe material options have been updated to be consistent with DNR program updates. Other Metal has been replaced by Unknown – My Contain Lead and Unknown – Does Not Contain Lead.
3. Any pipe previously recorded as Other Metal should be adjusted to zero.

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

4. Explain all reported adjustments as a schedule footnote. For example, if improved materials inventory activities result in changes to diameter or material type for a particular service line, it would be recorded in the adjustments column.
5. Report in column (h) the number of utility-owned service lines included in column (g) which are temporarily shut off at the curb box or otherwise not in use at the end of the year.
6. For service lines added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were funded.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions and the number of service lines recorded under this method.
 - d. If any were funded by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.
 - e. Indicate if the service line was previously recorded elsewhere and is now recorded in a different category as a result of the utility's improved materials inventory data.
7. Report service lines separately by diameter and pipe materials.

W-23 Meters

1. Include in Columns (b), (c), (d), and (e) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold, or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (s).
5. Explain all reported adjustments as schedule footnote.
6. Do not include station or wholesale meters in the meter inventory used to complete these tables.
7. Record meters billed under the Am-1 tariff in column (q) Additional Meters.
8. Indicate the methods used to read meters and the number of meters that are read using each method selected.

W-24

W-25 Hydrants and Distribution System Valves

1. Distinguish between fire and flushing hydrants by lead size.
2. Fire hydrants normally have a lead size of six inches or greater.
3. Record as a flushing hydrant where the lead size is less than six inches or if pressure is inadequate to provide fire flow.
4. Explain all reported adjustments in the schedule footnotes.
5. Report fire hydrants as within or outside the municipal boundaries.

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

6. Enter the number of hydrants operated during the year (operated = opened and water withdrawn).
7. Enter the number of distribution system valves that exist at the end of the year.
8. Enter the number of distribution system valves that were operated during the year (operated = fully opened and closed (exercised)).

W-26 List of All Station and Wholesale Meters

1. Definition of Station Meter is any meter in service not used to measure customer consumption (e.g., meter used to measure total pumping from a well). Station meters require testing at least once every two years per Wis. Admin. Code § PSC 185.83.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities. Wholesale meters require periodic testing according to the schedule used for customer meters shown in Wis. Admin. Code § PSC 185.76.
3. Retail customer meters should not be included in this inventory.

W-27 Water Conservation Programs

1. List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives. Do not include leak detection or other water loss program costs.
2. If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on Schedule W- 05 (Account 691 for Class D utilities).

W-28 Water Customers Served

List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.

1. Per Wisconsin state statute, a city, village, town, or sanitary district owning water plant or equipment may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located “Within Muni Boundary” refers to those located inside the jurisdiction that owns the water utility. All other customers should be listed as “Outside Muni Boundary.” This schedule includes a drop-down menu for entering information that breaks down customer numbers by county, as well as outside/within the municipal boundary.

W-29 Private Water Service Lines

For the vast majority of utilities, the privately-owned service line is the pipe extending from the curb stop to the meter. The data provided on this page will allow the PSC and Wisconsin Department of Natural Resources (DNR) to document the extent to which privately-owned lead service lines are in place across the state. This information will help inform review of utility applications to the PSC to provide financial assistance for replacing private lead service lines and will help DNR develop guidance materials to support utilities in complying with the existing

Lead and Copper Rule and proposed revisions. To be eligible for Safe Drinking Water Loan Program loan and principal forgiveness monies for the removal of lead service lines, a utility must report on this schedule that it has service lines that either contain lead or may contain lead. While it can be particularly difficult to obtain accurate information about buried infrastructure that is located on private property, it is important for utilities to begin the process of assembling this data. For installations prior to 1989, if the service line materials are unknown, and the utility is confident the materials do not contain lead, report the service line as “Unknown - Does Not Contain Lead,” and provide a footnote with information supporting this categorization. If the utility is not confident the materials are without lead, report the service line as “Unknown – May Contain Lead.” Commission staff anticipates that the accuracy of information on this page will improve over time. Please note that a utility will not be able to complete this schedule if the total number of private service lines on W-29 exceeds the total number of public service lines on W-22.

