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PUBLIC SERVICE COMMISSION OF WISCONSIN

Joint Application of Wisconsin Electric Power Company and Wisconsin Gas LLC for Authority to Adjust Electric, Natural Gas, and Steam Rates

5-UR-110

FINAL DECISION ON REOPENING

This is the Final Decision on the Reopening of the joint application Wisconsin Electric Power Company (WEPCO) and Wisconsin Gas LLC (WG) (together, applicants) for approval of a limited electric and natural gas reopener to adjust Wisconsin retail electric and natural gas base rates for the 2024 test year and for approval of WEPCO's 2024 Fuel Cost Plan.

Final overall rate changes¹ for the test year ending December 31, 2024 are authorized consisting of a \$84.3 million annual rate increase for WEPCO total company electric operations, or 2.48 percent increase with a Wisconsin jurisdictional increase of \$82.2 million or 2.46 percent; a \$23.9 million annual rate increase for WEPCO natural gas operations, a 4.53 percent increase; and a \$21.6 million annual rate increase for WG, a 2.79 percent increase, for the test year ending December 31, 2024, based on a 9.80 percent return on common equity (ROE).

Introduction

On April 28, 2022, the applicants filed a joint application with the Commission requesting authority to adjust electric, natural gas, and steam rates effective January 1, 2023. In addition, the applicants also requested that the Commission authorize a limited electric and natural gas rate reopener for 2024.

¹ Changes reflected in the Final Decision on Reopening reflect changes in the revenue requirement and any difference from rates shown in the appendices is due to rounding.

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On December 29, 2022, the Commission issued a Final Decision ([PSC REF#: 455451](#)) in this docket that established rates for service beginning January 1, 2023 for electric, natural gas, and steam operations. For the 2024 test year, base rates for WEPCO's steam operations were held flat. Additionally, the Commission ordered the applicants to file for a limited electric rate reopener for the 2024 test year to address the revenue requirements associated with recovering new capital investments that will achieve commercial operation in 2023 and 2024, as well as to address reduced operations and maintenance (O&M) expense from future coal plant retirements. The Commission also required the applicants to include details regarding their Storm Hardening Program, to report on all funding opportunities, including any federal grants or other forms of financial assistance that the applicants have pursued or are pursuing related to this program, and to include the analysis of alternative recovery scenarios for the Oak Creek Power Plant (OCPP). The Commission also ordered the applicants to file a limited natural gas reopener for 2024 to address the additional revenue requirements associated with a new facility being in service for a full year and a liquefied natural gas facility that will achieve commercial operation during 2024.

On May 15, 2023, the applicants filed an application with the Commission for the limited reopener consistent with the December 29, 2022 Final Decision. ([PSC REF#: 468286.](#)) After consideration of the areas subject to the limited reopener and the 2024 Fuel Cost Plan pursuant to Wis. Admin. Code ch. PSC 116, the applicants requested an increase of \$86.3 million, or 2.54 percent in WEPCO total company electric revenues, which includes a 2024 Fuel Cost Plan increase of \$41.3 million, or 1.2 percent, an increase of \$23.9 million, or 4.53 percent for WEPCO natural gas revenues, and an increase of \$22.2 million, or 2.87 percent, for WG gas revenues.

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On June 1, 2023, the Commission issued an Order to Reopen to consider the applicants' application for authority to change electric and natural gas rates. ([PSC REF#: 469503.](#)) The Commission's Order to Reopen indicated that it would determine the actual level of the revenue requirement after reviewing the application and holding a hearing that was to be scheduled at a later date. In addition, the Order instructed any person desiring to become a party to file for intervention no later than 14 days from the date of service. Citizens Utility Board of Wisconsin (CUB), International Brotherhood of Electrical Workers, Local 2150 (Local 2150), International Union of Operating Engineers, Local 420 (Local 420), Wisconsin Industrial Energy Group (WIEG), Walnut Way Conservation Corp. (Walnut Way), and RENEW Wisconsin, Inc. (RENEW) requested and were granted intervention and are therefore parties to this proceeding. ([PSC REF#: 472011.](#))

On August 18, 2023, the applicants filed supplemental direct testimony updating its 2024 WEPCO electric operations test year revenue requirements for an oversight where the applicants identified that they had inadvertently omitted from their as-filed rate base the materials and supplies inventory for the Weston Reciprocating Internal Combustion Engine (Weston RICE) Units that were placed in service on July 28, 2023. The total revenue requirement associated with this supplemental direct testimony was \$0.153 million for 2024 WEPCO electric operations. (Direct WEPCO/WG-Stasik-s-1.)

A Scheduling Order - Reopener was issued on July 5, 2023, that identified the parties, and established the issues, schedule, and other facilitation matters for this proceeding pursuant to

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Wis. Admin. Code § PSC 2.04(4). ([PSC REF#: 472011.](#))² The issues for hearing were identified in the Order to Reopen. ([PSC REF#: 469503.](#))

On August 17, 2023, the Commission issued a Notice of Hearing. ([PSC REF#: 475512.](#)) Pursuant to due notice, a party hearing was held virtually on October 4, 2023, to receive testimony and technical information from the parties to the proceeding. ([PSC REF#: 482565.](#)) On October 9, 2023, a public hearing was held in person and virtually for members of the general public. ([PSC REF#: 482566.](#)) The Commission's public hearing process involved the opportunity for members of the public to submit written comments through the Commission's website or at the public hearing, or to testify at the public hearing. The Commission received over 200 written public comments and numerous individuals testified at the public hearing. ([PSC REF#: 482815.](#)) The parties, for purposes of review under Wis. Stat. §§ 227.47 and 227.53, are listed in Appendix A

The Commission considered the record in this proceeding at its open meetings of November 21, 2023, and December 20, 2023.

Findings of Fact

1. WEPCO is an investor-owned electric, natural gas, and steam public utility as defined in Wis. Stat. § 196.01(5)(a). WEPCO provides electric, natural gas, and steam service in eastern Wisconsin.
2. WG is an investor-owned natural gas public utility as defined in Wis. Stat. § 196.01(5)(a). WG provides natural gas service in Wisconsin.

² On July 15, 2023, CUB filed a motion for interlocutory review of the Scheduling Order. ([PSC REF#: 472920.](#)) Pursuant to Wis. Admin. Code § PSC 2.27(3), the motion was denied.

3. Presently authorized rates for WEPCO's Wisconsin retail electric utility operations will produce operating revenues of \$3,346.5 million for the test year ending December 31, 2024, which results in an annual revenue deficiency of \$82.2 million, which is insufficient.

4. Presently authorized rates for WEPCO's natural gas operations will produce operating revenues of \$526.8 million for the test year ending December 31, 2024, which results in an annual revenue deficiency of \$23.9 million, which is insufficient.

5. Presently authorized rates for WG's natural gas utility operations will produce operating revenues of \$773.3 million for the test year ending December 31, 2024, which results in an annual revenue deficiency of \$21.6 million, which is insufficient.

6. A reasonable increase in operating revenue for the test year to produce an 8.77 percent return on average net investment rate base for WEPCO's Wisconsin retail electric operations is \$82.2 million.

7. A reasonable increase in operating revenue for the test year to produce an 8.29 percent return on WEPCO's average net investment rate base for its natural gas operations is \$23.9 million.

8. A reasonable increase in operating revenue for the test year to produce an 8.03 percent return on WG's average net investment rate base for natural gas operations is \$21.6 million.

9. WEPCO's and WG's filed incremental electric and natural gas revenue requirement for the test year, as adjusted for Commission decisions, are reasonable.

10. It is reasonable to include the incremental revenue requirement impact for Paris Solar Generating (Paris Solar) and Paris Battery Energy Storage System (Paris BESS), Darien Solar Generating (Darien Solar) and Darien Battery Storage System (Darien BESS), West Riverside Energy Center (West Riverside) I, Weston RICE, and the O&M budget decrease for the OCPP in the WEPCO 2024 test year electric revenue requirement.

11. It is reasonable to include the revenue requirement impact for the Distribution Connected Solar (DCS) projects in WEPCO 2024 test year electric revenue requirement.

12. It is reasonable to include the revenue requirement impact for Badger Hollow II in the WEPCO 2024 test year electric revenue requirement.

13. It is not reasonable to include the revenue requirement impact for Badger Hollow II cost overruns in the WEPCO 2024 test year electric revenue requirement.

14. It is reasonable to defer, without carrying costs, the Badger Hollow II cost overruns, to a future rate proceeding.

15. It is reasonable to defer the incremental revenue requirement impact of the change to the in-service date of Badger Hollow II, with carrying costs at WEPCO's short-term debt rate, to a future rate proceeding.

16. It is not reasonable to include the revenue requirement impacts of West Riverside Option 2 proposed acquisition costs in this proceeding.

17. It is reasonable to include an additional \$4.1 million reduction to the O&M budget for the OCPP in the 2024 test year WEPCO electric revenue requirement.

18. It is reasonable for the applicants to submit additional analysis in its next rate case proceeding on alternatives regarding recovery of the remaining useful life of retired OCPP units,

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including without limitation an analysis of the levelization of the remaining net book value using a variety of assumptions, additional cost sharing methodologies, and securitization of the full remaining value of environmental controls. In addition, it is reasonable for WEPCO to report back to the Commission on any Department of Energy funding opportunities that may mitigate costs associated with the retirement of the OCPP units.

19. It is reasonable for WEPCO to provide information in its initial data request response in its next rate proceeding that identifies the costs for the Storm Hardening Program that it seeks to recovery in the test year, and details as to how the activities with those costs were selected for inclusion in the program.

20. It is reasonable to require that WEPCO file reports with the Commission, prior to each construction cycle, on the effectiveness of the proposed projects within the Storm Hardening Program based on annual construction plan reports and annual post-construction reports.

21. It is reasonable to defer the incremental revenue requirement impact of the change to the in-service date of Paris Solar and Paris BESS project, with carrying costs at WEPCO's short-term debt rate, to a future proceeding.

22. It is reasonable to include the materials and supplies inventory associated with Weston Rice in the WEPCO 2024 test year electric revenue requirement.

23. It is reasonable to include the incremental revenue requirement impact for the Bluff Creek Liquefied Natural Gas (Bluff Creek LNG) in the WEPCO 2024 test year natural gas revenue requirement.

24. It is reasonable to include the O&M impacts for the Bluff Creek LNG in the WEPCO 2024 test year natural gas revenue requirement.
25. It is reasonable to include the incremental revenue requirement impact for the Ixonia LNG facility in the WG 2024 test year revenue requirement.
26. It is reasonable to include the O&M impacts for the Ixonia LNG in the WG 2024 test year revenue requirement.
27. It is reasonable to defer, without carrying costs, the cost overruns associated with the Ixonia LNG facility in the WG 2024 test-year revenue requirement, to a future proceeding.
28. It is reasonable to require the applicants to defer any impacts of the Infrastructure Investment Jobs Act of 2021 (IIJA), when the impacts are incurred or received, with carrying costs at the applicants' short-term debt rate, to a future rate proceeding.
29. A reasonable 2024 monitored fuel cost is \$993,577,160 on a Wisconsin retail basis. A reasonable 2024 Fuel Cost Plan for total company monitored fuel costs is \$1,019,680,993 or \$42.96 per megawatt-hour (MWh), as shown in Appendix E.
30. It is reasonable to accept Commission staff's uncontested fuel cost adjustments.
31. It is reasonable to accept the WEPCO's proposed Elm Road Generating Station's (ERGS) coal blend for 2024.
32. It is reasonable to accept Commission staff's adjustment to remove the impact of the proposed acquisition of West Riverside Option 2 from WEPCO's 2024 monitored fuel costs.
33. It is reasonable to accept Commission staff's proposal to use the Equivalent Forced Outage Rate (EFOR) from the Certificate of Public Convenience and Necessity (CPCN) for the West Riverside units.

34. It is reasonable to update fuel costs including New York Mercantile Exchange (NYMEX) commodity futures settlement prices for natural gas and fuel oil as of October 17, 2023 index values, spot coal prices as of October 13, 2023, associated railroad escalations per existing contracts, new fuel-related contracts and dispatch pricing adjustments to limit coal-fired generation given anticipated 2024 coal rail delivery performance to forecast WEPCO's 2024 monitored fuel costs.

35. It is reasonable to monitor WEPCO's fuel costs, using a plus or minus 2.0 percent bandwidth, as provided in Wis. Admin. Code § PSC 116.06(3).

36. It is reasonable for WEPCO to file for its 2025 Fuel Cost Plan in 2024 in accordance with Wis. Admin. Code ch. PSC 116.

37. It is reasonable to issue this Final Decision on Reopening without the presence of cost-of-service studies (COSS) given the limited scope of the proceedings.

38. It is reasonable to approve the electric revenue allocation initially proposed by Commission staff, as modified and conditioned by this Final Decision on Reopening.

39. It is reasonable to accept the comprehensive electric rate design proposed by the applicants, as modified and conditioned by this Final Decision on Reopening.

40. It is reasonable to accept the WEPCO natural gas revenue allocation and rate design proposed by the applicants, as modified and conditioned by this Final Decision on Reopening.

41. It is reasonable to accept the WG natural gas revenue allocation and rate design proposed by the applicants, as modified and conditioned by this Final Decision on Reopening.

42. It is reasonable to approve the rate changes for electric service as shown in Appendix B.

43. It is reasonable to approve the rate changes for natural gas service as shown in Appendix C for WEPCO natural gas and Appendix D for WG.

44. It is reasonable to approve tariff changes for electric and natural gas service consistent with the rates shown in Appendices B, C, and D.

45. Energy conservation, renewable resources, or energy priorities listed in Wis. Stat. §§ 1.12 and 196.025 and their combination would not be cost-effective, technically feasible, or environmentally sound alternatives to the changes authorized herein.

46. It is reasonable for all other terms and conditions of the Commission's Final Decision in this docket not expressly superseded herein to continue.

Conclusions of Law

1. The Commission has jurisdiction under Wis. Stat. §§ 1.12, 196.02, 196.025, 196.03, 196.19, 196.20, 196.22, 196.37, 196.374, 196.395, 196.39, 196.40, and Wis. Admin. Code chs. PSC 113, 116, and 134 to enter a Final Decision on Reopening authorizing the applicants to place in effect the rates and rules for electric and natural gas service set forth in Appendices B, C, and D, and the fuel cost treatment set forth in Appendix E.

2. The rates and rules for electric and natural gas set forth in this Final Decision on Reopening and Appendices B, C, and D, and the fuel cost treatment set forth in Appendix E, are just and reasonable.

3. The Commission's determinations in this Final Decision on Reopening comply with the Energy Priorities Law.

4. The Commission's determinations in this matter are based on the specific facts presented in this application, and are not precedential.

Opinion

Applicants and Their Business

The applicants are public utilities, as defined in Wis. Stat. § 196.01(5). WEPCO conducts its operations primarily in three operating segments: an electric utility segment (WEPCO electric), a natural gas utility segment (WEPCO gas), and a steam utility segment (WEPCO steam). In Wisconsin, WEPCO serves approximately 1,165,000 electric customers and approximately 507,000 natural gas customers. WG is a natural gas distribution public utility that serves approximately 658,000 natural gas customers in Wisconsin. WEPCO steam serves about 400 steam customers downtown and the near south side in Milwaukee, Wisconsin. WEPCO and WG are operating subsidiaries of WEC Energy Group, Inc., a holding company based in Milwaukee, Wisconsin.

