Docket No. 9812-EI-100, Tr $1-34_{PSC}$ REF#: 425747 November 03, 2021

BEFORE THE

PUBLIC SERVICE COMMISSION OF WISCONSIN

APPLICATION OF DOMINION NUCLEAR)	
PROJECTS, INC. AND DOMINION ENERGY)	Docket No.
KEWAUNEE, INC. FOR APPROVAL OF THE)	
SALE OF DOMINION ENERGY KEWAUNEE,)	9812-El-100
INC.'S STOCK TO ENERGYSOLUTIONS, LLC)	

EXAMINER MICHAEL NEWMARK, PRESIDING

Tr. 1-34

PREHEARING CONFERENCE

CERTIFIED ORIGINAL

Reported By:

DEBBIE A. HARNEN, RPR Halma Reporting Group (414) 271-4466

HEARING HELD:

November 3, 2021

VIA ZOOM VIDEOCONFERENCE

1:00 p.m.

Public Service Commission of Wisconsin RECEIVED: 11/16/2021 2:38:18 PM

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1 A P P E A R A N C E S 2 ON BEHALF OF CITIZENS UTILITY BOARD 3 CARA COBURN FARIS and COREY SINGLETARY, 6401 Odana Road, Suite 24, Madison, Wisconsin 53719 4 5 ON BEHALF OF DOMINION ENERGY KEWAUNEE/DOMINION 6 7 NUCLEAR PROJECTS 8 MICHAEL BEST & FRIEDRICH LLP, JORDAN J. HEMAIDAN, 9 1 South Pinckney Street, Suite 700, Madison, Wisconsin 53703 10 11 12 ON BEHALF OF ENERGYSOLUTIONS, LLC 13 BOARDMAN & CLARK LLP, RICHARD HEINEMANN, 1 South 14 Pinckney Street, Suite 410, Madison, Wisconsin 53703 15 ON BEHALF OF NORTHSTAR GROUP SERVICES 16 WHEELER VAN SICKLE & ANDERSON, S.C., JUSTIN W. 17 CHASCO, 44 East Mifflin Street, Suite 1000, Madison, 18 Wisconsin 53703 19 20 ON BEHALF OF WISCONSIN INDUSTRIAL ENERGY GROUP 21 HEINZEN LAW, S.C., STEVEN A. HEINZEN, 2 East Mifflin Street, Suite 402, Madison, Wisconsin 53703 22 23 24

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1	A P P E A R A N C E S
2	(continued)
3	
4	ON BEHALF OF WISCONSIN POWER AND LIGHT COMPANY
5	ANDREW D. CARDON, 200 First Street, SE, Cedar
6	Rapids, Iowa 52401
7	ON BEHALF OF THE WISCONSIN PUBLIC SERVICE CORPORATION
8	QUARLES & BRADY, LLP, BRADLEY D. JACKSON and KATE
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11	Wisconsin 53703
12	ON BEHALF OF THE COMMISSION STAFF
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14	ZACHARY PETERS, Legal Counsel
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1 TRANSCRIPT OF PROCEEDINGS 2 1:00 p.m. 3 EXAMINER NEWMARK: So let's get on 4 record. 5 Welcome, everyone, to Docket 9812-El-100. This is the application of Dominion 6 Nuclear Projects and Dominion Energy Kewaunee for 7 approval of the sale of Dominion Energy Kewaunee, 8 9 Incorporated's, stock to EnergySolutions. 10 This is Mike Newmark. administrative law judge for the PSC. We have 11 parties and Commission Staff connected through 12 Zoom. I've also made the connection available to 13 the public on the livestream and the audio of this 14 prehearing. So we have appearances that will be 15 on the record, so we'll forego introductions at 16 this point. 17 18 In the prehearing conference, our typical standard practice is identifying the 19 20 parties, the issues, the schedule and any 21 facilitating matters. So we did -- I did issue an 22 order that dealt with identifying the parties, and it looks like we're all here. So I don't think we 23 need to review that. 24 25 Issues, we can now get into. So

I'm going to remove the notice, and I can show the 1 draft prehearing conference memo. I thought this 2 3 would be an efficient way of dealing with this prehearing conference. So I shared a draft of the 4 prehearing conference memo. This will be -- the 5 final document here will be what this hearing will 6 generate going through the process here. Like you 7 8 can see, parties, issues.