Sources of data that can be used to complete W-29:

1. Information from previously filed annual reports can provide a good starting point. See Page W-22, Utility-Owned Service Lines.
2. Historical documents, including local ordinances that either required or prohibited use of particular pipe materials during specific time periods; plumbing permits provided for home construction; water service line connections or home renovations; utility construction drawings and specifications.
3. Tax records documenting the years in which portions of the utility’s service area were developed. Use of particular pipe materials were more common in certain time periods.
4. Information on private service lines collected by the utility as part of its meter replacement or repair, meter calibration, cross-connection inspections, service line repairs, and other routine operation and maintenance activities.
5. Asset management, capital improvement, water master plan, or other infrastructure-related documents.

Use the Footnotes section to:

1. Provide an explanation of background information used to develop data.
2. List the number of service lines for which data is unknown. It is expected the utility will have additional information available in subsequent years, and this number will decline over time.

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

• The privately owned service line is the pipe from the curb stop to the meter.
 • Explain all reported adjustments in columns (5) as a schedule footnote.
 • Report in column (6) the number of privately owned service lines included in column (3) which are temporarily shut off at the curb box or otherwise not in use at end of year.
 • Separate reporting of service lines by diameter and pipe material.

To modify values in this schedule, change the status to In Progress and click the Save button.

Pipe Material (4)	Diameter (Inches) (5)	First of Year (3)	Added During Year (6)	Removed or Permanently Disconnected During Year (7)	Adjustments Increase or (Decrease) (8)	End of Year (9)	Customer Owned Service Lines Not in Use at End of Year (10)	Replaced During Year Using Financial Assistance from Utility (11)	Footnotes (12)
Galvanized	3/4					290	290	98	
Copper	3/4					360	360	143	
Other Plastic	3/4					28	28		
Galvanized	1					28	28		
Copper	1					227	228	96	
Other Plastic	1					3	3		
Copper	2					50	50	24	
Other Plastic	2					3	3		
Ductile Iron, Lined (date 1962's to present)	4					11	11		
Ductile Iron, Lined (date 1962's to present)	6					9	9		
PVC	6					1	1		
Ductile Iron, Lined (date 1962's to present)	8					4	4		
Ductile Iron, Lined (date 1962's to present)	10					1	1		
Utility Total		9	9			1,407	1,407	398	

Schedule Status:

To modify values in this schedule, change the status to In Progress and click the Save button.

Add a New Service Lateral

Note: When you add a new service lateral, any changes to the existing entries are automatically saved.

Pipe Material:

Diameter:

To modify values in this schedule, change the status to In Progress and click the Save button.

W-30 Residential Customer Data – Disconnection, Arrears, and Tax Roll (Revised)

1. For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
2. For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
3. For residential arrears, include billed amounts past due and unpaid.
4. When providing quarterly data, provide the amounts of notices/customers that occur during the quarter, rather than providing a snapshot of numbers on the last day of the quarter.
5. For tax roll customers, report number of residential customers transferred to the tax roll as required by Wis. Stat. § 66.0809.
6. For tax roll arrears, report dollar amount of residential arrears transferred to the tax roll as required by Wis. Stat. § 66.0809.

Disconnection Notices

1. Input total number of disconnection notices sent to residential customers for non-payment as of March 31.
2. Input total number of disconnection notices sent to residential customers for non-payment as of June 30.
3. Input total number of disconnection notices sent to residential customers for non-payment as of September 30.
4. Input total number of disconnection notices sent to residential customers for non-payment as of December 31.

Disconnections

1. Input total number of residential disconnections of service performed for non-payment as of March 31.
2. Input total number of residential disconnections of service performed for non-payment as of June 30.
3. Input total number of residential disconnections of service performed for non-payment as of September 30.
4. Input total number of residential disconnections of service performed for non-payment as of December 31.

Arrears (Customers)

1. Input total number of residential customers with arrears as of March 31.
2. Input total number of residential customers with arrears as of June 30.
3. Input total number of residential customers with arrears as of September 30.
4. Input total number of residential customers with arrears as of December 31.

Arrears (Dollar Amounts)

1. Input total dollar amount of residential customer arrears as of March 31.
2. Input total dollar amount of residential customer arrears as of June 30.
3. Input total dollar amount of residential customer arrears as of September 30.
4. Input total dollar amount of residential customer arrears as of December 31.

