

Critical Infrastructure Microgrid & Community Resilience Center Pilot Grant Program Application Instructions



Proposals Due: August 6, 2021 by 12:00 pmCT
Date of Issue: June 28, 2021

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1. GENERAL INFORMATION=

1.1. Introduction and Background

The Public Service Commission of Wisconsin's Office of Energy Innovation (PSC) is seeking applications for the Critical Infrastructure Microgrid and Community Resilience Center Pilot Grant Program (Pilot Program). The Pilot Program requests proposals that will focus on innovative pre-disaster mitigation through critical infrastructure microgrids and other resilient building strategies by studying the feasibility of the deployment of distributed energy resources (DERs) and appropriately sized storage, along with a grid-interactive controls schema.

The PSC plans to award grants to public and private entities in Wisconsin that meet the eligibility requirements set forth herein. The Commission has allocated up to \$985,000 for this pilot round.

The purpose of this document is to provide interested organizations with information to enable them to prepare and submit an application for the Critical Infrastructure Microgrid and Community Resilience Center Pilot grant program.

1.2. Scope of the Program

A Critical Infrastructure Microgrid or Community Resilience Center (CRC) feasibility study should include all aspects of historical energy use/cost analysis, individual project identification, physical site/facilities due diligence, a comprehensive baseline, climate change, and natural hazard vulnerability study, and projected financial and environmental benefits for projects. Successful applicants will communicate an understanding of the breadth of the overall project and provide a plan for meeting energy cost savings goals and resiliency objectives for critical loads.

1.2.1. Strategic Objectives

- Foster critical infrastructure security and resilience, improving the ability to prepare for and adapt to changing conditions and withstand and recover rapidly from disruptions. Resilience includes the ability to withstand and recover from deliberate attacks, accidents, or naturally occurring threats or incidents.
- Prioritize reliability and resilience benefits (during outages not caused by events beyond a utility's control) and benefits of avoiding major power outages (i.e. outages caused by major storms or other events beyond a utility's control).
- Help provide equitable access to the benefits of clean energy, efficiency, and preparedness by reaching broad applicant types. This includes applicants who may traditionally face barriers to adopting clean energy solutions and the benefits they provide, or whose communities may be disproportionately impacted by the negative effects of traditional fossil fuel and inefficient energy systems.

1.2.2. Applicable Definitions

- **Critical Infrastructure:** Those facilities, systems, and other assets deemed vital to the public confidence and to Wisconsin. Loss or incapacity of critical infrastructure would have a debilitating impact on the state's security, public health, economy, safety, or well-being.¹
- **Microgrid:** A group of interconnected loads and distributed energy resources within clearly defined electrical boundaries that acts as a single controllable entity with respect to the grid. A microgrid can connect and disconnect from the grid to enable it to operate in both grid-connected or island-mode.
- **Level 1 or single customer:** a single Distributed Energy Resource (DER) or multiple DERs serving one customer through one meter. Example: a single facility (such as a hospital) using an on-site microgrid to provide backup power.
- **Level 2 or single customer or campus setting (partial feeder microgrid):** a single DER or multiple DERs serving multiple facilities, controlled by one meter at the interconnection point (also known

¹ [Critical Infrastructure Annex of the Wisconsin Emergency Response Plan \(WERP\)](#)

as Point of Common Coupling or PCC). Example: a microgrid sited on a University campus connected to multiple buildings.

- **Level 3 or multiple customers (advanced or full feeder microgrid):** a single DER or multiple DERs serving multiple facilities or customers on multiple meters. The DER(s) may be located on a different site from the facilities or customers. While the advanced microgrid has one PCC, the individual facilities or customers within the advanced microgrid may have their own individual connections to the distribution grid.
- **Community Resilience Centers (CRC):** Facilities designed to provide emergency heating and cooling capability; refrigeration of temperature-sensitive medications, vaccines and milk from nursing mothers; plug power for durable medical equipment (to include dialysis equipment and continuous positive airway pressure machines); plug power for charging of cell phone and computer batteries; and/or emergency lighting. A CRC may also be a designated location (by the city, county, or State of Wisconsin) for the distribution of emergency services during extended grid outages. This center would not necessarily be a replacement for an emergency shelter, and should not be required to have food service capabilities, showers, or locker rooms; however, an emergency shelter that does provide these services would still be eligible to apply. A CRC can be a Level 1, 2, or 3 Microgrid (see definition of Microgrid above).
- **Lifelines:** A lifeline enables the continuous operation of critical government and business functions and is essential to human health and safety or economic security. Lifelines are the most fundamental services in the community that, when stabilized, enable all other aspects of society to function.²