9 So our next step would be looking at the issues, and these proposed issues that you 10 see were generated by Commission Staff. I think 11 12 Zach Peters had some involvement -- some communication with the parties on this, but I'm 13 not sure to what extent. That's what Staff ended 14 up coming up with in terms of the issues, and so 15 I'm just displaying that on the screen. 16 17 So just to make this run a little more efficiently than usual since we do have this 18 all available here, the applicants -- and we'll 19 consider the applicants Dominion and -- let's see. 20 21 Applicants are really Dominion and the utilities, Pub Service and Power & Light. 22 23 So let's start Dominion. Any comments, questions about the issues? 24

25 MR. HEMAIDAN: Your Honor, Dominion is

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fine with the issues list as presented here in the 1 draft memo. 2 EXAMINER NEWMARK: Okay. Power & Light? 3 MR. CARDON: Wisconsin Power & Light is 4 supportive of the issues identified here and the 5 schedule. 6 7 The only note that I would have 8 would be on the December 1st, 2021, deadline, it says applicant, but we are separately identified 9 as a petitioner. So I think that should say 10 11 applicant and petitioners. EXAMINER NEWMARK: Okay. Well, we'll 12 get to the schedule in just a minute, but thanks. 13 14 Public Service, any comments on the issues? 15 16 MR. JACKSON: Yes. We support the issues list as stated. 17 18 EXAMINER NEWMARK: So continuing on here -- yes. So you're correct, I did identify 19 20 utilities as petitioners. So I'll try to be 21 consistent here to the best of my ability. 22 So let's continue on. CUB, any comments on the issues? 23 MS. COBURN FARIS: Your Honor, we do 24 have a small comment on Issue 1, and I think 25

1	Mr. Chasco will be speaking to this as well.
2	But as far as limiting the issue to
3	the proffered condition of the final order, I
4	think we'd be inclined to not create that
5	limitation in order to you know, we just have
6	an interest in this case proceeding in a way that
7	allows for public consideration of the issues.
8	EXAMINER NEWMARK: You say Mr. Chasco
9	will have more information on that?
10	MS. COBURN FARIS: Yes.
11	EXAMINER NEWMARK: Great. And Issue 2,
12	any questions on there, comments?
13	MS. COBURN FARIS: No comments from CUB.
14	EXAMINER NEWMARK: All right. Let's
15	move on to EnergySolutions.
16	MR. HEINEMANN: EnergySolutions is
17	comfortable with the issues as stated.
18	EXAMINER NEWMARK: Okay. Northstar?
19	MR. CHASCO: Good afternoon, Your Honor.
20	As CUB counsel just mentioned, I
21	think it's a pretty minor suggestion that we have,
22	but we thought it was somewhat important just to
23	be sure that the issues included not just the
24	proffered conditions, but also the reasoning that
25	underlies the Commission's acceptance of that.

So we would propose recognizing 1 that it is a unique case, but propose that the 2 issues simply referred to comply with the final 3 order; and whatever that means, the parties would 4 be free to, you know, argue later in the case. 5 6 EXAMINER NEWMARK: And WIEG, any comments on the issues? 7 MR. HEINZEN: Yes. Thank you. 8 9 Our position is consistent with what you just heard from Mr. Chasco a moment ago, 10 that we should be looking at the final order and 11 not specifically the proffered conditions. 12 13 EXAMINER NEWMARK: All right. So possibly there will be a response from the 14 applicant or petitioners. Let's hear from the 15 applicant. 16 17 MR. HEMAIDAN: Yes, Judge. We would strongly object to broadening Issue No. 1 beyond 18 the proffered conditions for the very simple 19 20 reason that the only requirements of that order 21 are the proffered conditions when it comes to a 22 transfer of the stock of the applicants to EnergySolutions. We cannot expand the scope of 23 the Commission's jurisdiction here simply by 24 adding a couple of apparently innocuous words to 25

1 this condition.