Tax Roll

1. Input total number of residential customers with arrears placed on the tax roll.
2. Input total dollar amount of residential arrears placed on the tax roll.

Electric Operating Section

E-01 Electric Operating Revenues and Expenses

1. Most cells are derived from other Schedules within report.
2. Enter Depreciation Expense in appropriate cell. This is a manually entered field due to transportation or other clearing adjustments.
3. Enter Amortization expense if appropriate.

E-02 Sales of Electricity by Rate Schedule

1. All of your utility's authorized rate schedules will be listed on the opening screen to this schedule.
2. The Detail pages for each major customer group allow you to enter the annual billing data for each rate schedule. The billing components available to each rate schedule are preset based on your current tariffs.
3. For the Lighting customer group, each rate schedule has Additional Detail in which you should enter in the types and wattages of your street lights and a count of the number of each type you have.

E-03 Electric Other Operating Revenues

1. Revenues relating to each account should be reported. Further, each item within each account should be appropriately described.
2. The reporting criteria is items (whether on an individual or group basis) greater than \$10,000 (Class AB), \$5,000 (Class C); all other items of lesser amounts should be grouped together and reported as Miscellaneous.
3. When entering data, please follow the additional "Items to Note" directions on the page.

E-04 Electric Operation & Maintenance Expenses

1. The utility's classification is a key factor to be consider before completing this schedule.
2. Class AB utilities must distinguish expenses between Labor (Column (b)) and Other (Column (c)).
3. If the utility is categorized as a Class C or D, all expenses should be reported in the Other Expense column (i.e. Column (c)).
4. All utilities must fully explain, in a footnote, all annual expense account differences (i.e. the difference between This Year's Total (Column (d)) and Last Year's (Column (e)) that meet the following criteria: greater than 15% and \$10,000 (Class AB), greater than 15% and \$5,000 (Class C), greater than 15% and \$1,000 (Class D).

E-05 Taxes (Acct. 408 – Electric)

1. There are four default tax items on the schedule: Property Tax Equivalent, Social Security, Wisconsin Gross Receipts Tax, and PSC Remainder Assessment.

2. Please note that additional tax items may be added via the “Add a New Tax Item” section.
3. When allocation of taxes is made between departments, please describe the method in a footnote.

E-06 Electric Property Tax Equivalent – Detail

1. Property Tax Equivalent should be reported according to Wis. Stat § 66.0811(2).
2. Tax rates are those that are usually issued in November of the reporting year. The rates are available from the municipal treasurer and should be reported in mills (i.e. to the sixth decimal place).
3. The assessment ratio is also available from the municipal treasurer and, likewise, should be reported to the sixth decimal place.
4. The utility plant first of year balance should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use, and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The schedule includes two features: add a new county and footnotes. These features should be used to disclose additional, relevant details.

E-06 Electric Property Tax Equivalent – Total

1. Most cells are derived from other schedules.
2. Enter the tax equivalent reported in the 1994 PSC Annual Report.
3. Property Tax Equivalent is the higher of the current year calculation or the tax equivalent reported in the 1994 PSC Annual Report, unless the municipality has authorized a lower amount; in that case, the authorized amount should be reported as the Property Tax Equivalent.
4. If the municipality has authorized a lower amount:
 - a. Enter amount in the appropriate cell. The authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.
5. If the municipality has NOT authorized a lower amount, leave the cell blank.

E-07 Electric Utility Plant in Service - Plant Financed by Utility or Municipality

1. All adjustments, corrections, and reclassifications (including to/from plant financed by contributions) should be reported in Adjustments - Column (e).
2. All entries reported in Adjustments should be explained fully in the footnotes section.
3. For each account over \$50,000 (Class AB) or \$25,000 (Class C), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
4. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in the footnotes section.
5. Enter Column (c) Retirements as a positive number.