1.2.3. Eligible Applicants

Municipalities, Universities, Schools, Hospitals, and Like Entities (MUSH Market): cities, villages, towns, counties, K-12 school districts, tribes, municipal water and wastewater utilities, municipal electric utilities, municipal natural gas utilities, University of Wisconsin System campuses and facilities, Wisconsin Technical College System, public or nonprofit hospitals, and 501(c)(3) nonprofits.

1.2.4. Eligible Project Activities

- **Activity 1:** Feasibility Study of Critical Infrastructure Microgrid Deployment Level 1 and 2 (per definitions in section 1.2.2.)
- **Activity 2:** Feasibility Study of Critical Infrastructure Microgrid Deployment Level 3
- **Activity 3:** Feasibility Study of Community Resilience Center Deployment (Applicant indicates whether the CRC is a Level 1, 2, or 3 Microgrid).

1.2.5. Available Funds and Maximum Grant Request Table

Total Funds Available	\$985,000
Activity	Maximum Grant Requests
Activity 1 (Level 1 or Level 2 Microgrid)	Up to \$50,000
Activity 2 (Level 3 Microgrid)	Up to \$100,000
Activity 3 (CRC ³)	Up to \$100,000

1.2.6. Ineligible Project Activities.

- Build mass-transit systems or exclusive bus lanes, or for the construction or repair of buildings or structures.
- Purchase land, buildings, or structures, or any interest therein.
- Subsidize fares for public transportation.
- Subsidize utility rate demonstrations or state tax credits for energy conservation or renewable energy measures.

² [Community Lifelines | FEMA.gov](https://www.fema.gov)

³ A Community Resilience Center which would fit the definition of a level 1 or 2 Microgrid is eligible to apply for up to \$50,000.

- Conduct research, development, or demonstration of energy efficiency or renewable energy techniques and technologies not commercially available, or purchase equipment for the conduction thereof. However, pilot projects and demonstrations of commercially available energy efficiency or renewable energy techniques and technologies are permitted.

1.3. Communication and Frequently Asked Questions

For the purpose of these Application Instructions, **all questions must be submitted in writing via email:**

Email Address: OEI@wisconsin.gov

Subject Line:

Critical Infrastructure Microgrid/ Community Resilience Center Grant Application Question

If an Applicant discovers any significant ambiguity, error, conflict, discrepancy, omission, or other deficiency in the Application Instructions, the Applicant should notify the state immediately by emailing OEI@wisconsin.gov. The Applicant should describe the error and request modification or clarification of the application.

In the event that it becomes necessary to provide additional clarifying data or information, or to revise any part of the Application Instructions, revisions/amendments and/or supplements will be posted in a Frequently Asked Questions or errata document on the Public Service Commission of Wisconsin's Electronic Records Filing (ERF) system.

1.4. Subscriptions for Program Participation (NOTE: There is **no cost** to using these services.)

- **ERF Account and Subscription.**
 - Applicants must create an ERF account to upload application documents. Instructions for creating an ERF account are available here: <https://apps.psc.wi.gov/ERF/ERF/documents/Creating%20an%20ERF%20Account.pdf>. An "individual" account type is recommended; allow extra time if registering for a "corporate" account.
 - Applicants are encouraged to subscribe to **Docket # 9705-FG-2020** for automatic ERF updates. Click the "e-subscribe" icon on the PSC homepage (<https://psc.wi.gov>).
- **DUNS Account and System for Award Management (SAM) Registration.**
 - Applicants must obtain a Data Universal Number System (**DUNS**) number prior to receiving a grant award and are encouraged to do so as soon as possible and to provide the DUNS number with the application. A DUNS number is a unique nine-character number used to identify your organization. The federal government uses the DUNS number to track how federal money is allocated. Instructions for obtaining a DUNS number are available here: <https://www.grants.gov/web/grants/applicants/organization-registration/step-1-obtain-duns-number.html>
 - Applicants must register with **SAM**, which is a web-based ([SAM.gov](https://sam.gov)), government-wide application that collects, validates, stores, and disseminates business information about intended federal grant recipients and other partners. Instructions for registering with SAM are available here: <https://www.grants.gov/web/grants/applicants/organization-registration/step-2-register-with-sam.html>