-	
2	So what's very important to
3	remember here is that the only jurisdiction the
4	Commission has over the applicants is that which
5	the applicants agreed to concede in the form of
6	the proffered conditions, and the Commission
7	recognized that.
8	If you look at the order
9	provisions, the actual ordering provisions and
10	conditions of the 2005 order, it's limited to the
11	proffered conditions. In fact, I think that we
12	could make an argument that Issue No. 1 ought to
13	be even narrower and relate only to those
14	particular proffered conditions that apply to the
15	transfer, which would only really be number one on
16	the financial you know, the financial adequacy
17	of EnergySolutions here.
18	Issue 4, you know, did we issue a
19	ROFR? There's no dispute about that. Issue 11,
20	did EnergySolutions intervene and prepare to
21	accept the proffered conditions? That's already
22	done.
23	So really, it's just Issue No. 1.
24	But we didn't want to parse that out, so we didn't
25	think it was necessary to do that. We think it's

fairly obvious. So we think, you know, that the 1 way the issue is stated is fine. If we're going 2 to -- you know, we're not required to comply with 3 the Commission's reasoning. That's not a 4 proffered condition. That's not what Dominion 5 agreed to do here. 6 7 And we have to remember, too, 8 Judge, that the trade that was made here overall was Dominion took the risk away from the utilities 9 and the ratepayers, more importantly, when it 10 bought the Kewaunee Nuclear Power Station 11 including the risk that the ratepayers would be on 12 the hook for excessive decommissioning costs. 13 14 And in return for that, Dominion gave a very carefully worded and accepted list of 15 proffered conditions that would apply in the event 16 they sold their stock or sold the plant, and 17 that's what we're here to do. 18 19 We're not here to, you know, have 20 discovery and have testimony about whether or not 21 what's being proposed here complies with a certain 22 sentence in the order that constitutes the Commission's reasoning for what they ultimately 23 did, which was to approve the proffered 24 conditions. Otherwise, this proceeding gets out 25

of hand very quickly. 1 EXAMINER NEWMARK: Okay. Let's go off 2 3 the record just for a second. (Discussion off the record.) 4 EXAMINER NEWMARK: Back on the record. 5 6 So any other response from -- I suppose we can group EnergySolutions with --7 8 MR. HEINEMANN: Yeah. This is Richard Heinemann on behalf of EnergySolutions. 9 10 We obviously concur with everything that Jordan just said. There's no reason to 11 expand the -- this particular issue beyond 12 what's stated there because what's stated there 13 14 makes direct reference to the proffered conditions. That comprises the scope of the 15 jurisdiction of the Commission in this proceeding, 16 and it should allow all the relevant issues to be 17 18 addressed. 19 EXAMINER NEWMARK: Anyone else want to 20 respond to the intervenor's proposal? MR. JACKSON: Yes, Your Honor. This is 21 Brad Jackson for WPS. 22 23 I might be the only one on the call that's old enough to have been involved in the 24 original sale with Kewaunee, and I can --25

1 EXAMINER NEWMARK: You stand corrected. 2 I was there too. 3 MR. JACKSON: Oh, you were? Okay. MR. HEMAIDAN: I was there as well, but 4 Brad's a lot older than me. 5 6 MR. JACKSON: Briefly, the history behind these proffered conditions, Dominion 7 offered a set of proffered conditions initially in 8 the case. The Commission denied approval of the 9 sale based on those that had been offered. On 10 rehearing and reconsideration, Dominion offered 11 additional proffered conditions very carefully 12 crafted and even, if I recall correctly, added one 13 or two additional conditions in the briefing 14 posthearing. And on the basis of those carefully 15 crafted proffered conditions, the Commission 16 granted approval of the sale. 17 18 If you read the proffered conditions strictly as we have in Issue 2 as it 19 20 relates to the waiver of the ROFR rights by the 21 utilities, we track the proffered condition 22 language. The only issue in the proffered 23 condition that -- conditions that relates to the transfer between Dominion and EnergySolutions is 24 25 Proffered Condition No. 4; and that allows the