The Application

The applicants filed for approval of a 2024 Fuel Cost Plan pursuant to Wis. Admin. Code § PSC 116.03 and to increase electric and natural gas rates as described in the Revenue Requirement section below.

Intervenor and Public Participation

Stakeholder groups representing a broad variety of interests intervened, requested discovery, and provided testimony in this proceeding, and over 200 public comments were

received. The technical record and public participation benefitted the Commission's review in this proceeding.

Applicable Standard of Review

The Commission's authority to establish utility rates and terms of service has a robust statutory foundation. Wisconsin Stat. §§ 196.03, 196.20, and 196.37 grant the Commission its general authority to establish utility rates and terms of service. Section 196.03 provides that any public utility rate "shall be reasonable and just and every unjust or unreasonable charge for such service is prohibited and declared unlawful." Under § 196.20, "no change in schedules which constitutes an increase in rates to consumers may be made except by order of the commission, after an investigation and opportunity for hearing." Under § 196.37, if the Commission finds rates to be "unjust, unreasonable, insufficient or unjustly discriminatory or preferential or otherwise unreasonable or unlawful, the [C]ommission shall determine and order reasonable rates . . . to be imposed, observed and followed in the future." The Commission's evaluation of the reasonableness of rates necessarily implicates numerous competing considerations, including reliability, conservation, financial health of the utility (capital structure and rate of return), customer affordability, and more.

Rate setting is an area in which the Commission has special expertise. *Brookfield v. Milwaukee Metropolitan Sewerage Dist.*, 141 Wis. 2d 10, 15, 414 N.W.2d 308 (Ct. App. 1987). It has set utility rates for more than 100 years. In ratemaking, the Commission exercises a legislative function. *Wis. Mfr. And Commerce v. Public Serv. Comm 'n (WMC)*, 94 Wis. 2d 314, 319, 287 N.W.2d 844 (1979). "It is well established that the [Commission], in designing a rate structure that will enable a utility to recover the total revenue authorized, has wide discretion

in determining the factors upon which it may base its precise rate schedule. . . . Rate-making agencies are not bound to any single regulatory formula; they are permitted to make the pragmatic adjustments, which may be called for by particular circumstances, unless their statutory authority plainly precludes this.” *Id.* at 320, (citing *City of West Allis v Pub. Serv. Comm 'n*, 42 Wis. 2d 569, 167 N.W.2d 401 (1969) (footnotes omitted). Determining whether rates are just and reasonable often requires a high degree of discretion, judgment, and technical analysis. Such decisions involve intertwined legal, factual, and public policy determinations. The Commission, as fact finder, is charged with sifting through all of the information to reach a well-reasoned decision. In doing so, the Commission uses its experience, technical competence, and specialized knowledge to determine the credibility of each witness and the persuasiveness of highly technical evidence presented on each issue.

Revenue Requirement

The applicants filed an application with the Commission for the limited reopener for the 2024 test year consistent with the December 29, 2022 Final Decision. The applicants concluded their present electric and natural gas rates were insufficient and proposed an incremental base rate increase for 2024. After consideration of the areas subject to the limited reopener and the 2024 Fuel Cost Plan the applicants are requesting an increase of 2.5 percent in WEPCO electric revenues, which includes a 2024 Fuel Cost Plan increase 1.2 percent, an increase of 4.5 percent for WEPCO natural gas revenues, and an increase of 2.9 percent, for WG gas revenues above the 2023 authorized rates. Commission staff reviewed the 2024 test year filing information during its financial review.

The applicants, other parties, and Commission staff presented testimony and exhibits at the hearing concerning revenue requirement estimates for the applicants' 2024 electric and natural gas utility operations. Significant issues pertaining to the incremental revenue requirement impact are addressed separately below.

Fuel Costs

Pursuant to Wis. Admin. Code § PSC. 116.03, each of the five major, investor-owned Wisconsin electric utilities must file a proposed fuel cost plan for each calendar year, known as the plan year, as part of a general rate case proceeding, or if the utility does not file a general rate case, as a proceeding limited in scope to fuel cost. This fuel cost plan must include a calculation of certain fuel costs as described in Wis. Admin. Code § PSC 116.02, as well as the other information required by Wis. Admin. Code § PSC 116.03(2). After a hearing, the Commission approves the utility's fuel cost plan and establishes the utility's rates in accordance with the approved fuel cost plan. Wis. Admin. Code § PSC 116.03(3).

The Commission finds that a reasonable estimate of WEPCO's 2024 Fuel Cost Plan monitored fuel costs is \$1,019,680,993, which reflects the costs of generation and purchased energy, minus revenues from opportunity sales of energy and capacity. The 2024 monitored fuel costs divided by the 2024 estimate of native energy requirements of 23,736,555 MWh results in an average net monitored fuel cost per MWh of \$42.96. Appendix E shows the monthly fuel costs to be used for monitoring purposes.

It is reasonable to monitor WEPCO's fuel costs using a plus or minus 2.0 percent bandwidth, as provided in Wis. Admin. Code § PSC 116.06(3).

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WEPCO shall file for its 2025 Fuel Cost Plan in 2024 in accordance with Wis. Admin. Code ch. PSC 116.

Uncontested Fuel Adjustments

Commission staff and WEPCO proposed various adjustments to WEPCO's filed 2024 fuel costs that were not contested by any party. These adjustments include: (1) an increase in fuel costs of approximately \$2,315,388 to reflect updating of natural gas pricing as of June 15, 2023; (2) a decrease in fuel costs of approximately \$9,426,490 to reflect updating the delivered cost of coal; (3) an increase in fuel costs of approximately \$14,768,999 to reflect the correction of a series of generating plant assumptions for various units; (4) a decrease in fuel costs of approximately \$325,929 to reflect Midcontinent Independent System Operator, Inc. (MISO) capacity sales pricing updates; and (5) a decrease in fuel costs of approximately \$3,935,285 to reflect various Back-End cost changes.

The Commission finds it reasonable to accept all of the above uncontested fuel adjustments.

Powder River Basin (PRB) Coal Blend

Commission staff proposed that the PRB coal blend for 2024 would reflect the actual 2022 results. WEPCO provided updated information of the 2023 ERGS performance during commissioning of the new Effluent Limit Guidelines (ELG) and found it unlikely to achieve a PRB blend greater than what was filed for 2024. Commission staff reviewed WEPCO's information and withdrew this fuel cost plan adjustment. In light of the additional information

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supplied by WEPCO, the Commission finds that the appropriate PRB coal blend for ERGS is as filed by WEPCO.

West Riverside Option 2 Acquisition

WEPCO proposed to include the acquisition of West Riverside Option 2 in WEPCO's 2024 Fuel Cost Plan. Consistent with past Commission practice which does not assume future approvals or denials, Commission staff excluded the impact of the proposed acquisition of West Riverside as this proposed Option 2 has not been authorized by the Commission.

WEPCO testified that both WEPCO and Wisconsin Power and Light Company (WP&L) believed that it is reasonable to assume that this second option will be approved. However, WEPCO agreed that removing the Option 2 purchase would be consistent with how the first West Riverside option was treated for ratemaking.

The Commission finds it reasonable to accept Commission staff's adjustment to remove the impact of the acquisition of West Riverside Option 2 in the modeling of 2024 fuel costs. This approach is consistent with past Commission practice which does not assume either approval or denial of a proposed project or acquisition. This adjustment increased WEPCO's 2024 monitored fuel costs by approximately \$3.5 million.

Outage Rate for West Riverside

Commission staff proposed using the EFOR from the CPCN for the West Riverside units in modeling of 2024 costs. ([PSC REF#: 478564.](#)) WEPCO argued that since WP&L will continue to be majority owner and operator of West Riverside in 2024, the EFOR that is adopted in WP&L's 2024 Fuel Cost Plan in docket 6680-UR-124 should control the outage rate used in this proceeding. ([PSC REF#: 480993.](#)) WEPCO indicated that it supported WP&L's contention

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that the CPCN's EFOR was inappropriate to use as it does not reflect outages or consider the actual performance of West Riverside. ([PSC REF#: 480216](#) confidential, [PSC REF#: 480217](#) public.) While West Riverside has continued to experience some operational challenges, improvement is expected in 2024 and it is anticipated that West Riverside will continue to move toward more normal operations. As a result, the Commission finds it reasonable to accept Commission staff's proposed adjustment to use the CPCN's EFOR rate. This adjustment reduced WEPCO's 2024 monitored fuel costs by approximately \$367,000.

Chairperson Valcq dissents.

NYMEX and Other Updates

Consistent with past Commission practice, Commission proposed a final update WEPCO's 2024 fuel cost forecast to reflect updates to fuel costs including NYMEX commodity futures settlement prices for natural gas and fuel oil as of October 17, 2023 index values, Argus spot coal prices as of October 13, 2023, associated railroad escalations per existing contracts, new fuel-related contracts and dispatch pricing adjustments to limit coal-fired generation given anticipated 2024 coal rail delivery performance to forecast WEPCO's 2024 monitored fuel costs. These adjustments were not contested by any party and increased the 2024 monitored fuel costs by approximately \$9.9 million. ([PSC REF#: 485153.](#)) Commission staff filed a delayed exhibit including these updates and adjustments. The Commission finds that it is reasonable to accept these adjustments as part of the final monitored fuel cost update.

Capital Investments

WEPCO requested a total company incremental revenue requirement increase for the addition of new electric generation that would achieve commercial operation in 2023 or 2024. The assets in question for WEPCO electric operations are the Paris Solar and Paris BESS authorized in docket 5-BS-254, the Darien Solar and Darien BESS authorized in docket 5-BS-255, Weston RICE authorized in docket 5-CE-153, Badger Hollow II authorized in docket 5-BS-234, West Riverside I authorized in docket 5-BS-265; and the proposed \$8.1 million reduction of O&M expense associated with the future retirement of OCPP. Commission staff reviewed and verified the incremental costs and applied WEPCO's authorized economic cost of capital of 9.68 percent to determine the revenue requirement impact of each project and found no concerns with the estimated revenue requirement impacts.

The Commission finds that WEPCO followed the spirit and letter of the limited reopener and therefore finds it reasonable to include the incremental impacts of Paris, Darien, Weston RICE, Badger Hollow II, West Riverside I, and WEPCO's reduced O&M expense proposal associated with the future retirement of OCPP, in the 2024 test year WEPCO electric revenue requirement.

Distribution Connected Solar Projects

WEPCO included in its application smaller DCS projects. While due to their size and cost these facilities do not require a Certificate of Authority (CA) for purchase or construction, these facilities have been included in all of the generation planning modeling performed WEPCO that has been evaluated by the Commission in various GRP dockets. (Direct-WEPCO/WG-Stasik-7-p.)

CUB witness Ted Callon stated that WEPCO had not provided sufficient evidence to warrant including the DCS projects in rate base and that the Commission should consider having WEPCO provide more detailed evidence to show that the benefits of the DCS projects are in line with the benefits of large-scale utility projects. Although CUB's witness initially raised concerns, WEPCO provided further evidence of customer benefits of DCS projects in rebuttal testimony, which CUB acknowledged showed positive net benefits plus reliability benefits, largely resolving CUB's concerns. Walnut Way indicated that the Commission should also evaluate site selection criteria for DCS projects, particularly if a CA and CPCN process is not required. Walnut Way further commented that, although none of the projects for which WEPCO seeks rate recovery are located in Milwaukee County, customers in this jurisdiction want and deserve more local renewable energy solutions to improve resiliency and local environmental quality.

However, the Commission finds that because the projects initially did not rise to the level of requiring statutory authorization, the Commission is limited to reviewing the costs in determining whether or not they were prudent and whether their estimated incremental revenue impact was also reasonable and prudent. While the Commission cannot dictate siting of projects that do not require Commission construction authorization, the Commission appreciates Walnut Way's testimony about site selection criteria for these types of projects. The Commission encourages WEPCO, given its incredibly diverse customer base in its service territory, to understand and be responsive to all segments of its customer base that want and deserve more local clean energy solutions.

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The Commission finds it reasonable to include the incremental impact of the DCS projects in the 2024 WEPCO test year electric revenue requirement.

Badger Hollow II

The acquisition of Badger Hollow II was approved by Final Decision dated March 6, 2022, in docket 5-BS-234. ([PSC REF#: 385279.](#)) The Commission authorized acquisition costs for Badger Hollow II in the amount of \$194.9 million, plus AFUDC of which WEPCO's share as authorized was \$130 million. On June 22, 2022, WEPCO notified the Commission of cost overruns arising from the impact of global supply chain distributions of both raw materials and photovoltaic modules, labor market conditions, and the federal antidumping and countervailing duties investigation that have adversely affected project costs and schedule. (Rebuttal-WEPCO WG-Stasik-pr-4.) (Ex.-PSC-WEPCO/WG-Stasik-6.) In the initial proceedings in docket 5-UR-110, the Commission authorized WEPCO to recover in the 2023 test year electric revenue requirement its share of the June 22, 2022 *force majeure* costs.

In this proceeding, WEPCO included the incremental revenue requirement impacts, including additional cost overruns, for Badger Hollow II. Commission staff reviewed and verified the incremental costs and applied WEPCO's authorized economic cost of capital to determine the revenue requirement impact and, with the exception of the additional cost overruns, found no concern with WEPCO's estimated revenue requirement impacts.

In light of Commission staff's review of the incremental revenue requirement impacts of Badger Hollow II (excluding the additional cost overruns) that found no issues associated therewith, the Commission finds that it is reasonable to include these incremental revenue

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requirement impacts (exclusive of additional cost overruns), in the 2024 WEPCO electric revenue requirement.

With regard to the additional cost overruns, Commission staff removed the \$10 million in project cost overruns pending Commission review. CUB witness Corey Singletary stated that in considering whether to allow recovery of cost overruns, the Commission should consider not only the prudence of the company's actions, but also whether it is fair, just, and reasonable for the WEPCO's customers to bear those costs. WEPCO argued that Commission staff and intervenors have had months to investigate the cost overrun notification and have not identified any reasons to delay recovering the WEPCO's investment in the Badger Hollow II.

As the project is not yet in service, the Commission finds it reasonable to defer the \$10 million cost overrun, without carrying costs, to a future rate proceeding, when all of the project costs can be thoroughly reviewed.

On September 5, 2023, WEPCO filed a *force majeure* notification for Badger Hollow II. Although WEPCO has not requested recovery of the identified Badger Hollow II *force majeure* cost increase in this proceeding, the *force majeure* filing identified an extension to the in-service date from March 2023 to December 2023. Commission staff's rate base estimate reflected an in-service date for Badger Hollow II of September 2023.

Commission staff suggested that the Commission may find it reasonable to defer the incremental revenue requirement impact, including, but not limited to, O&M, rate base, depreciation, and tax components, to reflect the difference between the Commission-authorized in-service date and the actual in-service date of Badger Hollow II due to the uncertainty of the in-service date and the deferral could be with or without carrying costs.