1.5. Procuring and Contracting

These Application Instructions are issued by the PSC, which is the sole point of contact for the State of Wisconsin during the selection process. For information concerning this pilot program, contact OEI@wisconsin.gov (See 1.4 for instructions on submitting inquiries).

1.6. Schedule of Events

Listed below are the anticipated dates and times of actions related to this application process. In the event that the PSC finds it necessary to change any of the dates and times in the schedule of events listed below, it will do so by issuing a supplement to the Application Instructions consistent with 1.4.1.

DATE	EVENT
June 28, 2021	Date of issue of the Application Instructions
July 14, 2021 1:00pm	Webinar for interested parties https://us02web.zoom.us/j/86871876433?pwd=Q2k0VkcREkRySWJvWXJ3bStlTjRTQT09 Connect to webinar on 7/14/21 using link above
August 6, 2021	Applications due by 12:00 pm CT on Friday August 6, 2021
August 2021 (TBD)	Screening committee evaluation
September 2021 (TBD)	PSC determination of awards
October 2021 (TBD)	Contract negotiations
October 2021 – June 30, 2022 (TBD)	Project performance period

1.7. Definitions

The following definitions are used through the application:

- Applicant means an organization submitting an application in response to this request for grant applications.
- Grantee means an Applicant awarded an Energy Innovation Grant.
- State means State of Wisconsin and includes the PSC.

1.8. Reasonable Accommodations

The PSC does not discriminate on the basis of disability in the provision of programs, services, or employment. Any person with a disability who needs accommodations to participate in this docket or who needs to obtain this document in a different format should contact the docket coordinator listed below. The PSC is located in the Hill Farms State Office Building that is also physically accessible to individuals with disabilities through the entrances on the first floor of the building. Parking for people with disabilities is available on the ground floor of the parking garage. There is also limited, free handicap visitor parking at the front of the Hill Farms State Office Building.

Please direct questions about this docket or requests for additional accommodations for the disabled to the PSC at (608) 261-6609 or OEI@wisconsin.gov.

2. APPLICATION FORMAT AND PROCEDURES

2.1. Application organization and format

The application should be typed and converted to pdf format. A handwritten application will not be accepted. Editable versions of the required attachments are available on the PSC website (<https://psc.wi.gov/Pages/Programs/OEI/EnergyInnovationGrantProgram.aspx>) and filed under **Docket # 9705-FG-2020** on ERF. The application should be assembled as follows:

- Application Cover Sheet (Attachment A). Fill in the information requested, provide the signature of the authorized representative, convert to a pdf and include as the first page of the grant application. NOTE: Do not use an electronic signature or otherwise lock or require permissions on the PDF to avoid compatibility issues in the ERF system.
- Application Budget Sheet (Attachment B). Complete the budget summary table provided in the excel file, use the text field to provide any additional information. Convert to a PDF and include as the second page of the grant application.
- The following pages of the application should be prepared in a profile format on 8.5" x 11" paper size, 1" margins, no smaller than 11 point font. The application must respond to the headings and subheadings in Section 3. Each response to a heading and subheading should be separated or otherwise clearly marked.
- If the Applicant is requesting confidential treatment of a portion of its application, then the Applicant must file both the original unredacted version and a second redacted version of their application via ERF.

2.2. Submitting the Application to ERF

The Applicant should convert the entire application to a single pdf and file the application with the PSC using the ERF system. To upload documents to the ERF system, you must be a registered user (it is only necessary to register once, ERF registration carries over year-to-year) (see section 1.5).