Commission to approve any subsequent sale of 1 Kewaunee for the purpose of determining whether 2 the new owner has sufficient financial resources 3 to operate the plant. That's the sole issue 4 identified by the Commission for review of a 5 subsequent sale. 6 7 I think what Northstar and CUB and perhaps WIEG want to turn this into is a broader 8 public interest determination, and that would be 9 contrary to the Commission's 2005 order. 10 11 **EXAMINER NEWMARK:** Anyone else in response to the intervenor's proposal? 12 MR. CARDON: Judge Newmark, on behalf of 13 Wisconsin Power & Light, we agree with the 14 formulation that Mr. Jackson just enunciated. The 15 proffered conditions are really what this 16 proceeding is about reviewing, and so we support 17 the way that the issues are currently formulated. 18 19 EXAMINER NEWMARK: Okay. 20 So I guess what I'm hearing is 21 that -- I mean, proffered conditions, the way it's worded in this issue, is open-ended; and it looks 22 like petitioners and the applicant and I suppose 23 EnergySolutions as intervenor would argue that 24 25 it's limited to one proffered condition.

1 Is that -- am I hearing that 2 correctly? 3 MR. HEMAIDAN: I can take the mic on 4 that one. 5 I think the proffered conditions are very clear in terms of what they require. 6 There are only some of the proffered conditions 7 that apply or relate to a transfer of the stock 8 that's being considered here. 9 10 Now, I don't think we make a mechanical application of every proffered 11 12 condition, context matters and what we're asking for here in this proceeding is Commission approval 13 14 of the transfer of stock. So if there are proffered 15 conditions that apply to the transfer of stock and 16 we meet those conditions, then the proposed sale 17 complies with the proffered conditions. 18 19 So I don't think we have to necessarily today get into a huge argument about 20 21 which of those apply. I would prefer, I suppose, if they say something less, but we didn't want to 22 have a huge fight about that today. 23 24 We think that, as worded, our 25 interest isn't compromised because we know only

certain of the proffered conditions apply; and 1 again, if our proposed transaction complies with 2 them, then we -- this question's answered yes. So 3 that's the way we view it. 4 5 MR. HEINEMANN: Just to add to that. Judge. One of the proffered conditions is the 6 agreement on the part of the transferee, in this 7 case EnergySolutions, to abide by the proffered 8 conditions. So that'll be stated on the record, 9 and that's why we're comfortable with the way that 10 the issue reads right now. 11 12 Anything beyond that would get us, as Jordan said earlier, into dicta, wording, other 13 kinds of questions and judgment that go beyond the 14 scope of this proceeding. 15 16 MR. HEMAIDAN: And as Mr. Jackson indicated, it would become a broader standard, a 17 public interest standard. The standard by which 18 this transaction is to be reviewed is contained in 19 the proffered conditions. 20 EXAMINER NEWMARK: Okay. I just want to 21 make sure that I was understanding the position of 22 the applicants and petitioners and that it wasn't 23 simply that Proffered Condition 4 applies because 24

25 there are at least a few more that are related.

1 So I just want to make sure they acknowledge that

- 2 there was -- it wasn't simply limited only to
- 3 Condition 4.

And I'm looking at -- if we leave 4 it -- I mean, we can leave it open-ended in terms 5 of proffered conditions. I guess what I'm just 6 anticipating is discovery and how parties will be 7 handling that. If we leave proffered conditions 8 open-ended, I guess I would be inclined not to 9 be -- I would expect not to see denials of 10 discovery based on, you know, well, you're 11 referring to Condition 2 and not 4 or 6 and not 7. 12 13 I can let the intervenors who propose this speak again, but I did want to 14 mention -- and I think where I stand on this at 15 this moment is that the Commission does need to 16 issue an order. It has to articulate a reason, 17 and that might involve the investigation here 18 being more than simply applying Proffered 19 Condition 4, the letter of Proffered Condition 4. 20 21 So in terms of discovery, I think there may be a broader inquiry into that. So I 22 23 wouldn't want to see denial based on a strict reading of Proffered Condition 4 being the only 24 condition, the only trigger in terms of the issue 25