The applicants' witness Richard Stasik argued that escrow accounting treatment for Badger Hollow II is not warranted because the guaranteed in-service date for the facility is now December 2023 and WEPCO is entitled to recover the costs in rates without offset.

The Commission is not persuaded by WEPCO's argument and consistent with its handling in other dockets, concludes that it is reasonable for WEPCO to defer the revenue requirement impact for the change of the in-service date for Badger Hollow II, with carrying costs at WEPCO's short-term debt rate, to a future rate proceeding. Contrary to WEPCO's undeveloped argument in its initial brief on reopening,³ such treatment does not constitute retroactive ratemaking. The Commission is not reevaluating the reasonableness of previously authorized rates or the prudence of WEPCO's action,⁴ but is instead simply dictating the accounting treatment of the incremental difference in revenue requirement due to the change in the in-service date pending review in a future rate proceeding when the project is actually in-service.

West Riverside Option 2 Acquisition

WEPCO included in the electric revenue requirement the portion of West Riverside Option 2 that includes the depreciation of and return on investment for a portion of 2024 after it anticipates the acquisition transaction will close. (Direct-WEPCO/WG-Stasik-pr-8). Based on Commission practice, which does not assume future approvals or denials, Commission staff removed all impacts associated with the West Riverside Option 2 pending Commission approval. WEPCO filed an application for Commission approval for the acquisition of West Riverside Option 2 in docket 5-BS-273 on September 22, 2023.

³ [PSC REF#: 482125](#) (public), at 6, fn. 24.

⁴ Cf. *Friends of the Earth v. Pub. Ser'v Comm'n*, 78 Wis. 2d 381, 254 N.W.2d 299 (1977); *Wisconsin Power & Light Co. v. Pub. Ser'v Comm'n*, 181 Wis. 2d 385, 511 N.W.2d 291 (1994).

Based on prior Commission practice, including how the first West Riverside option was treated for ratemaking, the Commission finds it reasonable to not include the revenue requirement impacts of the proposed West Riverside Option 2 acquisition in this proceeding.

OCPP Maintenance Budget

As a condition of the limited reopener, the applicants were to address reduced O&M expenses from future coal plant retirements. In its application in this proceeding, WEPCO identified a reduction to revenue requirement of \$8.1 million for the OCPP Units, which represents the incremental test year adjustments WEPCO requested for the delay in plant retirements identified in the original rate proceeding in this docket. Commission staff identified that WEPCO spent slightly less than half of the amount authorized by the Commission in docket 5-UR-109 for 2020 and 2021. In addition, Commission staff recommended the Commission consider reviewing whether WEPCO had adequately maintained the OCPP Units so as to allow them to operate as reliable sources of generation up until their retirement. Commission staff identified that, based on WEPCO's proposed plan for operations for the OCPP Units, it is unclear whether WEPCO's currently authorized maintenance budget for the OCPP Units remains reasonable. Commission staff suggested the Commission may wish to consider a budget-to-actual adjustment to reduce the currently authorized budget for the OCPP Units to reflect a budget amount consistent with WEPCO's past maintenance spending. Commission staff suggested the adjustment could be based on an average budget-to-actual percentage for the most recent 3 years which would result in a revenue requirement decrease of approximately \$12.2 million, which includes the \$8.1 million reduction identified and proposed by WEPCO.

The applicants' witness Mr. Stasik stated that maintenance expense related to the operation of OCPP are outside of the scope of this limited reopener as authorized by the Commission. Mr. Stasik argued the Commission did not authorize revisiting O&M expenses, other than for plants that will retire in 2024, in its order reopening this case. Mr. Stasik stated Units 5 and 6 will retire in 2024, and in their application for this limited reopener, WEPCO reduced maintenance expenses by \$8 million to reflect the retirement of those units during 2024. (Surrebuttal-WEPCO WG-Stasik-4.)

The Commission is not persuaded by WEPCO's assertion that the maintenance expenses related to the OCPP are outside of the scope of this limited reopener because the reopener Order Condition made O&M for retiring units an issue so it is included both within the letter and spirit of the reopener. The Commission finds it is reasonable to include the budget-to-actual adjustment to the OCPP Units maintenance in this rate proceeding based on the historical review on the maintenance budgets performed by Commission staff. Here again, contrary to WEPCO's assertion, this is not retroactive ratemaking. The Commission is not reevaluating or requiring WEPCO to return O&M dollars previously authorized that were not spent. The Commission is simply looking at that past performance to determine what a reasonable maintenance expense should be for the test year. Thus, the Commission finds it is reasonable to include an additional OCPP maintenance expense decrease of \$4.1 million on a total company basis with a Wisconsin retail impact of \$4.0 million, in the WEPCO 2024 test year electric revenue requirement in this proceeding.

Paris Solar and Paris BESS

The Commission granted a CPCN for Paris Solar and Paris BESS in docket 9801-CE-100. The Paris Solar and BESS acquisition was approved by the Final Decision dated May 25, 2022, in docket 5-BS-254. ([PSC REF#: 438529.](#)) On September 5, 2023, the applicants filed a *force majeure* notification for Paris Solar and Paris BESS. Although WEPCO has not requested recovery of the identified *force majeure* costs increase in this proceeding, the *force majeure* filing identified an extension to the guaranteed in-service date for Paris Solar has changed to December 2024, with efforts underway for a potential in-service date of June 2024. Commission staff's rate base estimate reflected an in-service date for Paris Solar of November 2023 and an in-service date of December 2025 for Paris BESS.

Commission staff suggested the Commission may wish to consider deferring the incremental revenue requirement impact, including, but not limited to O&M, rate base, depreciation, and tax components, to reflect the difference between the Commission authorized in-service date and the actual in-service date of Paris Solar and Paris BESS, with or without carrying costs. WEPCO did not object to either deferral or escrow accounting treatment.

There is no dispute that the in-service date for Paris Solar and Paris BESS have changed. Accordingly, the Commission finds it reasonable for WEPCO to defer the incremental revenue requirement impact for the change of the in-service date for Paris Solar and Paris BESS, with carrying costs at WEPCO's short-term debt rate, to a future rate proceeding.

Weston RICE - Materials and Supplies

The applicants' witness Mr. Stasik filed supplemental direct testimony identifying that WEPCO inadvertently omitted from their original application the materials and supplies

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inventory necessary to support the reliable and safe operation of the Weston RICE Units approved in docket 5-CE-153. Commission staff found no concerns with the calculation of the \$0.153 million total company incremental increase related to the inclusion of the Weston RICE materials and supplies inventory. However, due to the late timing of the request, the impact was not included in Commission staff's estimated WEPCO 2024 electric revenue requirement.

Because materials and supplies inventory are part of rate base, and Commission staff found no concerns with the calculation of the incremental increase related to the inclusion of the Weston RICE materials and supplies inventory, the Commission finds it reasonable for WEPCO to include the material and supplies inventory associated with Weston RICE in the 2024 test year electric revenue requirement.

Bluff Creek LNG

WEPCO requested a total company incremental revenue requirement increase for the Bluff Creek LNG project to be included in the 2024 test year WEPCO natural gas revenue requirement. Commission staff reviewed and verified the incremental costs and applied WEPCO's authorized economic cost of capital of 9.68 percent to determine the revenue requirement impact of the project and found no concerns with WEPCO's estimated revenue requirement impacts.

Additionally, Commission staff removed the O&M expense amount related to Bluff Creek LNG from the WEPCO 2024 revenue requirement pending the Commission's guidance on its intent as to what amounts should be included in the limited reopener. In the Commission's Final Decision in this docket, Order Condition 35 required the applicants to file a limited natural gas reopener for 2024 to address the additional revenue requirements associated with a new

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facility being in service for a full year. The applicants' witness Mr. Stasik stated that O&M costs for the LNG facilities that will enter service in 2024 are properly included in revenue requirement and argued commercial operation requires operational expenses.

The Commission finds that WEPCO followed the spirit and letter of the limited reopener and therefore finds it is reasonable to include the incremental impacts of the Bluff Creek LNG as well as the associated O&M impacts in the WEPCO 2024 test year revenue requirement.

Commissioner Huebner dissents on the inclusion of O&M impacts.

Ixonia LNG

WG requested a total company incremental revenue requirement increase for the Ixonia LNG project to be included in the 2024 test year WG revenue requirement. Commission staff reviewed and verified the incremental costs and applied WG's authorized economic cost of capital of 8.86 percent to determine the revenue requirement impact of the project and found no concerns with the applicants' estimated revenue requirement impacts.

Additionally, Commission staff removed the O&M expense amount related to Ixonia LNG from the WG 2024 revenue requirement pending the Commission's guidance on its intent as to what amounts should be included in the limited reopener. In the Commission's Final Decision in this docket, Order Condition 35 required the applicants to file a limited natural gas reopener for 2024 to address the additional revenue requirements associated with an LNG facility that will achieve commercial operations during 2024. The applicants' witness Mr. Stasik stated that O&M costs for the LNG facilities that will enter service in 2024 are properly included in revenue requirement and argued commercial operation requires operational expenses.

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The Commission finds that WG followed the spirit and letter of the limited reopener and therefore finds it is reasonable to include the incremental impacts of the Ixonia LNG facility as well as the associated O&M impacts in the WG 2024 test year revenue requirement.

Commissioner Huebner dissents on inclusion of O&M impacts.

The Ixonia LNG project has experienced project cost overruns of \$9.7 million. Commission staff removed the cost overruns pending project completion when a comprehensive cost review can be performed. Commission staff suggested the Commission may wish to consider deferring the impact of the cost overruns, with or without carrying costs, until all costs are known and reviewed.

Until the final cost overruns are known and then can be analyzed by Commission staff, the Commission finds it reasonable for WG to defer the cost overruns for the Ixonia LNG project, without carrying costs, to a future rate proceeding.

Infrastructure Investment Jobs Act

On November 15, 2021, the IJJA, also known as the Bipartisan Infrastructure Law, was signed into law. At this time, it is unknown if there will be any potential impacts resulting from this Act. Therefore, the Commission finds it is reasonable for the applicants to defer any impacts of the IJJA when the impacts are incurred or received, with carrying costs at the applicants' short-term debt rate. Deferral accounting treatment ensures both the applicants and its customers remain whole as deferral captures any cost increases or savings that might arise from the IJJA.

Oak Creek Power Plant Units 5 through 8

WEPCO will be retiring the OCPP Units 5 and 6 in 2024 and Units 7 and 8 in 2025. The applicants were required by the Commission as part of this reopener to provide analysis of

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alternative recovery scenarios for the OCPP. WEPCO identified that OCPP Units 5 through 8 retain approximately \$657 million of undepreciated net book value beginning with their retirement in 2025. Approximately \$407 million of that total is attributable to Environmental Controls.

CUB suggested the Commission consider disallowance of some or all undepreciated book value of OCPP Units 5 through 8 under the “used and useful” paradigm. CUB and WIEG also recommend an alternative recovery approach that employs Environmental Trust Financing for the entire balance of undepreciated Environmental Controls at OCPP Units 5 through 8 (\$407 million). Specifically, WIEG recommended levelized recovery starting in the test year (when Units 5 and 6 retire) and then directing WEPCO to pursue securitization financing of at least \$407.4 million. Both intervenors made the further case that some parameters of WEPCO’s securitization analysis should be revised (e.g. discount rate, financing fees, and/or maturity) to yield greater savings for customers.

The Commission finds that WEPCO submitted the analysis of alternative recovery scenarios for OCPP required by Order Condition 34 and no further action is required in this proceeding. However, the Commission finds it is reasonable for WEPCO to submit additional analysis in its next rate proceeding on alternatives regarding recovery of the remaining useful life of retired OCPP units, including without limitation an analysis of the levelization of the remaining net book value using a variety of assumptions, additional cost sharing methodologies, and securitization of the full remaining value of environmental controls. In addition, WEPCO shall report back to the Commission on any Department of Energy funding opportunities that may mitigate costs associated with the retirement of the OCPP units.

Storm Hardening Program

Order Condition 34 from the December 29, 2022 Final Decision in this docket stated in part that the Commission required the applicants to include details regarding its Storm Hardening Program, and the applicants shall also report on all funding opportunities, including any federal grants or other forms of financial assistance, that the applicants have pursued or are pursuing related to this program. WEPCO provided additional program details for the Commission's consideration in the direct and rebuttal testimony of applicants' witness Steven Pecha. In addition, Mr. Pecha described the two funding opportunities WEPCO has pursued to defray the costs of the Storm Hardening Program. Commission staff reviewed WEPCO's testimony and noted that it appeared that no projects require a CA as all projects appear to be below the cost threshold. In addition, Commission staff identified that in order to allow the Commission additional information regarding the Storm Hardening program on an ongoing basis to monitor the effectiveness of the projects, the Commission may wish to consider requiring WEPCO to provide reporting on an annual basis similar to what it ordered Wisconsin Public Service Corporation (WPSC) to report on for its System Modernization and Reliability Project (SMRP). In the Commission's Final Decision in docket 6690-CE-198, the Commission ordered WPSC prior to each construction cycle to file with the Commission reports on the effectiveness of the proposed project based on annual construction plan reports and annual post-construction reports. (Direct-PSC-Probst-11.)

CUB witness Ted Callon recommended that the Commission not pre-approve the remainder of the Storm Hardening Project until the applicants have performed due diligence in the form of a cost-benefit analysis. In addition, Mr. Callon identified that the Commission

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should also consider whether the information provided by the applicants supports their required recovery in the test year 2024 rates of storm hardening costs incurred in 2023. (Direct-CUB-Callon-pr-16.)

The Commission finds that WEPCO submitted information relating to the Storm Hardening Program required by Order Condition 34. The Commission further finds that WEPCO shall provide, in its initial data request responses in its next rate proceeding, information that identifies the costs for the Storm Hardening Program that it seeks to recover in the test year, and details as to how the activities associated with those costs were selected for inclusion in the program. The Commission also finds that WEPCO shall, prior to each construction cycle, file with the Commission reports on the effectiveness of the proposed project based on annual construction plan reports and annual post-construction reports.

Commissioner Huebner concurs, but dissents in part as he would have also required WEPCO to defer any underspent costs associated with the program beginning in January 2024.

Summary of Incremental Revenue Requirement Impacts

After factoring in the adjustments discussed above, the Commission determines the incremental revenue requirement impact in this limited reopener proceeding are as follows:

	WEPCO			
	Electric WI			
	Electric	Jur	Gas	WG
	(\$ in 000's)	(\$ in 000's)	(\$ in 000's)	(\$ in 000's)
Applicant Filed Incremental Revenue Requirement Impact	\$ 86,293	\$ 84,084	\$ 23,858	\$ 22,228
Incremental Revenue Requirement Adjustments				
Fuel Adjustments	11,159	10,873	-	-
West Riverside 2	(7,973)	(7,769)	-	-

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Badger Hollow II	(1,203)	(1,172)	-	-
OCCP Maintenance	(4,100)	(3,995)	-	-
Weston RICE M&S	153	149	-	-
Ixonia Cost Overruns	-	-	-	(624)
Total Incremental Revenue Requirement Adjustments	(1,964)	(1,914)	-	(624)
Total Incremental Revenue Requirement Impact				
	\$ 84,329	\$ 82,170	\$ 23,858	\$ 21,604
Sales at Present Rates	\$ 3,394,762	\$ 3,346,467	\$ 526,762	\$ 773,369
Required Percentage Rate Increase	2.48%	2.46%	4.53%	2.79%

Electric and Natural Gas Cost of Service

The applicants did not sponsor a COSS as part of this limited reopener. Ordinarily, the results of several COSS are utilized by the applicants, intervening parties, and Commission staff in order to provide a reasonable range for cost allocation and informing rate design in rate case proceedings. In this limited reopener proceeding, Commission staff commented that this does not pose an issue in this proceeding as it is Commission staff’s position that revenue allocation and rate design are outside the scope of the limited reopener. The Commission finds that a COSS is not necessary in this proceeding due to the limited scope of the reopener. Further, the Commission finds it reasonable that the applicants, parties, or Commission staff should make a request for the inclusion of COSS when the request is made for a limited reopener.