- From the Commission's website, <https://psc.wi.gov/Pages/Home.aspx>; log into the ERF system using your user name and password; then select 'ERF Upload;' then select 'Upload Document' from the options on the ERF webpage.
 - On the webpage entitled 'Upload Document', select 'Public' as appropriate; and select 'Existing Docket.' In the three fields for 'Docket ID,' enter the docket number: 9705-FG-2020. Select 'Check Docket.' If you have correctly entered the docket number, the ERF system will display the docket caption: 'Project Year 2020 (PY20) Formula Grant awarded by the Department of Energy'
 - On the first data entry line, select 'Browse' to choose the application document on your computer, select 'Application' for Document Type, and enter 'Critical Infrastructure Microgrid or Community Resilience Center App [insert Applicant Organization Name] [Activity Type/Project Title]' for Document Description.
Examples: "CIMCRC App University CRC Project"; "CIMCRC App City of Beautiful Microgrid Study". All applications will be electronically time-stamped when uploaded properly.

Applications are public unless otherwise specified. All applications will be posted on ERF under the docket number 9705-FG-2020 and will be available for public inspection shortly after filing.

Applicants may request confidential handling of confidential information by submitting a second redacted copy. The filing must comply with the PSC's confidential handling requirements specified in Wis. Admin. Code § PSC 2.12 (see section 2.3).

Late applications will be rejected. Applications MUST be date and time stamped by the PSC's ERF system on or before **12:00 pm CT on August 6, 2021**. Applications dated and time stamped in another office or submitted in another format will be rejected.

2.3. Designation of Confidential and Proprietary Information and Notary Officer Requirement

Applicants should refrain from requesting confidential status unless necessary, or from requesting confidentiality of the entire application or appendix thereto. Do not provide personally identifiable information. Avoid providing proprietary information unless necessary to describe the project activities. Where only a portion of the information is confidential, confidential status shall only be requested for that portion and not the entire document.

The Applicant must upload both a confidential version and a redacted public version of the application in accordance with the ERF system procedure for submitting a confidential document. Additional information is available in the Electronic Regulatory Filing System User Manual available here: <https://apps.psc.wi.gov/ERF/ERF/documents/user%20manual.pdf>

The applicant should be prepared in advance to respond to the following in Section 2 and Section 3 of the confidential upload procedure:

Section 2

Question 4: *There is a reasonable basis to conclude that the record, or portion of a record, is one of the following:*

- *The record contains trade secrets as defined in Wis. Stat. §134.90.*
- *The record contains information which would aid a competitor of a public utility in competition with the public utility making the request under Wis. Stat. §196.14.*
- *The record is an accident report under Wis. Stat. §196.72.*
- *The record is protected business information under Wis. Stat. §196.795(9).*

Question 5: *How the record satisfies number 4.*

Section 3

Execution of Section 3 of the confidential upload procedure satisfies the affidavit requirement under Wis. Admin. Code s. PSC 2.12, so that no traditional affidavit need be created, uploaded, or retained. **If a notary officer is not available to execute Section 3 of the confidential upload procedure, then the filing must include an affidavit attached to the beginning of the confidential version of the document that is the subject of the request.**

Affidavit is attached to the beginning of the confidential document

If notary is available, complete the rest of this section.

Name of Affiant:

State of

County of

Subscribed and sworn to before me on (MM/dd/yyyy)

Name of Notary Officer:

Expiration Date: (MM/dd/yyyy) : Permanent (No Expiration Date)

In addition, the Applicant is hereby notified that confidential handling of information in portions of its application is not a determination of confidential treatment by the PSC for purposes of Wisconsin's Open Records Law, Wis. Stat. §§ 19.31 to 19.39.

2.4. Multiple Applications

Except as provided in Section 2.5, multiple applications from a single Applicant are not permissible. Any submissions after the original submission from a single Applicant will be rejected.