1 for Sub 1 here on the issues. 2 MR. HEMAIDAN: I'd like to offer a 3 solution to that open-endedness because we certainly don't want it to be too open-ended, and 4 we certainly don't want to have an artificially 5 narrow formulation of the issue either. 6 7 I think that the solution would be, is to modify No. 1 to say, Does the proposed sale 8 comply with those proffered conditions that apply 9 to a sale, right? And like you said, arguably 10 more than one does, but it's a limited universe. 11 12 So I think with that clarification. you know, we're not stuck with Condition 4, but 13 we're stuck with, you know, asking whether or not 14 the proposed transaction complies with the 15 proffered conditions that apply to that 16 17 transaction. 18 EXAMINER NEWMARK: Okay. So let's hear 19 Northstar on that. Probably would be the lead. MR. CHASCO: If you don't mind, Your 2021 Honor, I'll respond more generally to this statement from the applicants and all of the 22 involved utilities. So we're not asking for a 23 public interest standard. We recognize that the 24 scope of the Commission's jurisdiction is set 25

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1 forth in the order.

It's clear based on the opposition 2 3 and our intervention that the applicants would like a very narrow view of it, and we disagree 4 with the fact that the Commission would have no 5 consideration to whether the \$750 million in a 6 trust fund is going to be spent prudently, and I 7 8 think Your Honor has spoken to that to some degree already. 9 10 But we're not asking for public interest standard. We're asking simply that the 11 order that approved the transfer be the standard 12 by which and not some very narrow specific piece 13 of it. I'd note too, I don't have any particular 14 reason that the asset sale agreement is going to 15 be part of our case, but the order does not simply 16 say that Dominion is subject to the proffered 17 conditions. It says it's subject to the asset 18 sale agreement and the PPAs, which I believe are 19 20 now complete and perhaps the ASA is as well. 21 It also says at the end of the 22 Commission's jurisdiction -- and I assume that language is in there for some reason, I know it's 23 customary to put it in there. But we think the 24 Commission should, at least not out of the gates, 25

1 restrict what that case is about.

We think there's a pretty strong 2 3 interest in having at least some exploration as to why this deal is taking place and whether a pretty 4 significant amount of money is going to be spent 5 wisely on behalf of the state. But, again, we 6 recognize and we're not asking for public 7 interest. All we're asking for is to reference 8 the final order and not be any more specific than 9 10 that. 11 We probably will have some disagreements about what that order means and how 12 that relates to discovery, and I think it's 13 premature to address that today, although I do 14 appreciate your comments that it's broader than 15 just Order 4, and we certainly agree with that. 16 17 So I would still prefer to go in the opposite direction and not be more restricted 18 at this point in the case. 19 20 MR. HEMAIDAN: Your Honor, if I could 21 respond. I think there's a very good example in the order. Mr. Chasco cited, well, you know, this 22 has to be about whether the decommissioning trust 23 fund is going to be prudently spent. If you look 24

25 at Page 22 of the Commission's order, they even

Halma Reporting Group, Inc. 414.271.4466 say, We're willing to relinquish our approval
authority over use of funds and rely upon federal
controls because there are overall benefits of the
sale and other safeguards built into the proffered
conditions.

The Commission recognized very 6 clearly and even expressed some concerns about 7 whether it could enforce the proffered conditions; 8 but it knew very, very clearly that it was 9 10 retaining only that jurisdiction over Dominion that could be found in the proffered conditions, 11 and that otherwise, it would have no jurisdiction 12 over Dominion, but for those proffered conditions. 13 14 This is not a regulated utility we're talking about here; and even though I think 15 Mr. Chasco and all of us could come up with well, 16 jeez, wouldn't it have been better for the 17 Commission in 2005 to make a requirement of this 18 and that and the other thing? That's not what 19 20 happened here. 21 And we can't be -- you know, we'd 22 have to sit and parse through a 40-page order or however long that is to see which bits of 23 reasoning are considered to be requirements of the 24

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requirements of the order that apply to a transfer
of the stock or of the demand are the proffered

3 conditions.