Electric Revenue Allocation and Rate Design

Electric Revenue Allocation

WEPCO, WIEG, and Commission staff provided testimony regarding electric revenue allocation. WEPCO and Commission staff also provided updated revenue allocations. WEPCO

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and Commission staff maintained the allocation methodology employed in the initial revenue allocation in this proceeding. WEPCO's revenue allocation was based on WEPCO's originally filed test year revenue requirement at 2.5 percent. Commission staff's revenue allocation was based on Commission staff's audit-adjusted test year revenue requirement at 2.28 percent. CUB stated that it was willing to accept the revenue allocation proposed by WEPCO and Commission staff.

Given that consideration of revenue allocation is outside of the scope of the limited reopener, the Commission finds it reasonable to approve the electric revenue allocation initially proposed by Commission staff in Direct-PSC-Meulemans, and shown in Appendix B, as adjusted for the final revenue requirement.

Electric Rate Design

WEPCO, WIEG, CUB, and Commission staff provided testimony on rate design issues related to how the rates should be altered to achieve the final revenue requirement. WEPCO and Commission staff supported achieving the revenue requirement through changes only to energy rates. WIEG supported changing the demand charges for the Cp-1 class. CUB stated its support for the revenue allocation and rate design offered by WEPCO and Commission staff but expressed that the Commission should be explicit in how they reach their decision on revenue allocation and rate design.

Given that the consideration of rate design is outside the scope of the limited reopener, the Commission finds it reasonable to accept the comprehensive rate design proposed by WEPCO, adjusted for final revenue requirement. The authorized rates appear in Appendix B.

Natural Gas Revenue Allocation and Rate Design

WEPCO Natural Gas Revenue Allocation

WEPCO and Commission staff proposed revenue allocations that were largely developed using the same revenue allocation methodology used for the 2023 test year. Notably, there were differences in the allocations provided by WEPCO and Commission staff, particularly related to the Power Generation classes. WEPCO stated that their proposed allocation reflects the revenue allocation methodology used for the 2023 test year rates and existing service contracts that limit the allocations that can be offered. Commission staff stated that their proposed revenue allocation follows the revenue allocation methodology used for the 2023 test year rates. WIEG proposed that the overall increase should be allocated solely to system sales customers with firm service and not to the interruptible or transportation classes, citing that the incremental revenue increase is driven by LNG facilities that do not offer a benefit to those classes. CUB stated that it was not opposed to WEPCO's proposed revenue allocation but argued that in reopened proceedings COSS results that reflect the limited incremental impacts of the reopener should be required. The Commission finds that a COSS is not necessary in this proceeding due to the limited scope of the reopener. Further, Commission finds it reasonable that WEPCO, parties, or Commission staff should make a request for the inclusion of COSS when the request is made for a limited reopener.

Given the limited scope of the reopener, it reasonable to approve the revenue allocation proposed by the applicants in Ex.-WEPCO WG-Stasik-2 based on WEPCO's explanation regarding consistency with their tariffs.

WEPCO Natural Gas Rate Design

Only WEPCO offered a rate design in this reopener. WEPCO's proposed rate design was developed solely through altering the gas distribution charges, which is the methodology that Commission staff supported. WIEG supported a rate design that would allocate the overall utility increase as an increase to the Peak Day Backup Rate. CUB stated that it was not opposed to WEPCO's proposed rate design. Consistent with its decision on revenue allocation, the Commission finds it reasonable to approve the rate design proposed by WEPCO in Ex.-WEPCO WG-Stasik-2.

Wisconsin Gas Natural Gas Revenue Allocation

WG and Commission staff proposed revenue allocations that were largely developed using the same revenue allocation methodology used for the 2023 test year. Notably, there were differences in the allocations provided by WG and Commission staff, particularly related to the transportation classes. WG's proposed revenue allocation did not allocate any increase to the Pg-2, Pg-7, Pg-8, and Pg-9 Power Generation classes, whereas Commission staff's allocation did offer an increase to these classes. WG stated that their proposed allocation reflects the revenue allocation methodology used for the 2023 test year rates and existing service contracts that limit the allocations that can be offered. WIEG proposed that the overall increase should be allocated solely to system sales customers with firm service and not to the interruptible or transportation classes, citing that the incremental revenue increase is driven by LNG facilities that do not offer a benefit to those classes. CUB stated that it was not opposed to WG's proposed revenue allocation. The Commission finds it reasonable to approve the revenue allocation proposed by WG in Ex.-WEPCO WG-Stasik-2 based on WG's explanation regarding consistency with their tariffs.

Wisconsin Gas Natural Gas Rate Design

Only WG offered a rate design in this reopener. WG proposed rate design was developed solely through altering the gas distribution charges, which is the methodology that Commission staff supported. WIEG supported a rate design that would allocate the overall utility increase as an increase to the Peak Day Backup Rate. CUB stated that it was not opposed to WG's proposed rate design. Consistent with its decision on revenue allocation, the Commission finds it reasonable to approve the rate design proposed by WG in Ex.-WEPCO WG-Stasik-2.

Order

1. The authorized rate increases and tariff provisions may take effect no sooner than January 1, 2024, provided that the applicants file these rates and tariff provisions with the Commission and makes them available to the public pursuant to Wis. Stat. § 196.19 and Wis. Admin. Code § PSC 113.0406(1)(a) by that date. If these rate increases and tariff provisions are not filed with the Commission and made available to the public by that date, they take effect one day after the date they are filed with the Commission and made available to the public.

2. The applicants shall revise their existing rates and tariff provisions for electric and natural gas service, substituting the rate increases and tariff provisions, as described in this Final Decision on Reopening. These changes shall be in effect until the Commission issues an order establishing new rates and tariff provisions.

3. The applicants shall file tariffs consistent with this Final Decision on Reopening.

4. The electric fuel costs in Appendix E shall be used for monitoring WEPCO's 2024 monitored fuel costs pursuant to Wis. Admin. Code § PSC 116.06(3).

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5. All 2024 fuel costs shall be monitored using a plus or minus 2.0 percent tolerance band.

6. WEPCO shall file for its 2025 Fuel Cost Plan in 2024 consistent with Wis. Admin. Code § PSC 116.

7. WEPCO shall defer, without carrying costs, the Badger Hollow II cost overruns, to a future rate proceeding.

8. WEPCO shall defer the incremental revenue requirement impact of the change to the in-service date of Badger Hollow II, with carrying costs at WEPCO's short-term debt rate, to a future rate proceeding.

9. WEPCO shall defer the incremental revenue requirement impact of the change to the in-service date of Paris Solar and Paris BESS project, with carrying costs at WEPCO's short-term debt rate, to a future proceeding.

10. WG shall defer, without carrying costs, the cost overruns associated with the Ixonia LNG facility, to a future rate proceeding.

11. The applicants shall defer any impacts of the IIJA, when the impacts are incurred or received, with carrying costs at the applicants' short-term debt rate, to a future rate proceeding.

12. WEPCO shall submit additional analysis in its next rate proceeding on alternatives regarding recovery of the remaining useful life of retired OCPP units, including without limitation an analysis of the levelization of the remaining net book value using a variety of assumptions, additional cost sharing methodologies, and securitization of the full remaining value of environmental controls. In addition, WEPCO shall report back to the Commission on

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any Department of Energy funding opportunities that may mitigate costs associated with the retirement of the OCPP units.

13. WEPCO shall provide, in its initial data request responses in its next rate proceeding, information that identifies the costs for the Storm Hardening Program that it seeks to recover in the test years, and details as to how the activities associated with those costs were selected for inclusion in the program. WEPCO shall also, prior to each construction cycle, file with the Commission reports on the effectiveness of the proposed projects included in the Storm Hardening Program, based on annual construction plan reports and annual post-construction reports.

14. Specific requests for COSS in limited rate reopeners shall be made at the time of the request of the reopener.

15. The requirements in prior Commission orders and the Commission's Final Decision in this docket that are not expressly addressed in this Final Decision on Reopening remain in effect and are not superseded by this Final Decision on Reopening.

16. This Final Decision on Reopening takes effect one day after the date of service.

17. Jurisdiction is retained.

Dated at Madison, Wisconsin, the 20th day of December, 2023.

By the Commission:

A handwritten signature in black ink, appearing to read "Cru Stublely", written in a cursive style.

Cru Stublely
Secretary to the Commission

CS:DAP:jlt:dsa DL:01974159

Attachments

See attached Notice of Rights

PUBLIC SERVICE COMMISSION OF WISCONSIN
4822 Madison Yards Way
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**NOTICE OF RIGHTS FOR REHEARING OR JUDICIAL REVIEW, THE
TIMES ALLOWED FOR EACH, AND THE IDENTIFICATION OF THE
PARTY TO BE NAMED AS RESPONDENT**

The following notice is served on you as part of the Commission's written decision. This general notice is for the purpose of ensuring compliance with Wis. Stat. § 227.48(2), and does not constitute a conclusion or admission that any particular party or person is necessarily aggrieved or that any particular decision or order is final or judicially reviewable.

PETITION FOR REHEARING

If this decision is an order following a contested case proceeding as defined in Wis. Stat. § 227.01(3), a person aggrieved by the decision has a right to petition the Commission for rehearing within 20 days of the date of service of this decision, as provided in Wis. Stat. § 227.49. The date of service is shown on the first page. If there is no date on the first page, the date of service is shown immediately above the signature line. The petition for rehearing must be filed with the Public Service Commission of Wisconsin and served on the parties. An appeal of this decision may also be taken directly to circuit court through the filing of a petition for judicial review. It is not necessary to first petition for rehearing.

PETITION FOR JUDICIAL REVIEW

A person aggrieved by this decision has a right to petition for judicial review as provided in Wis. Stat. § 227.53. In a contested case, the petition must be filed in circuit court and served upon the Public Service Commission of Wisconsin within 30 days of the date of service of this decision if there has been no petition for rehearing. If a timely petition for rehearing has been filed, the petition for judicial review must be filed within 30 days of the date of service of the order finally disposing of the petition for rehearing, or within 30 days after the final disposition of the petition for rehearing by operation of law pursuant to Wis. Stat. § 227.49(5), whichever is sooner. If an *untimely* petition for rehearing is filed, the 30-day period to petition for judicial review commences the date the Commission serves its original decision.⁵ The Public Service Commission of Wisconsin must be named as respondent in the petition for judicial review.

If this decision is an order denying rehearing, a person aggrieved who wishes to appeal must seek judicial review rather than rehearing. A second petition for rehearing is not permitted.

Revised: March 27, 2013

⁵ See *Currier v. Wisconsin Dep't of Revenue*, 2006 WI App 12, 288 Wis. 2d 693, 709 N.W.2d 520.

APPENDIX A

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Docket 5-UR-110

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Electric Revenue Yield - Test Year 2024

Rate Schedule	Booked Energy MWh	Authorized 2023 Revenues	Revenue Yield in 2024 With Authorized Rates	Percent Change in 2024
Rg1	7,512,363	\$1,426,026,962	\$1,469,140,301	3.02%
Fg1	161,895	\$28,862,785	\$29,792,063	3.22%
Rg2	222,268	\$34,760,305	\$35,539,826	2.24%
Total Residential & Farm	7,896,526	\$1,489,650,053	\$1,534,472,190	3.01%
Cg1	1,673,931	\$275,045,256	\$281,456,412	2.33%
Cg6	114,241	\$17,601,952	\$17,960,485	2.04%
TE1 & TE2	161	\$32,267	\$32,882	1.91%
TSS	4,826	\$891,384	\$909,866	2.07%
Total Small General Secondary	1,793,159	\$293,570,858	\$300,359,645	2.31%
Total Small Customer Class	9,689,685	\$1,783,220,911	\$1,834,831,835	2.89%
Cg2	1,461,192	\$203,388,302	\$205,694,189	1.13%
Cg3	5,279,698	\$662,898,619	\$679,089,722	2.44%
Cg3C	30,635	\$3,513,007	\$3,604,951	2.62%
Cg3S	10,639	\$1,396,589	\$1,430,033	2.39%
Total Large General Secondary	5,320,971	\$667,808,216	\$684,124,707	2.44%
Total General Secondary	8,575,322	\$1,164,767,377	\$1,190,178,540	2.18%
Cp1 Low	208,355	\$23,637,257	\$24,068,365	1.82%
Cp1 Medium	4,479,816	\$471,436,028	\$480,423,033	1.91%
Cp1 High	47,353	\$4,677,071	\$4,769,721	1.98%
Cp3 Medium	429,390	\$46,935,975	\$47,806,833	1.86%
Cp3S Low	7,982	\$862,990	\$879,128	1.87%
Cp3S Medium	49,270	\$5,626,541	\$5,726,939	1.78%
CpFN Medium	399,602	\$35,419,124	\$36,167,013	2.11%
CpFN High	99,901	\$8,741,624	\$8,923,302	2.08%
RTMP	630,058	\$34,574,633	\$34,574,633	0.00%
RTP	397,442	\$25,285,492	\$25,285,492	0.00%
Total General Primary	6,749,169	\$657,196,735	\$668,624,459	1.74%
EITM	150,738	\$5,780,158	\$5,811,867	0.55%
Total Large Customer Class	12,220,878	\$1,330,785,110	\$1,358,561,032	2.09%
Gl1	18,875	\$5,113,471	\$5,208,060	1.85%
St1 & St2	57,429	\$5,193,313	\$5,290,974	1.88%
Al1	3,176	\$694,495	\$707,354	1.85%
Ms1	2,029	\$402,405	\$410,177	1.93%
Ms2	5,186	\$754,511	\$773,387	2.50%
Ms3	30,708	\$6,095,450	\$6,225,968	2.14%
Ms4	14,437	\$4,398,080	\$4,450,678	1.20%
LED	8,065	\$5,268,731	\$5,331,193	1.19%
Mg1	65	\$10,367	\$10,616	2.40%
Total Street Lighting & Other	139,970	\$27,930,824	\$28,408,408	1.71%
COEV-R	0	\$75,273	\$75,273	0.00%
WHEV-R	0	\$1,227	\$1,227	0.00%
EV-C	0	\$87,966	\$87,966	0.00%
Total EV Customer Class	0	\$164,466	\$164,466	0.00%
EFT - Residential		\$574,029	\$574,029	0.00%
EFT - C&I Small		\$282,164	\$282,164	0.00%
EFT - C&I Large		\$120,963	\$120,963	0.00%
Total Misc Customer Class		\$977,156	\$977,156	0.00%
Total Wisconsin Retail	23,511,725	\$3,346,466,769	\$3,428,637,086	2.46%