2.5. Withdrawal of Application

An Applicant may withdraw an application in writing at any time up to the application closing date and time. To accomplish this, the Applicant must submit a written request to withdraw the application, and the request must be signed by an authorized representative of the Applicant and uploaded using the PSC's ERF system. If a previously submitted application is withdrawn before the due date and time, the Applicant may submit another application at any time up to the application closing date and time.

2.6. Right to Reject Applications and Negotiate Grant Terms

The PSC reserves the right to reject any application as filed, and negotiate the terms of the grant award, including the award amount, with any selected Applicant. If negotiations cannot be concluded successfully with an Applicant, as determined solely by the PSC, the PSC may withdraw its award offer.

2.7. Incurring Costs

Neither the PSC nor the state of Wisconsin is liable for any cost incurred by Applicant in preparing this application.

2.8. Notification of Award Decision

All entities and organizations that submit a grant application will be notified in writing of the PSC's decision whether to award the grant as a result of this process (see section 5).

2.9. No Appeal Process

The Applicant may have general remedies under other provisions of Wis. Stat. chs. 196 and 227 if the Applicant believes it is aggrieved by any final award determination. This provision is for information purposes only and is not a determination by the PSC that the Applicant has any protest or appeal rights with respect to the PSC's decision in this grant cycle.

3. APPLICATION CONTENT

An Applicant must include the following information to be eligible for a grant and must demonstrate satisfaction of indicated requirements. Reference materials such as letters of commitment or support, quotes, or maps are required as detailed below.

The evaluation of an application and selection of an Applicant for an award will be based on the information submitted in the application plus references. Failure to respond to each of the requirements in the application may be the basis for rejecting a response.

Unless at the request of the PSC, Applicants may not submit supplemental information after the deadline.

Elaborate applications (e.g., expensive artwork), beyond that sufficient to present a complete and effective application, are not necessary or desired.

3.1. **Application Cover Sheet** (Attachment A)

3.2. **Application Budget Sheet** (Attachment B)

3.3. **Application Narrative** (15 page limit)

- **Project Description.** Provide a description of the proposed project, the focus or motivation behind microgrid feasibility investigation, include details about the population and lifelines served.
- **Reference Materials List.** Provide a list of any reference materials included. (Reference materials, such as maps, technology specifications, etc. are not included in page limit).

3.4. **Merit Review Criteria**

3.4.1. **[Activities 1 and 2 Only]. Identification of Critical Infrastructure:** Explain and provide justification for the facilities considered “critical infrastructure” in the feasibility study. Applicant must detail all proposed populations and lifelines served. See the definitions in Section 1.2.2.

3.4.2. **Key Partners and Stakeholders.** Identify and provide the roles and responsibilities of all project partners including any key stakeholder groups. A letter of support from the local distribution utility and participating facilities (if multiple owners) must be provided. If a letter of support from the local distribution utility was not obtainable, please explanation and provide any other acknowledgement by the utility. Applicants may choose to demonstrate equitable engagement of and benefit to communities of color, low-income communities, and other impacted communities that may be historically left out or disproportionately negatively affected by climate change and inefficient or traditional energy systems due to race, ability, income level, age, geographic region, language, or other factors. Impact may be demonstrated through response to a particular need, direct engagement, jobs created, emissions avoided or other metric.

3.4.3. **Project Resilience Objectives and Metrics.** Provide specific, measurable resilience objectives that describe the desired results of the project. For each objective, identify metrics to measure its progress and success.

3.4.4. **Evaluation of Site-specific information.** Identification of site constraints and opportunities. Applicant must include a description of the facility or geographic boundaries of the anticipated project. Include a map, satellite photo, or other representation indicating the scope and boundaries of the anticipated project. List all existing self-generation assets (rooftop PV, battery storage, backup generators, CHP etc.). Applicant must communicate an understanding of anticipated project permitting requirements, and discuss any impact on project’s potential feasibility