And if we go beyond that, it's a 4 Pandora's box because Northstar is not in this 5 proceeding to make sure that the Wisconsin 6 ratepayer is protected. Northstar is in this 7 8 proceeding for its own competitive interest, which you recognized very clearly in your order 9 admitting them to participate on a permissive 10 basis; and you know, we didn't appeal that order 11 because we feel that it was appropriately bounded 12 by the things that you identified Northstar might 13 be able to bring to the table here, but they don't 14 include the kinds of things that we could expect 15 to see with an issue broadened to include the 16 reasoning and the other things in the order that 17 have nothing to do with the Commission's scope of 18 19 jurisdiction here. 20 MR. CHASCO: Your Honor, if I could. 21 I think it's somewhat remarkable 22 for the parties to repeatedly suggest that it's some Herculean task to understand and explain to 23

24 the Commission what this order means, especially

25 parties who were there at the time.

1 That's all we're asking is to have an opportunity to argue about what does the order 2 mean. I don't believe the proffered conditions 3 were meant to operate without consideration of the 4 reasoning that is expressly written in the order. 5 I don't necessarily believe that leaving the list 6 as you have it would preclude us from doing that. 7 8 But we were hoping it'd be really clear that it's no different than a decision of the Supreme Court. 9 You read the reasoning and the ultimate decision 10 together. 11 12 I don't see why we would need to restrict the case at this point in time. We do 13 recognize that there are limits to the 14 Commission's power over this transaction and these 15 parties. 16 17 EXAMINER NEWMARK: Okay. Well, you know, I think I'm going to go ahead and rule on 18 19 this. 20I think I prefer to leave the 21 language as is. I think that actually strikes a balance on both sides here; and, you know, after 22 thinking it through, that's probably why it's 23 worded this way in the first place. 24 I think the order does flow 25

through -- the reasoning of the order flows 1 through the proffered conditions. But the 2 3 proffered conditions are the precise items that the applicants need to comply with. 4 5 Now, that doesn't preclude arguments on either side whether compliance has 6 been obtained or not and to cite to the order in 7 8 order to make that argument is certainly valid. So I think it doesn't really need to be more 9 specific or less specific. I think we can leave 10 it the way it is and let parties argue as they 11 12 wish. 13 Like I said, the Commission will need a reason to make the decision in the end. So 14 providing that reason, you know, your position on 15 that reasoning is going to be required and useful 16 for the ultimate decision. So I think leaving it 17 the way it is will suffice at this point. 18 19 So any other comments on the 20 issues? 21 All right. Let's move on to 22 schedule. Any questions, comments? Let's start with applicants. 23 24 MR. HEMAIDAN: Your Honor, applicants support the schedule as proposed. 25

EXAMINER NEWMARK: Okay. 1 EnergySolutions? 2 3 MR. HEINEMANN: EnergySolutions supports the schedule as proposed. 4 5 **EXAMINER NEWMARK:** How about petitioners? Start with Pub Service. 6 7 MR. JACKSON: Yes, we do too, Your 8 Honor. Just a typo, maybe say applicants for December 1st. 9 10 EXAMINER NEWMARK: Sure. Thanks. 11 MR. JACKSON: Thank you. 12 MR. CARDON: Wisconsin Power & Light supports the schedule. 13 14 EXAMINER NEWMARK: So let's move to CUB. MS. COBURN FARIS: We can support the 15 schedule. 16 17 I think we were perhaps hoping for a little more time between applicant and 18 petitioner direct and intervenor direct. Our 19 understanding is that applicant may be ready to 20 21 file their direct in which case that would benefit 22 us. That would be helpful. 23 EXAMINER NEWMARK: Okay. MR. HEMAIDAN: Applicants are not ready 24 to file their direct any time before December 1st. 25

1	MS. COBURN FARIS: Okay.
2	EXAMINER NEWMARK: Did you have a
3	proposal, Ms. Faris?
4	MS. COBURN FARIS: Yes. I think that we
5	would we would propose moving intervenor and
6	Staff direct to January let's see to a later
7	time, but I think we would have to discuss that.
8	EXAMINER NEWMARK: Okay.
9	MS. COBURN FARIS: I guess I would
10	propose just bumping up everything after direct,
11	bumping it out two weeks.
12	EXAMINER NEWMARK: Let's go off the
13	record.
14	(Discussion off the record.)
15	EXAMINER NEWMARK: Let's get on the
16	record.
17	So I'm just curious from the
18	applicant's point of view if there isn't a
19	deadline or a time frame that they are seeking an
20	order by.
21	MR. HEMAIDAN: Well, this is Jordan
22	Hemaidan.
23	You know, I think context is
24	important here. We filed our application, Judge,
25	in this case last May or this past May. So the

1 case from a pretrial standpoint has gone quite

2 slowly for us. We're interested in moving it

3 along.