E-08 Electric Utility Plant in Service - Plant Financed by Contributions

1. Same as E-07

E-09 Electric Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality – Class AB only

1. Use only accounts listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, aggregate them into one total and provide subaccount detail in a schedule footnote.
2. Column (c) **Rate Used** is used for reporting depreciation rates. If more than one depreciation rate is used, report the average rate in Column (c).
 - a. Please enter the depreciation rate in decimal form; for example, 6.75% as .0675.
3. Column (d) **Accruals During Year** is for reporting account-level annual depreciation accrual in dollar terms.
4. Column (e) **Book Cost of Plant Retired** is automatically derived from Schedule E-07; nonetheless, please check its accuracy.
5. Column (f) **Cost of Removal** should be entered as positive.
6. Salvage is entered in Column (g).
7. Column (h) **Adjustments Increase or (Decrease)**; all adjustments, corrections, and reclassifications should be reported and can be entered as positive or negative as necessary.
 - a. Each Column (h) adjustment should have comprehensive footnotes detailing the nature of the adjustment.
8. The schedule has been programmed to correctly calculate Column (i) balances.

E-10 Electric Accumulated Provision for Depreciation - Plant Financed by Contributions

1. Same as E-09

E-11 Transmission and Distribution Lines

1. This schedule starts with the same default voltages as the prior annual report version. One thing new is the ability to add lines based on your utility's specific distribution system.
2. Lines should be broken out between distribution and transmission according to how the lines are represented on your books. In other words, lines booked under transmission plant accounts should be listed as transmission system, and lines booked under distribution plant accounts should be listed as distribution system.

E-12 Monthly Peak Demand and Energy Usage

This schedule is meant to collect information about your utility's system and its peak loads. First, you should add your system from the dropdown list if it's not already shown on the left side of the screen. If your system name is not included in the dropdown list, please contact the PSC. Once you've added your system, there are three parts to this schedule.

1. The first step is to add a supplier. In the **Suppliers** section, you will need to pick your wholesale power provider and the type of metering used.

2. The second section, **Monthly Peak Usage**, is the same as on the current Annual Report. Please enter the monthly peak demands for your system, along with the date and time of the peak and the total kilowatt hours delivered to your system in that month.
3. The final section is a new section to the Annual Report. **Monthly Peak Usage by Rate Schedule** is where you should enter the monthly kilowatt hour sales by rate class and the coincident peak demands for each class. The monthly kilowatt hour sales should be available from your utility's billing system, and the Annual Report will check to make sure the total of all 12-month entries for each class match the annual sales you reported on Schedule E-2. Some utilities may not have the information needed to report the class-level coincident peak demands. The coincident peak demand is the total Class Demand at the time of the monthly system peak reported in the second section. If you have the information for one class, but not the others, please report just for the classes you have.

E-13 Electric Energy Account

This schedule did not change from the old version to the new. Please enter the total kilowatt hours generated by your utility's generation units. One thing different in the new version is that purchased power and sales data pulls from the corresponding schedules.

E-14 Electric Generating Plant Statistics (Large Plants)

E-15 Purchased Power Statistics

E-16 Hydroelectric Generating Plant Statistics (Large Plant)

E-17 Electric Generating Plant Statistics (Small Plants)

E-18 Substation Equipment

E-19 Electric Metering

E-21 Electric Customers Served - **NEW SCHEDULE**

1. List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers.
2. For purposes of this schedule, customers located "Within Muni Boundary" refers to those located inside the jurisdiction that owns the utility. All other customers should be listed as "Outside Muni Boundary." This schedule includes a drop-down menu for entering information that breaks down customer numbers by county, as well as outside/within the municipal boundary.

Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customers' Location: **New Field**

E-22 Low Income and Energy Efficiency Programs

1. Use checkboxes to identify whether you contribute public benefits funds to statewide programs (Focus on Energy and/or DOA Low-Income) or keep funds for commitment to community program. Check the "Voluntary" box in addition if your utility funds programs above the level required by public benefits statutes. This could include funding for voluntary programs, or actions to meet the conditions of legal settlements.
2. Record your efficiency and low-income account balances as of the beginning of the calendar year.
3. Record total Account 253 collections for efficiency and low-income programs during the calendar year. Separate the total between two subcategories:
 - a. Under "Public Benefits Collections," record total collections related to statutory public benefits requirements.
 - b. Under "Additional Collections," record any collections in excess of public benefits requirements.
4. Identify the number of customers whose public benefits billing was affected by the statutory cap on public benefits collections, which prohibits collections in excess of \$750 per month or 3.0 percent of a customer bill, whichever is lesser. Count all customers who were affected in at least one month of the year.
5. Record total Account 186 expenditures for efficiency and low-income programs during the calendar year. Separate the total between two subcategories:
 - a. Under "Statewide Program Contributions," include all payments made to Focus on Energy for Energy Efficiency, and to the Department of Administration for Low-Income Programs.
 - b. Under "Utility Expenditures," include all expenditures on commitment to community programs and additional activities.
6. Record the Net Balance in the efficiency and low-income accounts at the end of the calendar year.