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing		Yield	Billing		Yield	
	Component	Rate		Component	Rate		
Residential Flat Rate - Rg1							
Customer charge							
Single PH per day	365,987,903	\$0.49315	\$180,486,934	365,987,903	\$0.49315	\$180,486,934	0.00%
Three PH per day	135,050	\$0.49315	\$66,600	135,050	\$0.49315	\$66,600	0.00%
Extra Meter per day	594,585	\$0.05951	\$35,384	594,585	\$0.05951	\$35,384	0.00%
Energy charge	7,511,034,648	\$0.16580	\$1,245,329,545	7,511,034,648	\$0.17154	\$1,288,442,884	3.46%
Fuel cost adjustment	7,511,034,648	\$0.00000	\$0	7,511,034,648	\$0.00000	\$0	0.00%
Other							
Tax credit	7,511,034,648	\$0.00000	\$0	7,511,034,648	\$0.00000	\$0	0.00%
Act 141 capped credits	3,169,486	-\$0.00176	-\$5,578	3,169,486	-\$0.00176	-\$5,578	0.00%
Total Revenue: Residential Flat Rate - Rg1			\$1,425,912,884			\$1,469,026,223	
Farm Flat Rate - Fg1							
Customer charge							
Single PH per day	3,860,727	\$0.49315	\$1,903,917	3,860,727	\$0.49315	\$1,903,917	0.00%
Three PH per day	207,837	\$0.49315	\$102,495	207,837	\$0.49315	\$102,495	0.00%
Extra Meter per day	242,360	\$0.05951	\$14,423	242,360	\$0.05951	\$14,423	0.00%
Energy charge	161,895,044	\$0.16580	\$26,842,198	161,895,044	\$0.17154	\$27,771,476	3.46%
Fuel cost adjustment	161,895,044	\$0.00000	\$0	161,895,044	\$0.00000	\$0	0.00%
Other							
Tax credit	161,895,044	\$0.00000	\$0	161,895,044	\$0.00000	\$0	0.00%
Act 141 capped credits	140,904	-\$0.00176	-\$248	140,904	-\$0.00176	-\$248	0.00%
Total Revenue: Farm Flat Rate - Fg1			\$28,862,785			\$29,792,063	
Residential Small TOU - Rg2							
Customer charge							
Single PH per day	5,408,175	\$0.49315	\$2,667,041	5,408,175	\$0.49315	\$2,667,041	0.00%
Three PH per day	14,600	\$0.49315	\$7,200	14,600	\$0.49315	\$7,200	0.00%
Extra Meter per day	133,225	\$0.05951	\$7,928	133,225	\$0.05951	\$7,928	0.00%
Energy charge							
On-peak	72,411,200	\$0.22827	\$16,529,305	72,411,200	\$0.23382	\$16,931,187	2.43%
Off-peak	149,856,665	\$0.10376	\$15,549,128	149,856,665	\$0.10628	\$15,926,766	2.43%
					1.02450		
Fuel cost adjustment							
Adjustment	222,267,865	\$0.00000	\$0	222,267,865	\$0.00000	\$0	0.00%
Other							
Tax credit	222,267,865	\$0.00000	\$0	222,267,865	\$0.00000	\$0	0.00%
Act 141 capped credits	168,392	-\$0.00176	-\$296	168,392	-\$0.00176	-\$296	0.00%
Total Revenue: Residential Small TOU - Rg2			\$34,760,305			\$35,539,826	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
Residential Charger Only EV - COEV-R							
Fixed service and administration charge							
Bundled service per month	3,321	\$20.00000	\$66,417	3,321	\$20.00000	\$66,417	0.00%
Pre-paid service per month	1,107	\$8.00000	\$8,856	1,107	\$8.00000	\$8,856	0.00%
Energy charge							
On-peak (summer)	26,567	\$0.28733	\$7,633	26,567	\$0.28733	\$7,633	0.00%
On-peak (non-summer)	26,568	\$0.18007	\$4,784	26,568	\$0.18007	\$4,784	0.00%
Intermediate-peak (summer)	39,850	\$0.18007	\$7,176	39,850	\$0.18007	\$7,176	0.00%
Intermediate-peak (non-summer)	39,850	\$0.18007	\$7,176	39,850	\$0.18007	\$7,176	0.00%
Off-peak (summer)	597,754	\$0.07303	\$43,654	597,754	\$0.07303	\$43,654	0.00%
Off-peak (non-summer)	597,754	\$0.07303	\$43,654	597,754	\$0.07303	\$43,654	0.00%
Fuel cost adjustment	1,328,344	\$0.00000	\$0	1,328,344	\$0.00000	\$0	0.00%
Other							
Tax credit	1,328,344	\$0.00000	\$0	1,328,344	\$0.00000	\$0	0.00%
Total Revenue: Residential Charger Only EV - COEV-R			\$189,351			\$189,351	
Total Fixed Charge Revenue: Residential Charger Only EV - COEV-R			\$75,273			\$75,273	
Residential Whole Home EV - WHEV-R							
Fixed service and administration charge							
Bundled service per month	54	\$20.00000	\$1,083	54	\$20.00000	\$1,083	0.00%
Pre-paid service per month	18	\$8.00000	\$144	18	\$8.00000	\$144	0.00%
Total Revenue: Residential Whole Home EV - WHEV-R			\$1,227			\$1,227	
Commercial Electric Vehicle EV-C							
Fixed service and administration charge							
Bundled-single port, per month per port A	324	\$24.00000	\$7,776	324	\$24.00000	\$7,776	0.00%
Bundled-single port, per month per port B	324	\$25.00000	\$8,100	324	\$25.00000	\$8,100	0.00%
Bundled-single port, per month per port C	324	\$25.00000	\$8,100	324	\$25.00000	\$8,100	0.00%
Bundled-dual port, per month per port A	810	\$26.00000	\$21,060	810	\$26.00000	\$21,060	0.00%
Bundled-dual port, per month per port B	810	\$26.00000	\$21,060	810	\$26.00000	\$21,060	0.00%
Bundled-dual port, per month per port C	810	\$27.00000	\$21,870	810	\$27.00000	\$21,870	0.00%
Pre-paid-single port, per month per port A	0	\$4.00000	\$0	0	\$4.00000	\$0	0.00%
Pre-paid-single port, per month per port B	0	\$4.00000	\$0	0	\$4.00000	\$0	0.00%
Pre-paid-single port, per month per port C	0	\$4.00000	\$0	0	\$4.00000	\$0	0.00%
Pre-paid-dual port, per month per port A	0	\$2.00000	\$0	0	\$2.00000	\$0	0.00%
Pre-paid-dual port, per month per port B	0	\$2.00000	\$0	0	\$2.00000	\$0	0.00%
Pre-paid-dual port, per month per port C	0	\$2.00000	\$0	0	\$2.00000	\$0	0.00%
Total Revenue: Commercial Electric Vehicle EV-C			\$87,966			\$87,966	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Secondary Flat Rate - Cg1							
Customer charge							
Single PH per day	24,522,434	\$0.49315	\$12,093,238	24,522,434	\$0.49315	\$12,093,238	0.00%
Three PH per day	10,830,037	\$0.49315	\$5,340,833	10,830,037	\$0.49315	\$5,340,833	0.00%
Extra Meter per day	6,032,355	\$0.05951	\$358,985	6,032,355	\$0.05951	\$358,985	0.00%
Energy charge	1,673,931,060	\$0.15376	\$257,383,640	1,673,931,060	\$0.15759	\$263,794,796	2.49%
Fuel cost adjustment	1,673,931,060	\$0.00000	\$0	1,673,931,060	\$0.00000	\$0	0.00%
Other							
Tax credit	1,673,931,060	\$0.00000	\$0	1,673,931,060	\$0.00000	\$0	0.00%
Act 141 capped credits	84,103,607	-\$0.00227	-\$190,915	84,103,607	-\$0.00227	-\$190,915	0.00%
Act 141 capped contribution	84,103,607	\$0.00071	\$59,475	84,103,607	\$0.00071	\$59,475	0.00%
Total Revenue: General Secondary Flat Rate - Cg1			\$275,045,256			\$281,456,412	
General Secondary Small TOU - Cg6							
Customer charge							
Single PH per day	2,191,643	\$0.49315	\$1,080,808	2,191,643	\$0.49315	\$1,080,808	0.00%
Three PH per day	142,350	\$0.49315	\$70,200	142,350	\$0.49315	\$70,200	0.00%
Extra Meter per day	180,675	\$0.05951	\$10,752	180,675	\$0.05951	\$10,752	0.00%
Energy charge							
On-peak	37,312,489	\$0.22827	\$8,517,322	37,312,489	\$0.23324	\$8,702,765	2.18%
Off-peak	76,928,830	\$0.10376	\$7,982,135	76,928,830	\$0.10601	\$8,155,225	2.17%
Fuel cost adjustment							
Adjustment	114,241,319	\$0.00000	\$0	114,241,319	\$0.00000	\$0	0.00%
Other							
Tax credit	114,241,319	\$0.00000	\$0	114,241,319	\$0.00000	\$0	0.00%
Act 141 capped credits	35,566,029	-\$0.00227	-\$80,735	35,566,029	-\$0.00227	-\$80,735	0.00%
Act 141 capped contribution	35,566,029	\$0.00060	\$21,469	35,566,029	\$0.00060	\$21,469	0.00%
Total Revenue: General Secondary Small TOU - Cg6			\$17,601,952			\$17,960,485	
General Secondary Transmission Substations - TSSM & TSSU							
Customer charge							
TSSM Single PH per day	13,505	\$0.49315	\$6,660	13,505	\$0.49315	\$6,660	0.00%
TSSM Three PH per day	0	\$0.49315	\$0	0	\$0.49315	\$0	0.00%
TSSU Customer charge per month	33,580	\$4.25000	\$142,715	33,580	\$4.25000	\$142,715	0.00%
TSSM Extra Meter per day	0	\$0.05951	\$0	0	\$0.05951	\$0	0.00%
Energy charge							
TSSM annual	700,649	\$0.15376	\$107,732	700,649	\$0.15759	\$110,415	2.49%
TSSU annual	4,125,110	\$0.15376	\$634,277	4,125,110	\$0.15759	\$650,076	2.49%
Fuel cost adjustment	4,825,759	\$0.00000	\$0	4,825,759	\$0.00000	\$0	0.00%
Other							
Tax credit	4,825,759	\$0.00000	\$0	4,825,759	\$0.00000	\$0	0.00%
Act 141 capped credits	0	-\$0.00227	\$0	0	-\$0.00227	\$0	0.00%
Act 141 capped contribution	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Total Revenue: General Secondary Transmission Substations - TSSM & TSSU			\$891,384			\$909,866	