There are no deadlines, as you 4 mentioned, but as soon as possible is really where 5 we're at within reason, which certainly, you know, 6 I hate to have to go a year. You know, we've --7 8 we are expecting -- I think the last word I had is a decision on our application from the Nuclear 9 Regulatory Commission within a few months; and we 10 would hate for, you know, the PSC order to lag 11 very much from that. So hopefully that answers 12 your question. 13 14 EXAMINER NEWMARK: Yes, thanks. Any comment from EnergySolutions or 15 the petitioners on that? 16 17 MR. HEINEMANN: Your Honor, from EnergySolutions' standpoint, yes, this has gone on 18 a long time. We're anxious to get moving. We're 19 20 also not prepared to file our direct testimony, 21 you know, today, but we can hit the December 1st 22 deadline; and we'd be willing to, I guess, address the intervenor's request and sort of meet them 23 halfway by granting the additional week for their 24 testimony to be due, as Jordan suggested, but then 25

allowing us an additional week with respect to 1 rebuttal testimony and have everything follow 2 there and hopefully get a decision as soon as we 3 4 can. 5 **EXAMINER NEWMARK:** Petitioners, any thoughts? 6 7 MR. JACKSON: Petitioners can -- WPS can deal with either schedule, Your Honor. 8 9 MR. CARDON: For WP&L, that's the same. 10 We can meet the December 1st deadline for direct testimony, and we're flexible 11 with building in the extra week for rebuttal 12 testimony. 13 14 EXAMINER NEWMARK: That seems logical to 15 me. 16 We can get off the record in a minute, but I'll just say what we can do is push 17 the schedule back. We can give the two weeks 18 additional time for the schedule, and I would add 19 20 a week to rebuttal. So I don't think we need to 21 balance those out. I think we just add weeks, that's fine. There's no statutory deadline here. 22 It'll only push this back a few weeks either way, 23 so that should be good. 24 Let's get off the record and just 25

1 come up with those dates. 2 (Discussion off the record.) EXAMINER NEWMARK: All right. So let's 3 4 get on the record. 5 So we have an adjusted schedule 6 that's been discussed off the record, and that 7 schedule -- the parties have witnessed me 8 modifying the document here that will go out. So 9 we'll leave it at that and have the schedule according to the new dates that will be presented 10 in the prehearing conference memo. 11 12 So what's left is facilitating 13 matters. Any questions? And as far as I know, 14 these will be Zoom hearings. We will have a 15 public session, although the date is to be 16 determined. So because this will most likely 17 be -- as far as I can tell, it will be a Zoom hearing, we have both the facilitating matters and 18 19 the supplement for audiovisual hearings. 20 Any questions on those? 21 MR. HEINEMANN: Not from applicants. 22 EXAMINER NEWMARK: Anyone else? 23 MS. COBURN FARIS: None from CUB. 24 EXAMINER NEWMARK: I do want to mention 25 because, as we know, there may be some discovery

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1 issues here.

2	We do have a page in the
3	facilitating matters order that relates to
4	discovery motions and response times. And in a
5	recent case, we're running into some confusion
6	about that, so I wanted to in another recent
7	case we had some confusion about that.
8	I just wanted to point out what is
9	intended by part of that. So there is a process
10	because discovery is much more accelerated than
11	typical civil practice. There is a requirement
12	that if a respondent to discovery is planning on
13	responding with an objection in whole or in part,
14	that it notify the request or within a certain set
15	of days on a pretty fast timeline.
16	At that point, I would expect
17	even though the initial responses may not yet be
18	due, at that point when the notice is given, that
19	should start a meet and confer so that parties can
20	get to the bottom of their conflicts and possibly
21	resolve this ahead of time, ahead of the deadline
22	for the response.
23	There could be simply a typo or
24	some sort of confusion about the question. Let's
25	try to resolve those things let's get at least

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the simple things out of the way quickly and
easily because of the fast turnaround.