E-23 Electric Meter Consumer Adjustment – **NEW SCHEDULE**

1. A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service, and other erroneous billing.

2. The report shall show the number and amount of refunds or charges under each of the categories listed above.
3. A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.
4. **NOTE: This Schedule fulfills the requirements under Wis. Admin. Code § PSC 113.0924(5). A separate April 1st filing is no longer required.**

E-24 Residential Customer Data – Disconnection, Arrears, and Tax Roll (Revised)

1. For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers and do not count subsequent reminders, such as five-day notices, door tags, or other personal contact attempts.
2. For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
3. For residential arrears, include billed amounts past due and unpaid.
4. When providing quarterly data, provide the amounts of notices/customers that occur during the quarter, rather than providing a snapshot of numbers on the last day of the quarter.
5. For tax roll customers, report number of residential customers transferred to the tax roll as required by Wis. Stat. § 66.0809.
6. For tax roll arrears, report dollar amount of residential arrears transferred to the tax roll as required by Wis. Stat. § 66.0809.

Disconnection Notices

1. Input total number of disconnection notices sent to residential customers for non-payment as of March 31.
2. Input total number of disconnection notices sent to residential customers for non-payment as of June 30.
3. Input total number of disconnection notices sent to residential customers for non-payment as of September 30.
4. Input total number of disconnection notices sent to residential customers for non-payment as of December 31.

Disconnections

1. Input total number of residential disconnections of service performed for non-payment as of March 31.
2. Input total number of residential disconnections of service performed for non-payment as of June 30.
3. Input total number of residential disconnections of service performed for non-payment as of September 30.
4. Input total number of residential disconnections of service performed for non-payment as of December 31.

Arrears (Customers)

1. Input total number of residential customers with arrears as of March 31.
2. Input total number of residential customers with arrears as of June 30.
3. Input total number of residential customers with arrears as of September 30.
4. Input total number of residential customers with arrears as of December 31.

Arrears (Dollar Amounts)

1. Input total dollar amount of residential customer arrears as of March 31.
2. Input total dollar amount of residential customer arrears as of June 30.
3. Input total dollar amount of residential customer arrears as of September 30.
4. Input total dollar amount of residential customer arrears as of December 31.

Tax Roll

1. Input total number of residential customers with arrears placed on the tax roll.
2. Input total dollar amount of residential arrears placed on the tax roll.

Gas Operating Section

G-01 Gas Operating Revenues and Expenses

1. Most cells are derived from other Schedules within report.
2. Enter Depreciation Expense in appropriate cell. This is a manually entered field due to transportation or other clearing adjustments.
3. Enter Amortization expense if appropriate.

G-02 Sales of Gas by Rate Schedule

1. No change to old format. Enter data as appropriate.

G-03 Gas Other Operating Revenues

1. Revenues relating to each account should be reported. Further, each item within each account should be appropriately described.
2. The reporting criteria is items (whether on an individual or group basis) greater than \$10,000 (Class AB), \$5,000 (Class C); all other items of lesser amounts should be grouped together and reported as Miscellaneous.
3. When entering data, please follow the additional “Items to Note” directions on the page.

G-04 Gas Operation & Maintenance Expenses -

1. The utility’s classification is a key factor to be consider before completing this schedule.
2. Class AB utilities must distinguish expenses between Labor (Column (b)) and Other (Column (c)).
3. If the utility is categorized as a Class C or D, all expenses should be reported in the Other Expense column (i.e. Column (c)).
4. All utilities must fully explain, in a footnote, all annual expense account differences (i.e. the difference between This Year’s Total (Column (d) and Last Year’s (Column (e)) that meet the following criteria: greater than 15% and \$10,000 (Class AB), greater than 15% and \$5,000 (Class C), greater than 15% and \$2,000 (Class D).