- 3.4.5. **Technologies under consideration.** Include a brief justification for the chosen technology. Include information regarding emissions profiles, fuel costs, operations and maintenance assumptions (if known). Technologies may include, for example: Solar Photovoltaics (PV), Wind Turbines, Battery Storage, Thermal Storage, Electrolysis (Hydrogen Storage), Backup Diesel Generators, Reciprocating Gas/Biogas Engine, Gas or Steam Turbine/Microturbine, Fuel Cell, Anaerobic Digestion (Biogas from organic waste), or Heat Recovery Steam Generator (HRSG).
- 3.4.6. **Cost Match.** Provide a description of the Applicant's (including partners) share of the total project cost (cash, in-kind, incentives, etc.) to demonstrate the applicant's commitment to the project. Describe why grant funding is needed to move forward with the project, including the likelihood of the project to move forward with and/or without it.
- 3.4.7. **Data Collection Plan** (including utility data, eligibility evaluation, initial analysis, site audits, 15 minute demand information, etc.). Discuss availability of data in relation to the ability to complete the study within the grant period (ending June 30, 2022).
- 3.4.8. **Systems Sizing Analysis** (including project cost estimates and financial projections, critical load definition and back-up duration, controls strategy, island-ability, etc.). Include the maximum period of time for operating without replenishing fuel supply. Anticipated ability to provide ancillary services such as frequency or real power support, voltage/reactive power support, and Black Start of System Restoration Support. Particular emphasis should be paid to resilience and reliability analysis. Project must be able to operate in island mode during a grid outage. Project must provide a minimum of 2 to 4 hours of self-generated electricity to support the identified lifelines and designated population (i.e. phone charging, electric cook stoves, space heating/AC, food/medicine, refrigeration, etc.).
- 3.4.9. **Financial Analysis (including cost/benefit analysis, financing options).** Applicants must describe in detail, the proposed financial analysis, including whether the Microgrid or Community Resilience Center will provide peak load support or allow its users to participate in a demand response program. If applicable, discuss the economic impact of the project in terms of cost savings, job creation (direct or potential for future), overall stimulus to the local or state economy, etc.
- 3.4.10. **Environmental Impact.** Describe the effectiveness of the project in saving or producing clean energy in terms of kilowatts, kilowatt hours, therms, gallons of gasoline, etc. Applicants may access the EPA Greenhouse Gas (GHG) Equivalencies Calculator here: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator> to quantify emissions reductions (carbon, other GHGs, etc.) associated with estimated project energy savings. Assertions of energy savings and emissions savings will be vetted through this platform by the screening committee. Technologies chosen for consideration should be justified within the context of the potential environmental impact. Applicants should explain methodology for technology selection, detail any organizational goals or other policy drivers that contributed to this decision.

3.5. Reference Materials

4. APPLICATION SELECTION AND AWARD PROCESS

A screening committee will conduct an initial review for eligibility, project merit evaluation and ranking for consideration by the PSC. The PSC will consider the applications and committee evaluation for the final award determination at one of its regularly scheduled open meetings. However, the PSC is not bound by the screening committee's merit evaluation and ranking. PSC staff expects the screening committee process to conclude in August, 2021 for award determinations by the PSC in September, 2021 (see 1.7.).

5. GRANT AWARD AND TERMS AND CONDITIONS

5.1. Grant performance Period and Funding

Unless provided otherwise in writing, any award will have a grant term beginning on the date the grant agreement is counter-signed by the Commission, and expiring automatically and without notice on the grant performance period end date identified in the grant agreement, June 30, 2022. All costs must be incurred during the grant performance period. Grant funds are issued in a single reimbursement payment upon project completion and receipt of a complete and satisfactory final performance report and request for reimbursement, which must include detailed supporting documentation for all costs. Final performance reports and reimbursement payments are due 90 days after the grant performance period end date. Projects that are completed early may submit final performance reports and requests for reimbursement early.

Except as otherwise provided in writing, upon expiration, any unused balance in a grant award account or purchase order will be reallocated to an appropriate reserve fund. A grantee may request a waiver of this expiration by filing such a request on the PSC's ERF system. A waiver request should provide an explanation for the project delay and a schedule for completing the project.

5.2. Reporting

Applicants will be expected to submit quarterly, final, and on-request, reports to the PSC on the activities, progress of the project, and grant costs to satisfy state and federal reporting requirements. Certain reporting requirements shall continue to be required post-disbursement.