3 I did want to mention, though, if parties are working together, they can agree to 4 forego the deadlines to file a motion to compel or 5 a motion for protective order; and by agreement, 6 they would just need to file a letter that says 7 they both agree to extend the deadline. 8 That, 9 according to the facilitating order, would go into effect without further order. Again, I can plow 10 that back within three days and take a look at it; 11 12 but most likely if parties are working together, they feel that they can reach agreement, they need 13 14 not go ahead and file motions to compel or for 15 protective order.

16 I'll accept them after that 17 deadline as long as the parties were agreeing to cooperate and come up with an agreed solution if 18 19 they file that request. So just keep that in mind in case things are -- you're hitting the deadline, 20 you think you're getting close, but now you have 21 22 to file a motion. There is that option to request 23 some more time to work it out together.

24 So besides that, I think that's all 25 that's been coming up lately with contentious

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1 So I hope we can follow the rules here and cases. 2 create a complete and understandable record for 3 the Commission. Anything else we need to deal with? 4 5 MR. CHASCO: Just a question, Your 6 Honor, that might help us work out a 7 confidentiality agreement with EnergySolutions. We're still in discussions about that. 8 9 So it's not necessarily -- I've read your prehearing conference, the facilitating 10 matters, it made sense to me; but at the moment 11 12 there's some dispute between our relative parties of how much can be designated attorneys' eyes 13 14 only. 15 But without getting more into the 16 specifics of it -- because we are still talking, I 17 want to respect that -- I was just curious if you have any quidance for us to bear in mind as we 18 19 consider that issue. 20 EXAMINER NEWMARK: Without much of the context, it's hard to comment. But I mean, I 21 22 stand here ready to protect or compel as required, 23 as justice requires and the rules of discovery. 24 I think that we want to move the 25 We want to get the best information case forward.

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1 to the Commission. So, you know, to the extent we 2 have an ability to reach agreement should -- I 3 guess, you know, I can order discovery with protections. I think it's a better process that 4 5 parties enter that in private agreement. I don't really know if I can 6 7 provide any -- much more, you know, protection or 8 latitude than parties can come up with themselves. 9 So, you know, there's -- you know, I guess I'm not sure how this is panning out; but, you know, 10 attorneys' eyes only is certainly a great tool we 11 12 have, and I expect that could also extend to, you know, the expert -- independent experts if that's 13 14 an option -- or that helps anyone if that wasn't 15 already understood. But, you know, potentially if the 16 17 companies are not willing to share information directly, if they can share it with an independent 18 19 third party on behalf of the person, the requester getting the information, possibly that would be a 20 21 solution. 22 You know, I'm sure there's 23 sensitive information here on the one hand, but 24 also there should be an easy way to resolve this 25 without a lot of hammering. So I hope that helps.

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MR. CHASCO: Yeah. Thank you. EXAMINER NEWMARK: All right. Anything else? Okay. Well, thanks very much. You'll get the prehearing conference memo shortly, but at this point just follow the schedule as we б discussed, and all will be good. So thanks very much. We're adjourned. (The hearing adjourned at 2:00 p.m.)

1 STATE OF WISCONSIN) 2 MILWAUKEE COUNTY) 3 I, DEBBIE A. HARNEN, Registered 4 Professional Reporter, with the firm of Halma Reporting 5 Group, Inc., 342 North Water Street, Milwaukee, б Wisconsin, do hereby certify that I reported the 7 foregoing proceedings had on November 3, 2021, and that 8 the same is true and correct in accordance with my 9 original machine shorthand notes taken at said time and 10 11 place. 12 bie a. Harnen State of Wisconsin Notary Public 13 Debbie A. Harnen 14 Debbie A. Harnen Registered Professional Reporter 15 16 17 Dated this 4th day of November, 2021. 18 19 20 21 22 23 24 25