Electric Rate Design - Test Year 2024

We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Secondary Small TOU Demand - Cg2							
Customer charge							
Customer charge per day	3,199,286	\$1.32000	\$4,223,057	3,199,286	\$1.32000	\$4,223,057	0.00%
Extra Meter per day	3,763,515	\$0.18542	\$697,831	3,763,515	\$0.18542	\$697,831	0.00%
Energy charge							
On-peak	656,393,632	\$0.12438	\$81,642,240	656,393,632	\$0.12625	\$82,869,696	1.50%
Off-peak	804,798,525	\$0.08884	\$71,498,301	804,798,525	\$0.09018	\$72,576,731	1.51%
					1.01520		
Demand charge							
On-peak minimum	1,372,199	\$2.98400	\$4,094,642	1,372,199	\$2.98400	\$4,094,642	0.00%
On-peak adjusted	396,543	\$4.79900	\$1,903,010	396,543	\$4.79900	\$1,903,010	0.00%
On-peak regular	3,527,292	\$7.78300	\$27,452,914	3,527,292	\$7.78300	\$27,452,914	0.00%
Customer maximum	4,899,496	\$2.46000	\$12,052,760	4,899,496	\$2.46000	\$12,052,760	0.00%
Fuel cost adjustment							
Adjustment	1,461,192,157	\$0.00000	\$0	1,461,192,157	\$0.00000	\$0	0.00%
Other							
Tax credit	1,461,192,157	\$0.00000	\$0	1,461,192,157	\$0.00000	\$0	0.00%
Act 141 capped credits	99,824,755	-\$0.00227	-\$226,602	99,824,755	-\$0.00227	-\$226,602	0.00%
Act 141 capped contribution	99,824,755	\$0.00050	\$50,150	99,824,755	\$0.00050	\$50,150	0.00%
Total Revenue: General Secondary Small TOU Demand - Cg2			\$203,388,302			\$205,694,189	
General Secondary Large TOU - Cg3							
Customer charge							
Customer charge per day	2,232,766	\$2.00000	\$4,465,532	2,232,766	\$2.00000	\$4,465,532	0.00%
Extra Meter per day	1,694,695	\$0.20000	\$338,939	1,694,695	\$0.20000	\$338,939	0.00%
Energy charge							
On-peak	2,250,775,280	\$0.08666	\$195,052,186	2,250,775,280	\$0.09057	\$203,852,717	4.51%
Off-peak	3,028,922,745	\$0.05416	\$164,046,456	3,028,922,745	\$0.05660	\$171,437,027	4.51%
Demand charge							
On-peak minimum	1,111,848	\$7.29900	\$8,115,379	1,111,848	\$7.29900	\$8,115,379	0.00%
On-peak adjusted	304,853	\$11.01400	\$3,357,651	304,853	\$11.01400	\$3,357,651	0.00%
On-peak regular	12,845,568	\$18.31300	\$235,240,887	12,845,568	\$18.31300	\$235,240,887	0.00%
Customer maximum	17,692,592	\$3.07500	\$54,404,720	17,692,592	\$3.07500	\$54,404,720	0.00%
Fuel cost adjustment							
Adjustment	5,279,698,025	\$0.00000	\$0	5,279,698,025	\$0.00000	\$0	0.00%
Other							
Tax credit	5,279,698,025	\$0.00000	\$0	5,279,698,025	\$0.00000	\$0	0.00%
Act 141 capped credits	1,142,538,270	-\$0.00227	-\$2,593,562	1,142,538,270	-\$0.00227	-\$2,593,562	0.00%
Act 141 capped contribution	1,142,538,270	\$0.00041	\$470,432	1,142,538,270	\$0.00041	\$470,432	0.00%
Total Revenue: General Secondary Large TOU - Cg3			\$662,898,619			\$679,089,722	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Secondary Curtailable- Cg3C							
Customer charge							
Customer charge per day	9,125	\$3.85000	\$35,131	9,125	\$3.85000	\$35,131	0.00%
Extra Meter per day	0	\$0.20000	\$0	0	\$0.20000	\$0	0.00%
Energy charge							
On-peak	11,697,620	\$0.08666	\$1,013,716	11,697,620	\$0.09057	\$1,059,453	4.51%
Off-peak	18,937,099	\$0.05416	\$1,025,633	18,937,099	\$0.05660	\$1,071,840	4.51%
Curtailable credit	9,988,172	-\$0.02080	-\$207,754	9,988,172	-\$0.02080	-\$207,754	0.00%
Demand charge							
On-peak minimum	7,831	\$7.29900	\$57,158	7,831	\$7.29900	\$57,158	0.00%
On-peak adjusted	3,352	\$11.01400	\$36,919	3,352	\$11.01400	\$36,919	0.00%
On-peak regular	65,706	\$18.31300	\$1,203,274	65,706	\$18.31300	\$1,203,274	0.00%
Customer maximum	113,473	\$3.07500	\$348,929	113,473	\$3.07500	\$348,929	0.00%
Fuel cost adjustment							
Adjustment	30,634,719	\$0.00000	\$0	30,634,719	\$0.00000	\$0	0.00%
Other							
Tax credit	30,634,719	\$0.00000	\$0	30,634,719	\$0.00000	\$0	0.00%
Act 141 capped credits	0	-\$0.00227	\$0	0	-\$0.00227	\$0	0.00%
Act 141 capped contribution	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Total Revenue: General Secondary Curtailable- Cg3C			\$3,513,007			\$3,604,951	
General Secondary Seasonal Curtailable - Cg3S							
Customer charge							
Customer charge per day	2,555	\$3.85000	\$9,837	2,555	\$3.85000	\$9,837	0.00%
Extra Meter per day	0	\$0.20000	\$0	0	\$0.20000	\$0	0.00%
Energy charge							
On-peak	5,092,189	\$0.08666	\$441,289	5,092,189	\$0.09057	\$461,200	4.51%
Off-peak	5,546,413	\$0.05416	\$300,394	5,546,413	\$0.05660	\$313,927	4.51%
Demand charge							
On-peak minimum	6,793	\$7.29900	\$49,582	6,793	\$7.29900	\$49,582	0.00%
On-peak adjusted	2,766	\$11.01400	\$30,465	2,766	\$11.01400	\$30,465	0.00%
On-peak regular	26,081	\$18.31300	\$477,621	26,081	\$18.31300	\$477,621	0.00%
Curtailable credit	18,249	-\$2.00000	-\$36,498	18,249	-\$2.00000	-\$36,498	0.00%
Customer maximum	44,905	\$3.07500	\$138,083	44,905	\$3.07500	\$138,083	0.00%
Fuel cost adjustment							
Adjustment	10,638,602	\$0.00000	\$0	10,638,602	\$0.00000	\$0	0.00%
Other							
Tax credit	10,638,602	\$0.00000	\$0	10,638,602	\$0.00000	\$0	0.00%
Act 141 capped credits	7,302,622	-\$0.00227	-\$16,577	7,302,622	-\$0.00227	-\$16,577	0.00%
Act 141 capped contribution	7,302,622	\$0.00033	\$2,394	7,302,622	\$0.00033	\$2,394	0.00%
Total Revenue: General Secondary Seasonal Curtailable - Cg3S			\$1,396,589			\$1,430,033	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Primary - Cp1							
Customer charge							
Customer charge per day-low voltage	12,045	\$19.76010	\$238,010	12,045	\$19.76010	\$238,010	0.00%
Customer charge per day-med voltage	158,410	\$19.76010	\$3,130,197	158,410	\$19.76010	\$3,130,197	0.00%
Customer charge per day-high voltage	1,095	\$19.76010	\$21,637	1,095	\$19.76010	\$21,637	0.00%
Energy charge-low voltage							
On-peak (summer)	31,713,083	\$0.09280	\$2,942,974	31,713,083	\$0.09552	\$3,029,234	2.93%
On-peak (non-summer)	53,655,536	\$0.08053	\$4,320,880	53,655,536	\$0.08290	\$4,448,044	2.94%
Off-peak (summer)	44,678,140	\$0.06029	\$2,693,645	44,678,140	\$0.06206	\$2,772,725	2.94%
Off-peak (non-summer)	78,307,984	\$0.06029	\$4,721,188	78,307,984	\$0.06206	\$4,859,793	2.94%
Energy charge-med voltage							
On-peak (summer)	644,183,314	\$0.09175	\$59,103,819	644,183,314	\$0.09444	\$60,836,672	2.93%
On-peak (non-summer)	1,103,523,541	\$0.07962	\$87,862,544	1,103,523,541	\$0.08196	\$90,444,789	2.94%
Off-peak (summer)	998,574,123	\$0.05847	\$58,386,629	998,574,123	\$0.06018	\$60,094,191	2.92%
Off-peak (non-summer)	1,733,535,063	\$0.05847	\$101,359,795	1,733,535,063	\$0.06018	\$104,324,140	2.92%
Energy charge-high voltage							
On-peak (summer)	5,969,595	\$0.09086	\$542,397	5,969,595	\$0.09353	\$558,336	2.94%
On-peak (non-summer)	10,256,301	\$0.07885	\$808,709	10,256,301	\$0.08117	\$832,504	2.94%
Off-peak (summer)	11,392,046	\$0.05790	\$659,599	11,392,046	\$0.05960	\$678,966	2.94%
Off-peak (non-summer)	19,735,409	\$0.05790	\$1,142,680	19,735,409	\$0.05960	\$1,176,230	2.94%
Demand charge-low voltage							
On-peak (summer)	167,471	\$20.66900	\$3,461,458	167,471	\$20.66900	\$3,461,458	0.00%
On-peak (non-summer)	281,118	\$14.87000	\$4,180,225	281,118	\$14.87000	\$4,180,225	0.00%
Customer maximum	591,967	\$2.33800	\$1,384,019	591,967	\$2.33800	\$1,384,019	0.00%
Demand charge-med voltage							
On-peak (summer)	3,264,779	\$20.43400	\$66,712,494	3,264,779	\$20.43400	\$66,712,494	0.00%
On-peak (non-summer)	5,658,186	\$14.70100	\$83,180,992	5,658,186	\$14.70100	\$83,180,992	0.00%
Customer maximum	11,235,446	\$2.31100	\$25,965,116	11,235,446	\$2.31100	\$25,965,116	0.00%
Demand charge-high voltage							
On-peak (summer)	33,217	\$20.23600	\$672,179	33,217	\$20.23600	\$672,179	0.00%
On-peak (non-summer)	61,768	\$14.55800	\$899,219	61,768	\$14.55800	\$899,219	0.00%
Customer maximum	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Fuel cost adjustment							
Adjustment	4,735,524,135	\$0.00000	\$0	4,735,524,135	\$0.00000	\$0	0.00%
Other							
Load factor credit	693,534,646	-\$0.01000	-\$6,935,346	693,534,646	-\$0.01000	-\$6,935,346	0.00%
Tax credit	4,735,524,135	\$0.00000	\$0	4,735,524,135	\$0.00000	\$0	0.00%
Act 141 capped credits	4,020,627,108	-\$0.00227	-\$9,126,824	4,020,627,108	-\$0.00227	-\$9,126,824	0.00%
Act 141 capped contribution	4,020,627,108	\$0.00035	\$1,422,117	4,020,627,108	\$0.00035	\$1,422,117	0.00%
Total Revenue: General Primary - Cp1			\$499,750,355			\$509,261,119	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Primary Curtailable - Cp3							
Customer charge							
Customer charge per day-low voltage	0	\$19.76010	\$0	0	\$19.76010	\$0	0.00%
Customer charge per day-med voltage	8,760	\$19.76010	\$173,098	8,760	\$19.76010	\$173,098	0.00%
Customer charge per day-high voltage	0	\$19.76010	\$0	0	\$19.76010	\$0	0.00%
Energy charge-low voltage							
On-peak	0	\$0.08281	\$0	0	\$0.08530	\$0	3.01%
Off-peak	0	\$0.05900	\$0	0	\$0.06077	\$0	3.00%
Curtailable credit	0	-\$0.02028	\$0	0	-\$0.02028	\$0	0.00%
Energy charge-med voltage							
On-peak	168,205,891	\$0.08187	\$13,771,016	168,205,891	\$0.08433	\$14,184,803	3.00%
Off-peak	261,183,786	\$0.05831	\$15,229,627	261,183,786	\$0.06006	\$15,686,698	3.00%
Curtailable credit	82,356,339	-\$0.02000	-\$1,647,127	82,356,339	-\$0.02000	-\$1,647,127	0.00%
Energy charge-high voltage							
On-peak	0	\$0.08108	\$0	0	\$0.08351	\$0	3.00%
Off-peak	0	\$0.05666	\$0	0	\$0.05836	\$0	3.00%
Curtailable credit	0	-\$0.01970	\$0	0	-\$0.01970	\$0	0.00%
Demand charge-low voltage							
On-peak	0	\$16.80300	\$0	0	\$16.80300	\$0	0.00%
Customer maximum	0	\$2.33800	\$0	0	\$2.33800	\$0	0.00%
Demand charge-med voltage							
On-peak	967,720	\$16.61200	\$16,075,765	967,720	\$16.61200	\$16,075,765	0.00%
Customer maximum	1,656,153	\$2.31100	\$3,827,370	1,656,153	\$2.31100	\$3,827,370	0.00%
Demand charge-high voltage							
On-peak	0	\$16.45100	\$0	0	\$16.45100	\$0	0.00%
Customer maximum	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Fuel cost adjustment							
Adjustment	429,389,677	\$0.00000	\$0	429,389,677	\$0.00000	\$0	0.00%
Other							
Tax credit	429,389,677	\$0.00000	\$0	429,389,677	\$0.00000	\$0	0.00%
Act 141 capped credits	267,014,599	-\$0.00227	-\$606,123	267,014,599	-\$0.00227	-\$606,123	0.00%
Act 141 capped contribution	267,014,599	\$0.00042	\$112,350	267,014,599	\$0.00042	\$112,350	0.00%
Total Revenue: General Primary Curtailable - Cp3			\$46,935,975			\$47,806,833	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Primary Seasonal Curtailable - Cp35							
Customer charge							
Customer charge per day-low voltage	730	\$19.76010	\$14,425	730	\$19.76010	\$14,425	0.00%
Customer charge per day-med voltage	1,095	\$19.76010	\$21,637	1,095	\$19.76010	\$21,637	0.00%
Customer charge per day-high voltage	0	\$19.76010	\$0	0	\$19.76010	\$0	0.00%
Energy charge-low voltage							
On-peak	2,791,997	\$0.08281	\$231,205	2,791,997	\$0.08530	\$238,157	3.01%
Off-peak	5,189,759	\$0.05900	\$306,196	5,189,759	\$0.06077	\$315,382	3.00%
Energy charge-med voltage							
On-peak	19,965,287	\$0.08187	\$1,634,558	19,965,287	\$0.08433	\$1,683,673	3.00%
Off-peak	29,304,912	\$0.05831	\$1,708,769	29,304,912	\$0.06006	\$1,760,053	3.00%
Energy charge-high voltage							
On-peak	0	\$0.08108	\$0	0	\$0.08351	\$0	3.00%
Off-peak	0	\$0.05666	\$0	0	\$0.05836	\$0	3.00%
Demand charge-low voltage							
On-peak	16,842	\$16.80300	\$282,996	16,842	\$16.80300	\$282,996	0.00%
Customer maximum	19,504	\$2.33800	\$45,600	19,504	\$2.33800	\$45,600	0.00%
Curtailable credit	8,716	-\$2.00000	-\$17,432	8,716	-\$2.00000	-\$17,432	0.00%
Demand charge-med voltage							
On-peak	124,937	\$16.61200	\$2,075,453	124,937	\$16.61200	\$2,075,453	0.00%
Customer maximum	158,510	\$2.31100	\$366,317	158,510	\$2.31100	\$366,317	0.00%
Curtailable credit	65,406	-\$2.00000	-\$130,812	65,406	-\$2.00000	-\$130,812	0.00%
Demand charge-high voltage							
On-peak	0	\$16.45100	\$0	0	\$16.45100	\$0	0.00%
Customer maximum	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Curtailable credit	0	-\$2.00000	\$0	0	-\$2.00000	\$0	0.00%
Fuel cost adjustment							
Adjustment	57,251,955	\$0.00000	\$0	57,251,955	\$0.00000	\$0	0.00%
Other							
Tax credit	57,251,955	\$0.00000	\$0	57,251,955	\$0.00000	\$0	0.00%
Act 141 capped credits	26,586,143	-\$0.00227	-\$60,351	26,586,143	-\$0.00227	-\$60,351	0.00%
Act 141 capped contribution	26,586,143	\$0.00041	\$10,968	26,586,143	\$0.00041	\$10,968	0.00%
Total Revenue: General Primary Seasonal Curtailable - Cp35			\$6,489,531			\$6,606,067	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Primary Combined Firm & NonFirm - CpFN							
Customer charge							
Customer charge per day-med voltage	7,300	\$26.30137	\$192,000	7,300	\$26.30137	\$192,000	0.00%
Customer charge per day-high voltage	365	\$26.30137	\$9,600	365	\$26.30137	\$9,600	0.00%
Energy charge-med voltage							
On-peak firm	7,783,794	\$0.08187	\$637,259	7,783,794	\$0.08433	\$656,407	3.00%
On-peak non-firm	145,127,455	\$0.07616	\$11,052,907	145,127,455	\$0.07845	\$11,385,249	3.01%
Off-peak firm	14,104,334	\$0.05721	\$806,909	14,104,334	\$0.05893	\$831,168	3.01%
Off-peak non-firm	232,586,754	\$0.05322	\$12,378,267	232,586,754	\$0.05482	\$12,750,406	3.01%
Energy charge-high voltage							
On-peak firm	2,586,531	\$0.08108	\$209,716	2,586,531	\$0.08351	\$216,001	3.00%
On-peak non-firm	30,960,058	\$0.07542	\$2,335,008	30,960,058	\$0.07768	\$2,404,977	3.00%
Off-peak firm	4,860,169	\$0.05666	\$275,377	4,860,169	\$0.05836	\$283,639	3.00%
Off-peak non-firm	61,493,830	\$0.05271	\$3,241,340	61,493,830	\$0.05429	\$3,338,500	3.00%
Demand charge-med voltage							
On-peak firm	31,966	\$16.61200	\$531,019	31,966	\$16.61200	\$531,019	0.00%
On-peak non-firm	760,970	\$11.25200	\$8,562,434	760,970	\$11.25200	\$8,562,434	0.00%
Customer maximum	942,963	\$2.31100	\$2,179,187	942,963	\$2.31100	\$2,179,187	0.00%
Demand charge-high voltage							
On-peak firm	10,233	\$16.45100	\$168,343	10,233	\$16.45100	\$168,343	0.00%
On-peak non-firm	225,610	\$11.09100	\$2,502,241	225,610	\$11.09100	\$2,502,241	0.00%
Customer maximum	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Fuel cost adjustment							
Adjustment	499,502,925	\$0.00000	\$0	499,502,925	\$0.00000	\$0	0.00%
Other							
Tax credit	499,502,925	\$0.00000	\$0	499,502,925	\$0.00000	\$0	0.00%
Act 141 capped credits	460,886,290	-\$0.00227	-\$1,046,212	460,886,290	-\$0.00227	-\$1,046,212	0.00%
Act 141 capped contribution	460,886,290	\$0.00027	\$125,353	460,886,290	\$0.00027	\$125,353	0.00%
Total Revenue: General Primary Combined Firm & NonFirm - CpFN			\$44,160,749			\$45,090,314	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
General Primary Service - Standby - Cp4							
Customer charge							
Customer charge per day-low voltage	0	\$19.76010	\$0	0	\$19.76010	\$0	0.00%
Customer charge per day-med voltage	0	\$19.76010	\$0	0	\$19.76010	\$0	0.00%
Customer charge per day-high voltage	0	\$19.76010	\$0	0	\$19.76010	\$0	0.00%
Extra Meter per day	0	\$3.14334	\$0	0	\$3.14334	\$0	0.00%
Energy charge-low voltage							
On-peak	0	\$0.08281	\$0	0	\$0.08711	\$0	5.19%
Off-peak	0	\$0.05900	\$0	0	\$0.06206	\$0	5.19%
Energy charge-med voltage							
On-peak	0	\$0.08187	\$0	0	\$0.08612	\$0	5.19%
Off-peak	0	\$0.05831	\$0	0	\$0.06134	\$0	5.20%
Energy charge-high voltage							
On-peak	0	\$0.08108	\$0	0	\$0.08529	\$0	5.19%
Off-peak	0	\$0.05666	\$0	0	\$0.05960	\$0	5.19%
Demand charge-low voltage							
On-peak	0	\$16.80300	\$0	0	\$16.80300	\$0	0.00%
Customer maximum	0	\$2.33800	\$0	0	\$2.33800	\$0	0.00%
Reserved	0	\$1.99300	\$0	0	\$1.99300	\$0	0.00%
Demand charge-med voltage							
On-peak	0	\$16.61200	\$0	0	\$16.61200	\$0	0.00%
Customer maximum	0	\$2.31100	\$0	0	\$2.31100	\$0	0.00%
Reserved	0	\$1.96400	\$0	0	\$1.96400	\$0	0.00%
Demand charge-high voltage							
On-peak	0	\$16.45100	\$0	0	\$16.45100	\$0	0.00%
Customer maximum	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Reserved	0	\$1.93900	\$0	0	\$1.93900	\$0	0.00%
Fuel cost adjustment							
Adjustment	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Other							
Tax credit	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Act 141 capped credits	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Act 141 capped contribution	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Total Revenue: General Primary Service - Standby - Cp4			\$0			\$0	