G-05 Taxes (Acct. 408 – Gas)

1. There are four default tax items on the schedule: Property Tax Equivalent, Social Security, Wisconsin Gross Receipts Tax, and PSC Remainder Assessment.
2. Please note that additional tax items may be added via the “Add a New Tax Item” section.
3. When allocation of taxes is made between departments, please describe the method in a footnote.

G-06 Gas Property Tax Equivalent – Detail

1. Property Tax Equivalent should be reported according to Wis. Stat § 66.0811(2).
2. Tax rates are those that are usually issued in November of the reporting year. The rates are available from the municipal treasurer and should be reported in mills (i.e. to the sixth decimal place).
3. The assessment ratio is also available from the municipal treasurer and, likewise, should be reported to the sixth decimal place.
4. The utility plant first of year balance should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use, and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The schedule includes two features: add a new county and footnotes. These features should be used to disclose additional, relevant details.

G-06 Gas Property Tax Equivalent – Total

1. Most cells are derived from other schedules.
2. Enter the tax equivalent reported in the 1994 PSC Annual Report.
3. Property Tax Equivalent is the higher of the current year calculation or the tax equivalent reported in the 1994 PSC Annual Report, unless the municipality has authorized a lower amount; in that case, the authorized amount should be reported as the Property Tax Equivalent.
4. If the municipality has authorized a lower amount:
 - a. Enter amount in the appropriate cell. The authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.
5. If the municipality has NOT authorized a lower amount, leave the cell blank.

G-07 Gas Utility Plant in Service - Plant Financed by Utility or Municipality

1. All adjustments, corrections, and reclassifications (including to/from plant financed by contributions) should be reported in Adjustments - Column (e).
2. All entries reported in Adjustments should be explained fully in the footnotes section.
3. For each account over \$50,000 (Class AB) or \$25,000 (Class C), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
4. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in the footnotes section.
5. Enter Column (c) Retirements as a positive number.

G-08 Gas Utility Plant in Service - Plant Financed by Contributions

1. Same as E-07.

G-09 Gas Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

1. Use only accounts listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, aggregate them into one total and provide subaccount detail in a schedule footnote.
2. Column (c) **Rate Used** is used for reporting depreciation rates. If more than one depreciation rate is used, report the average rate in Column (c).
 - a. Please enter the depreciation rate in decimal form; for example, 6.75% as .0675.
3. Column (d) **Accruals During Year** is for reporting account-level annual depreciation accrual in dollar terms.
4. Column (e) **Book Cost of Plant Retired** is automatically derived from schedule E-07; nonetheless, please check its accuracy.
5. Column (f) **Cost of Removal** should be entered as positive.
6. Salvage is entered in Column (g).
7. Column (h) **Adjustments Increase or (Decrease)**; All adjustments, corrections and reclassifications should be reported and can be entered as positive or negative as necessary.
 - a. Each Column (h) adjustment should have comprehensive footnotes detailing the nature of the adjustment.
8. The schedule has been programmed to correctly calculate Column (i) balances.

G-11 Gas Accumulated Provision for Depreciation - Plant Financed by Contributions

1. Same as G-09.

G-13 Gas Customers Served

1. List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers.
2. For purposes of this schedule, customers located “Within Muni Boundary” refers to those located inside the jurisdiction that owns the utility. All other customers should be listed as “Outside Muni Boundary.” This schedule includes a drop-down menu for entering information that breaks down customer numbers by county, as well as outside/within the municipal boundary.

Add a New Municipality

Note: When you add a new municipality, any changes to the existing entries are automatically saved.

County:

Municipality:

Customers EOY:

Customers' Location:

New Field

G-14 Gas Meter Consumer Adjustment

1. A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service, and other erroneous billing.
2. The report shall show the number and amount of refunds or charges under each of the categories listed above.
3. A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.
4. **NOTE: This Schedule fulfills the requirements under Wis. Admin. Code § PSC 113.0924(5). A separate April 1st filing is no longer required.**

G-15 Residential Customer Data – Disconnection, Arrears, and Tax Roll (Revised)

1. For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers and do not count subsequent reminders, such as five-day notices, door tags, or other personal contact attempts.
2. For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
3. For residential arrears, include billed amounts past due and unpaid.
4. When providing quarterly data, provide the amounts of notices/customers that occur during the quarter, rather than providing a snapshot of numbers on the last day of the quarter.
5. For tax roll customers, report number of residential customers transferred to the tax roll as required by Wis. Stat. § 66.0809.
6. For tax roll arrears, report dollar amount of residential arrears transferred to the tax roll as required by Wis. Stat. § 66.0809.