5.3. Order Awarding Grants

The PSC will determine in writing which applicants will receive an award in the current grant cycle by issuing an order awarding grants in the appropriate proceeding. The order and grant award agreement will specify certain terms and conditions that the PSC finds appropriate and necessary for the administration of the approved grant projects. The order will likely require that each approved grant applicant inform the PSC whether it accepts the grant award as ordered and described in a grant award agreement, including the amount of the grant award and the terms and conditions ordered by the PSC and provided in the grant award agreement. Failure of a grantee to comply with the PSC's order, including any terms and conditions specified or incorporated in the order or grant award agreement, may result in cancellation of an award.

5.4. Grant Award Agreement Compliance

The PSC reserves the right to incorporate State and Federal contract provisions into any grant award agreement negotiated with any organization submitting a response to this application. Failure of the successful Applicant to accept the obligations in a grant award agreement will result in cancellation of the award.

5.5. Termination of Grant Award

The PSC may terminate a grant award for any reason at any time at its sole discretion by delivering ten (10) days written notice to the Applicant/grantee. Upon termination, the PSC's liability will in no event exceed the pro rata cost of the services performed as of the date of termination, plus expenses incurred with the prior written approval of the PSC. In no event will the PSC's liability exceed the total amount of the grant awarded to the Applicant/grantee. In the event that the Applicant terminates the grant award, for any reason whatsoever, such termination will require written notice to that effect and shall be filed by the Applicant on the PSC's ERF system not less than ten (10) days prior to said termination. If termination is delivered by Applicant, no grant proceeds will be dispersed and all costs and expenses incurred by the Applicant will not be reimbursed.



**Public Service Commission of Wisconsin Office
 of Energy Innovation**
**Critical Infrastructure Microgrid and
 Community Resilience Center Pilot Grant
 Program**



ATTACHMENT A - COVER SHEET

SECTION I - Provide information summarizing the project proposal.				
Project Title:				
PSC Grant Request (\$):	Applicant Cost Share (\$):	Project Total (\$):		
Choose one Eligible Activity				
<input type="checkbox"/> Critical Infrastructure Microgrid Feasibility Study Level 1 and 2	<input type="checkbox"/> Critical Infrastructure Microgrid Feasibility Study Level 3	<input type="checkbox"/> Community Resilience Center Feasibility Study		
SECTION II - Provide information for your organization, signatory, and primary contact for the project.				
Applicant Type:	<input type="checkbox"/> City	<input type="checkbox"/> Village	<input type="checkbox"/> Town	<input type="checkbox"/> County
<input type="checkbox"/> Tribal Nation		<input type="checkbox"/> Wisconsin Technical College System		
<input type="checkbox"/> University of Wisconsin System		<input type="checkbox"/> K-12 School District	<input type="checkbox"/> 501(c)(3) nonprofit	
<input type="checkbox"/> Municipal Utility (water, wastewater, electric, natural gas)			<input type="checkbox"/> Hospital (public or nonprofit)	
Name (on W-9):				
Address (on W-9):				
County or Counties Served by Project:				
DUNS Number or CAGE Code:				
NAICS Code:				
Authorized Representative/Signatory (Person authorized to submit applications and sign contracts)		Primary Contact (if different from Authorized Representative)		
Name:		Name:		
Title:		Title:		
Phone:		Phone:		
E-mail:		E-mail:		
Signature of the Authorized Representative				

Enter the Applicant Name

Enter the Project Title

Summary of Project Budget

Line	Description	PSC Grant Request	Applicant Cost Share	Total Project Cost
1	Personnel			\$0
2	Fringe			\$0
5	Travel			\$0
6	Contractual			\$0
7	Other			\$0
8	Indirect			\$0
Totals		\$0	\$0	\$0
% of Total		#DIV/0!	#DIV/0!	

Applicant Comments: Enter budget information into the gray fields of the Summary Project Budget. Fields are formatted to display whole numbers. This document is formatted to print on 8.5"x11" paper. Include it as directed in your PDF application. Definitions of each line item are provided on the Definitions Tab. (Use this space to add additional budget information.)