Electric Rate Design - Test Year 2024

We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing Component	Rate	Yield	Billing Component	Rate	Yield	
General Primary Service - Real-Time Market Pricing (RTMP)							
Customer charge							
Administration per day	35,405	\$5.75300	\$203,685	35,405	\$5.75300	\$203,685	0.00%
Energy charge							
Hourly LMP	630,058,255	\$0.04816	\$30,345,855	630,058,255	\$0.04816	\$30,345,855	0.00%
Embedded cost adder	630,058,255	\$0.00050	\$315,029	630,058,255	\$0.00050	\$315,029	0.00%
Demand charge							
Transmission demand	850,932	\$4.36000	\$3,710,064	850,932	\$4.36000	\$3,710,064	0.00%
Customer maximum	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Total Revenue: General Primary Service - Real-Time Market Pricing (RTMP)			\$34,574,633			\$34,574,633	
General Primary Service - Real-Time Pricing (RTP)							
Customer charge							
Customer charge per day	365	\$26.30137	\$9,600	365	\$26.30137	\$9,600	0.00%
Extra meter per day	1,095	\$3.14334	\$3,442	1,095	\$3.14334	\$3,442	0.00%
Scheduling per month	12	\$1,000.000	\$12,000	12	\$1,000.000	\$12,000	0.00%
Energy charge							
Hourly LMP	397,442,009	\$0.04932	\$19,602,309	397,442,009	\$0.04932	\$19,602,309	0.00%
Embedded cost adder (firm)	33,350,316	\$0.02050	\$683,681	33,350,316	\$0.02050	\$683,681	0.00%
Embedded cost adder (non-firm)	364,091,693	\$0.01350	\$4,915,238	364,091,693	\$0.01350	\$4,915,238	0.00%
Demand charge							
On-peak (summer)	1,200	\$20.23600	\$24,283	1,200	\$20.23600	\$24,283	0.00%
On-peak (non-summer)	2,400	\$14.55800	\$34,939	2,400	\$14.55800	\$34,939	0.00%
Total Revenue: General Primary Service - Real-Time Pricing (RTP)			\$25,285,492			\$25,285,492	
Electronics and Information Technology Manufacturing (EITM)							
Customer charge							
EITM Zone	12	\$44,947	\$539,359	12	\$44,947	\$539,359	0.00%
Customer specific	12	\$6,950	\$83,406	12	\$6,950	\$83,406	0.00%
Energy charge	150,738,000	\$0.02934	\$4,422,927	150,738,000	\$0.02934	\$4,422,927	0.00%
Demand charge							
Firm service capacity	24,580	\$0.17064	\$4,194	24,580	\$0.17064	\$4,194	0.00%
Customer maximum	245,800	\$2.97100	\$730,272	245,800	\$3.10000	\$761,980	4.34%
Total Revenue: Electronics and Information Technology Manufacturing (EITM)			\$5,780,158			\$5,811,867	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
Area Lighting - G11							
Standard high pressure sodium							
50 Watt	36	\$11.92000	\$429	36	\$12.18000	\$438	2.18%
70 Watt	15,000	\$14.15000	\$212,250	15,000	\$14.45000	\$216,750	2.12%
100 Watt	48,000	\$15.05000	\$722,400	48,000	\$15.37000	\$737,760	2.13%
150 Watt	3,900	\$17.52000	\$68,328	3,900	\$17.89000	\$69,771	2.11%
200 Watt	40,200	\$20.46000	\$822,492	40,200	\$20.90000	\$840,180	2.15%
250 Watt	3,360	\$23.18000	\$77,885	3,360	\$23.68000	\$79,565	2.16%
400 Watt	40,200	\$30.89000	\$1,241,778	40,200	\$31.55000	\$1,268,310	2.14%
Flood high pressure sodium							
70 Watt	348	\$14.65000	\$5,098	348	\$14.96000	\$5,206	2.12%
100 Watt	3,120	\$17.82000	\$55,598	3,120	\$18.20000	\$56,784	2.13%
150 Watt	336	\$19.22000	\$6,458	336	\$19.63000	\$6,596	2.13%
200 Watt	9,780	\$21.99000	\$215,062	9,780	\$22.46000	\$219,659	2.14%
250 Watt	432	\$24.66000	\$10,653	432	\$25.19000	\$10,882	2.15%
400 Watt	15,000	\$32.12000	\$481,800	15,000	\$32.81000	\$492,150	2.15%
Standard metal halide							
175 Watt	60	\$27.97000	\$1,678	60	\$28.57000	\$1,714	2.15%
250 Watt	204	\$29.38000	\$5,994	204	\$30.01000	\$6,122	2.14%
400 Watt	660	\$34.01000	\$22,447	660	\$34.74000	\$22,928	2.15%
Flood metal halide							
175 Watt	204	\$29.43000	\$6,004	204	\$30.06000	\$6,132	2.14%
250 Watt	2,100	\$30.99000	\$65,079	2,100	\$31.65000	\$66,465	2.13%
400 Watt	11,100	\$35.41000	\$393,051	11,100	\$36.17000	\$401,487	2.15%
1000 Watt	120	\$67.46000	\$8,095	120	\$68.90000	\$8,268	2.13%
Poles							
	120,000	\$2.80000	\$336,000	120,000	\$2.80000	\$336,000	0.00%
Spans							
	132,000	\$2.73000	\$360,360	132,000	\$2.73000	\$360,360	0.00%
Fuel cost adjustment							
	18,874,553	\$0.00000	\$0	18,874,553	\$0.00000	\$0	0.00%
Other							
Tax credit	18,874,553	\$0.00000	\$0	18,874,553	\$0.00000	\$0	0.00%
Act 141 capped credits	2,478,389	-\$0.00227	-\$5,626	2,478,389	-\$0.00227	-\$5,626	0.00%
Act 141 capped contribution	2,478,389	\$0.00006	\$158	2,478,389	\$0.00006	\$158	0.00%
Total Revenue: Area Lighting - G11			\$5,113,471			\$5,208,060	

Electric Rate Design - Test Year 2024

We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
Street Lighting Small TOU - St1/St2							
Customer charge							
Single PH per day	268,245	\$0.49315	\$132,285	268,245	\$0.49315	\$132,285	0.00%
Three PH per day	23,360	\$0.49315	\$11,520	23,360	\$0.49315	\$11,520	0.00%
Extra Meter per day	0	\$0.05951	\$0	0	\$0.05951	\$0	0.00%
Energy charge-St1							
On-peak	808,105	\$0.34724	\$280,606	808,105	\$0.35386	\$285,956	1.91%
Off-peak	8,195,164	\$0.06039	\$494,906	8,195,164	\$0.06154	\$504,330	1.90%
Energy charge-St2							
On-Peak	4,346,556	\$0.36357	\$1,580,277	4,346,556	\$0.37047	\$1,610,269	1.90%
Off-Peak	44,079,442	\$0.06323	\$2,787,143	44,079,442	\$0.06443	\$2,840,038	1.90%
Fuel cost adjustment	57,429,267	\$0.00000	\$0	57,429,267	\$0.00000	\$0	0.00%
Other							
Tax credit	57,429,267	\$0.00000	\$0	57,429,267	\$0.00000	\$0	0.00%
Act 141 capped credits	48,372,769	-\$0.00227	-\$109,806	48,372,769	-\$0.00227	-\$109,806	0.00%
Act 141 capped contribution	48,372,769	\$0.00034	\$16,382	48,372,769	\$0.00034	\$16,382	0.00%
Total Revenue: Street Lighting Small TOU - St1/St2			\$5,193,313			\$5,290,974	
Alley Lighting - A11							
Lamp sizes							
0 - 10 Watt LED	0	\$2.54000	\$0	0	\$2.59000	\$0	1.97%
>10 - 20 Watt LED	0	\$2.91000	\$0	0	\$2.97000	\$0	2.06%
>20 - 30 Watt LED	2,100	\$3.35000	\$7,035	2,100	\$3.41000	\$7,161	1.79%
>30 - 40 Watt LED	1,464	\$3.81000	\$5,578	1,464	\$3.88000	\$5,680	1.84%
>40 - 50 Watt LED	384	\$4.26000	\$1,636	384	\$4.34000	\$1,667	1.88%
>50 - 60 Watt LED	0	\$4.70000	\$0	0	\$4.79000	\$0	1.91%
50 Watt HPS	0	\$4.70000	\$0	0	\$4.79000	\$0	1.91%
70 Watt HPS	111,600	\$6.01000	\$670,716	111,600	\$6.12000	\$682,992	1.83%
100 Watt HPS	2,160	\$7.94000	\$17,150	2,160	\$8.09000	\$17,474	1.89%
Fuel cost adjustment	3,176,491	\$0.00000	\$0	3,176,491	\$0.00000	\$0	0.00%
Other							
Tax credit	3,176,491	\$0.00000	\$0	3,176,491	\$0.00000	\$0	0.00%
Act 141 capped credits	3,356,781	-\$0.00227	-\$7,620	3,356,781	-\$0.00227	-\$7,620	0.00%
Act 141 capped contribution	3,356,781	\$0.00000	\$0	3,356,781	\$0.00000	\$0	0.00%
Total Revenue: Alley Lighting - A11			\$694,495			\$707,354	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing		Yield	Billing		Yield	
	Component	Rate		Component	Rate		
Street Lighting - Ms1							
Customer charge							
Flashers - <= 25 Watts	0	\$3.40000	\$0	0	\$3.40000	\$0	0.00%
Flashers - 25 to 75 Watts	1,548	\$3.47000	\$5,372	1,548	\$3.47000	\$5,372	0.00%
Flashers - Over 75 Watts	996	\$5.57000	\$5,548	996	\$5.57000	\$5,548	0.00%
Customer charge per day	165,132	\$0.49315	\$81,435	165,132	\$0.49315	\$81,435	0.00%
Energy charge	2,029,246	\$0.15376	\$312,017	2,029,246	\$0.15759	\$319,789	2.49%
Fuel cost adjustment	2,029,246	\$0.00000	\$0	2,029,246	\$0.00000	\$0	0.00%
Other							
Tax credit	2,029,246	\$0.00000	\$0	2,029,246	\$0.00000	\$0	0.00%
Act 141 capped credits	1,290,244	-\$0.00227	-\$2,929	1,290,244	-\$0.00227	-\$2,929	0.00%
Act 141 capped contribution	1,290,244	\$0.00075	\$963	1,290,244	\$0.00075	\$963	0.00%
Total Revenue: Street Lighting - Ms1			\$402,405			\$410,177	
Street Lighting & Other - Ms2							
Energy charge	5,185,882	\$0.14607	\$757,502	5,185,882	\$0.14971	\$776,378	2.49%
Fuel cost adjustment	5,185,882	\$0.00000	\$0	5,185,882	\$0.00000	\$0	0.00%
Other							
Tax credit	5,185,882	\$0.00000	\$0	5,185,882	\$0.00000	\$0	0.00%
Act 141 capped credits	1,880,718	-\$0.00227	-\$4,269	1,880,718	-\$0.00227	-\$4,269	0.00%
Act 141 capped contribution	1,880,718	\$0.00068	\$1,278	1,880,718	\$0.00068	\$1,278	0.00%
Total Revenue: Street Lighting & Other - Ms2			\$754,511			\$773,387	
Street Lighting - Ms3							
High pressure sodium lamps							
50 Watt	12,000	\$11.92000	\$143,040	12,000	\$12.18000	\$146,160	2.18%
70 Watt	16,800	\$14.15000	\$237,720	16,800	\$14.45000	\$242,760	2.12%
100 Watt	120,000	\$15.05000	\$1,806,000	120,000	\$15.37000	\$1,844,400	2.13%
150 Watt	90,000	\$17.52000	\$1,576,800	90,000	\$17.89000	\$1,610,100	2.11%
200 Watt	88,800	\$20.46000	\$1,816,848	88,800	\$20.90000	\$1,855,920	2.15%
250 Watt	20,400	\$23.18000	\$472,872	20,400	\$23.68000	\$483,072	2.16%
400 Watt	2,100	\$30.89000	\$64,869	2,100	\$31.55000	\$66,255	2.14%
Metal halide lamps							
175 Watt	0	\$27.97000	\$0	0	\$28.57000	\$0	2.15%
250 Watt	0	\$29.38000	\$0	0	\$30.01000	\$0	2.14%
400 Watt	0	\$34.01000	\$0	0	\$34.74000	\$0	2.15%
Fuel cost adjustment	30,708,323	\$0.00000	\$0	30,708,323	\$0.00000	\$0	0.00%
Other							
Tax credit	30,708,323	\$0.00000	\$0	30,708,323	\$0.00000	\$0	0.00%
Act 141 capped credits	9,999,467	-\$0.00227	-\$22,699	9,999,467	-\$0.00227	-\$22,699	0.00%
Act 141 capped contribution	9,999,467	\$0.00000	\$0	9,999,467	\$0.00000	\$0	0.00%
Total Revenue: Street Lighting - Ms3			\$6,095,450			\$6,225,968	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
Street Lighting - Ms4							
Customer charge							
Customer charge per Month			\$2,496,000			\$2,496,000	
Non-standard lamps							
50 Watt HPS	0	\$2.55000	\$0	0	\$2.62000	\$0	2.75%
70 Watt HPS	3,300	\$3.76000	\$12,408	3,300	\$3.86000	\$12,738	2.66%
100 Watt HPS	50,400	\$5.82000	\$293,328	50,400	\$5.98000	\$301,392	2.75%
150 Watt HPS	90,000	\$8.25000	\$742,500	90,000	\$8.48000	\$763,200	2.79%
175 Watt MH	2,400	\$9.36000	\$22,464	2,400	\$9.62000	\$23,088	2.78%
200 Watt HPS	25,200	\$10.92000	\$275,184	25,200	\$11.22000	\$282,744	2.75%
250 Watt HPS	33,600	\$13.59000	\$456,624	33,600	\$13.96000	\$469,056	2.72%
400 Watt HPS	4,980	\$21.01000	\$104,630	4,980	\$21.59000	\$107,518	2.76%
1000 Watt HPS	0	\$48.92000	\$0	0	\$50.27000	\$0	2.76%
Fuel cost adjustment	14,436,841	\$0.00000	\$0	14,436,841	\$0.00000	\$0	0.00%
Other							
Tax credit	14,436,841	\$0.00000	\$0	14,436,841	\$0.00000	\$0	0.00%
Act 141 capped credits	3,495,205	-\$0.00227	-\$7,934	3,495,205	-\$0.00227	-\$7,934	0.00%
Act 141 capped contribution	3,495,205	\$0.00082	\$2,876	3,495,205	\$0.00082	\$2,876	0.00%
Total Revenue: Street Lighting - Ms4			\$4,398,080			\$4,450,678	