Disconnection Notices

1. Input total number of disconnection notices sent to residential customers for non-payment as of March 31.
2. Input total number of disconnection notices sent to residential customers for non-payment as of June 30.
3. Input total number of disconnection notices sent to residential customers for non-payment as of September 30.
4. Input total number of disconnection notices sent to residential customers for non-payment as of December 31.

Disconnections

1. Input total number of residential disconnections of service performed for non-payment as of March 31.
2. Input total number of residential disconnections of service performed for non-payment as of June 30.

Water, Electric, Gas, and Sewer Annual Reporting System: Schedule Overview (Continued)

3. Input total number of residential disconnections of service performed for non-payment as of September 30.
4. Input total number of residential disconnections of service performed for non-payment as of December 31.

Arrears (Customers)

1. Input total number of residential customers with arrears as of March 31.
2. Input total number of residential customers with arrears as of June 30.
3. Input total number of residential customers with arrears as of September 30.
4. Input total number of residential customers with arrears as of December 31.

Arrears (Dollar Amounts)

1. Input total dollar amount of residential customer arrears as of March 31.
2. Input total dollar amount of residential customer arrears as of June 30.
1. Input total dollar amount of residential customer arrears as of September 30.
2. Input total dollar amount of residential customer arrears as of December 31.

Tax Roll

1. Input total number of residential customers with arrears placed on the tax roll.
2. Input total dollar amount of residential arrears placed on the tax roll.

Sewer Operating Section

S-01 Sewer Operating Revenues and Expenses

1. Self-explanatory.

S-02 Sewage Operating Revenues

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving three or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

S-03 High Strength Contributors

1. A high strength contributor is usually one with waste stronger than 250 mg/l for B.O.D., 250 mg/l for suspended solids, or 10 mg/l for phosphorus.
2. If domestic strength limits for B.O.D., suspended solids, and phosphorus used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, and strength.

S-04 Sewer Other Operating Revenues

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.
3. Item descriptions must be unique within an account (no duplicates).
4. There must always be at least one item in each account.
5. If there is more than one item in an account, the default entry (None) must be deleted.
6. Items added by the user must have an amount other than zero.

S-05 Sewer Operation & Maintenance Expenses

1. Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (Class AB), 15 percent and \$5,000 (Class C), 15 percent and \$2,000 (Class D) shall be fully explained in the schedule footnotes.
2. Class C and Class D report all expenses in Other Expense (column c)

S-06 Taxes (Acct. 408 - Sewer)

1. When allocation of taxes is made between departments, explain method used.

S-07 Sewer Utility Plant in Service - Plant Financed by Utility

1. All adjustments, corrections, and reclassifications (including to/from plant financed by contributions) should be reported in Adjustments - Column (e).
2. All entries reported in Adjustments should be explained fully in the footnotes section.
3. For each account over \$50,000 (Class AB), \$25,000 (Class C), and \$10,000 (Class D) explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
4. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in the footnotes section.

S-08 Sewer Utility Plant in Service - Plant Financed by Contributions

1. All adjustments, corrections, and reclassifications (including to/from plant financed by contributions) should be reported in Adjustments - Column (e).
2. All entries reported in Adjustments should be explained fully in the footnotes section.
3. For each account over \$50,000 (Class AB), \$25,000 (Class C), and \$10,000 (Class D) explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
4. Use only the account titles listed. If the utility has subaccounts other than Accounts 391.1 and 397.1, combine them into one total and detail by subaccount in the footnotes section.

S-09 Sewer Service Laterals

1. This page should only be completed if the utility owns the sewer laterals. Typically the customer owns the sewer lateral from the main to the point of connection to the building. In such cases, this page should not be completed.
2. Explain all reported adjustments as a schedule footnote.
3. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
4. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount, and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
5. Report services separately by diameter; pipe materials do not need to be specified.

S-10 Sewer Mains

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.