LED Lighting - General Secondary - LED

Customer charge							
Standard lighting fixture							
Category A	0	\$8.34000	\$0	0	\$8.44000	\$0	1.20%
Category B	26,400	\$9.53000	\$251,592	26,400	\$9.64000	\$254,496	1.15%
Category C	216,000	\$10.93000	\$2,360,880	216,000	\$11.06000	\$2,388,960	1.19%
Category D	57,600	\$12.33000	\$710,208	57,600	\$12.48000	\$718,848	1.22%
Category E	40,800	\$13.74000	\$560,592	40,800	\$13.90000	\$567,120	1.16%
Category F	8,400	\$15.14000	\$127,176	8,400	\$15.32000	\$128,688	1.19%
Category G	3,000	\$16.54000	\$49,620	3,000	\$16.74000	\$50,220	1.21%
Category H	3,600	\$17.94000	\$64,584	3,600	\$18.15000	\$65,340	1.17%
Category I	0	\$19.35000	\$0	0	\$19.58000	\$0	1.19%
Non-standard lighting fixture							
Category A	0	\$5.58000	\$0	0	\$5.65000	\$0	1.25%
Category B	0	\$6.09000	\$0	0	\$6.16000	\$0	1.15%
Category C	7,200	\$6.68000	\$48,096	7,200	\$6.76000	\$48,672	1.20%
Category D	7,200	\$7.27000	\$52,344	7,200	\$7.36000	\$52,992	1.24%
Category E	13,800	\$7.85000	\$108,330	13,800	\$7.94000	\$109,572	1.15%
Category F	4,800	\$8.43000	\$40,464	4,800	\$8.53000	\$40,944	1.19%
Category G	420	\$9.02000	\$3,788	420	\$9.13000	\$3,835	1.22%
Category H	10,200	\$9.61000	\$98,022	10,200	\$9.72000	\$99,144	1.14%
Category I	132	\$10.19000	\$1,345	132	\$10.31000	\$1,361	1.18%
Category J	0	\$10.77000	\$0	0	\$10.90000	\$0	1.21%
Category K	0	\$11.36000	\$0	0	\$11.49000	\$0	1.14%
Category L	2,820	\$11.95000	\$33,699	2,820	\$12.09000	\$34,094	1.17%
Category M	1,800	\$12.53000	\$22,554	1,800	\$12.68000	\$22,824	1.20%
Category N	0	\$13.11000	\$0	0	\$13.27000	\$0	1.22%
Category O	0	\$13.70000	\$0	0	\$13.86000	\$0	1.17%
Category P	0	\$14.29000	\$0	0	\$14.46000	\$0	1.19%
Category Q	0	\$14.87000	\$0	0	\$15.05000	\$0	1.21%
Category R	0	\$15.45000	\$0	0	\$15.63000	\$0	1.17%
Category S	0	\$16.04000	\$0	0	\$16.23000	\$0	1.18%
Category T	144	\$16.63000	\$2,395	144	\$16.83000	\$2,424	1.20%

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing			Billing			
	Component	Rate	Yield	Component	Rate	Yield	
Energy charge							
0-3 kWh	0	\$0.29000	\$0	0	\$0.29000	\$0	0.00%
4-6 kWh	0	\$0.57000	\$0	0	\$0.58000	\$0	1.75%
7-9 kWh	0	\$0.85000	\$0	0	\$0.86000	\$0	1.18%
10-12 kWh	0	\$1.14000	\$0	0	\$1.15000	\$0	0.88%
13-15 kWh	18,000	\$1.43000	\$25,740	18,000	\$1.45000	\$26,100	1.40%
16-18 kWh	216,000	\$1.71000	\$369,360	216,000	\$1.73000	\$373,680	1.17%
19-21 kWh	3,600	\$2.00000	\$7,200	3,600	\$2.02000	\$7,272	1.00%
22-24 kWh	4,800	\$2.29000	\$10,992	4,800	\$2.32000	\$11,136	1.31%
25-27 kWh	0	\$2.58000	\$0	0	\$2.61000	\$0	1.16%
28-30 kWh	5,040	\$2.86000	\$14,414	5,040	\$2.89000	\$14,566	1.05%
31-33 kWh	11,640	\$3.14000	\$36,550	11,640	\$3.18000	\$37,015	1.27%
34-36 kWh	40,800	\$3.43000	\$139,944	40,800	\$3.47000	\$141,576	1.17%
37-39 kWh	8,400	\$3.72000	\$31,248	8,400	\$3.76000	\$31,584	1.08%
40-42 kWh	0	\$4.00000	\$0	0	\$4.05000	\$0	1.25%
43-45 kWh	2,568	\$4.28000	\$10,991	2,568	\$4.33000	\$11,119	1.17%
46-48 kWh	2,160	\$4.57000	\$9,871	2,160	\$4.62000	\$9,979	1.09%
49-51 kWh	0	\$4.86000	\$0	0	\$4.92000	\$0	1.23%
52-54 kWh	516	\$5.14000	\$2,652	516	\$5.20000	\$2,683	1.17%
55-57 kWh	8,400	\$5.42000	\$45,528	8,400	\$5.48000	\$46,032	1.11%
58-60 kWh	2,760	\$5.72000	\$15,787	2,760	\$5.79000	\$15,980	1.22%
61-63 kWh	0	\$6.01000	\$0	0	\$6.08000	\$0	1.16%
64-66 kWh	600	\$6.29000	\$3,774	600	\$6.36000	\$3,816	1.11%
67-69 kWh	0	\$6.57000	\$0	0	\$6.65000	\$0	1.22%
70-72 kWh	1,632	\$6.86000	\$11,196	1,632	\$6.94000	\$11,326	1.17%
73-75 kWh	0	\$7.15000	\$0	0	\$7.23000	\$0	1.12%
76-78 kWh	0	\$7.43000	\$0	0	\$7.52000	\$0	1.21%
79-81 kWh	0	\$7.71000	\$0	0	\$7.80000	\$0	1.17%
82-84 kWh	0	\$8.00000	\$0	0	\$8.10000	\$0	1.25%
85-87 kWh	0	\$8.29000	\$0	0	\$8.39000	\$0	1.21%
88-90 kWh	0	\$8.57000	\$0	0	\$8.67000	\$0	1.17%
91-93 kWh	0	\$8.85000	\$0	0	\$8.96000	\$0	1.24%
94-96 kWh	0	\$9.14000	\$0	0	\$9.25000	\$0	1.20%
97-99 kWh	0	\$9.44000	\$0	0	\$9.55000	\$0	1.17%
100-102 kWh	0	\$9.71000	\$0	0	\$9.83000	\$0	1.24%
103-105 kWh	0	\$10.00000	\$0	0	\$10.12000	\$0	1.20%
106-108 kWh	0	\$10.29000	\$0	0	\$10.41000	\$0	1.17%
109-111 kWh	0	\$10.58000	\$0	0	\$10.71000	\$0	1.23%
112-114 kWh	0	\$10.86000	\$0	0	\$10.99000	\$0	1.20%
115-117 kWh	0	\$11.14000	\$0	0	\$11.27000	\$0	1.17%
Fuel cost adjustment	8,064,648	\$0.00000	\$0	8,064,648	\$0.00000	\$0	0.00%
Other							
Tax credit	8,064,648	\$0.00000	\$0	8,064,648	\$0.00000	\$0	0.00%
Act 141 capped credits	979,887	-\$0.00227	-\$2,224	979,887	-\$0.00227	-\$2,224	0.00%
Act 141 capped contribution	979,887	\$0.00002	\$19	979,887	\$0.00002	\$19	0.00%
Total Revenue: LED Lighting - General Secondary - LED			\$5,268,731			\$5,331,193	

Electric Rate Design - Test Year 2024
We Energies

Rate Schedule	Authorized Rate - Year 2023			Authorized Rate - Year 2024			2024
	Billing Component	Rate	Yield	Billing Component	Rate	Yield	
Municipal Defense Sirens - Mg1							
Customer charge	124	\$3.00000	\$372	124	\$3.00000	\$372	0.00%
Energy charge	65,004	\$0.15376	\$9,995	65,004	\$0.15759	\$10,244	2.49%
Fuel cost adjustment	65,004	\$0.00000	\$0	65,004	\$0.00000	\$0	0.00%
Other							
Tax credit	0	\$0.00000	\$0	0	\$0.00000	\$0	0.00%
Total Revenue: Municipal Defense Sirens - Mg1			\$10,367			\$10,616	
Telecom Equipment Service TE1							
Customer charge	852	\$4.25000	\$3,621	852	\$4.25000	\$3,621	0.00%
Energy charge	18,804	\$0.15376	\$2,891	18,804	\$0.15759	\$2,963	2.49%
Fuel cost adjustment	18,804	\$0.00000	\$0	18,804	\$0.00000	\$0	0.00%
Other							
Tax credit	18,804	\$0.00000	\$0	18,804	\$0.00000	\$0	0.00%
Total Revenue: Telecom Equipment Service TE1			\$6,512			\$6,584	
Telecom Equipment Service TE2							
Customer charge	8,030	\$0.49315	\$3,960	8,030	\$0.49315	\$3,960	0.00%
Energy charge	141,744	\$0.15376	\$21,795	141,744	\$0.15759	\$22,337	2.49%
Fuel cost adjustment	141,744	\$0.00000	\$0	141,744	\$0.00000	\$0	0.00%
Other							
Tax credit	141,744	\$0.00000	\$0	141,744	\$0.00000	\$0	0.00%
Total Revenue: Telecom Equipment Service TE2			\$25,755			\$26,297	
Energy For Tomorrow							
Energy for Tomorrow - Residential	49,570,704	\$0.01158	\$574,029	49,570,704	\$0.01158	\$574,029	0.00%
Energy for Tomorrow - Non-Residential	24,366,516	\$0.01158	\$282,164	24,366,516	\$0.01158	\$282,164	0.00%
Energy for Tomorrow - Non-Residential	12,157,056	\$0.00995	\$120,963	12,157,056	\$0.00995	\$120,963	0.00%
Total Revenue: Energy For Tomorrow			\$977,156			\$977,156	

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Rg1 -- Residential Service			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
Energy Charge - Base	\$0.16580	\$0.17154	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Rg2 -- Residential Service TOU			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
On-Peak Energy Charge - Base	\$0.22827	\$0.23382	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base	\$0.10376	\$0.10628	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Fg1 -- Farm Service			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
Energy Charge - Base	\$0.16580	\$0.17154	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
COEV-R -- Residential Electric Vehicle Charger Only			
Fixed service and administration charge			
Bundled service	\$20.000	\$20.000	per Month
Pre-paid service	\$8.000	\$8.000	per Month
Energy charge			
On-peak (summer)	\$0.28733	\$0.28733	per kWh
On-peak (non-summer)	\$0.18007	\$0.18007	per kWh
Intermediate-peak (summer)	\$0.18007	\$0.18007	per kWh
Intermediate-peak (non-summer)	\$0.18007	\$0.18007	per kWh
Off-peak (summer)	\$0.07303	\$0.07303	per kWh
Off-peak (non-summer)	\$0.07303	\$0.07303	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
WHEV-R -- Residential Electric Vehicle Whole Home			
Fixed service and administration charge			
Bundled service	\$20.00000	\$20.00000	per Month
Pre-paid service	\$8.00000	\$8.00000	per Month
Cg1 -- General Secondary Service			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
Energy Charge - Base	\$0.15376	\$0.15759	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Cg2 -- General Secondary Service - Demand			
Customer Charge	\$1.32000	\$1.32000	per Day
Extra Meter Charge	\$0.18542	\$0.18542	per Day
On-Peak Energy Charge - Base	\$0.12438	\$0.12625	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base	\$0.08884	\$0.09018	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Regular On-Peak Demand Charge - Base	\$7.783	\$7.783	per kW
Regular On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Low Hours of Use Adjustment	\$0.04799	\$0.04799	per kW per HOU less than 100
Customer Demand Charge	\$2.460	\$2.460	per kW
Cg3 -- General Secondary Service - Demand/TOU			
Customer Charge	\$2.00000	\$2.00000	per Day
Extra Meter Charge	\$0.20000	\$0.20000	per Day
On-Peak Energy Charge - Base	\$0.08666	\$0.09057	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base	\$0.05416	\$0.05660	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Regular On-Peak Demand Charge - Base	\$18.313	\$18.313	per kW
Regular On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Low Hours of Use Adjustment	\$0.11014	\$0.11014	per kW per HOU less than 100
Customer Demand Charge	\$3.075	\$3.075	per kW
Cg3C -- Gen. Sec. - Experimental Curtailable			
Customer Charge	\$3.85000	\$3.85000	per Day
Extra Meter Charge	\$0.20000	\$0.20000	per Day
On-Peak Energy Charge - Base	\$0.08666	\$0.09057	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base	\$0.05416	\$0.05660	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Regular On-Peak Demand Charge - Base	\$18.313	\$18.313	per kW
Regular On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Low Hours of Use Adjustment	\$0.11014	\$0.11014	per kW per HOU less than 100
Customer Demand Charge	\$3.075	\$3.075	per kW
Curtailable Credit	\$0.02080	\$0.02080	per kWh curtailable on-peak
Cg3S -- Gen. Sec. - Seasonal Curtailable			
Customer Charge	\$3.85000	\$3.85000	per Day
Extra Meter Charge	\$0.20000	\$0.20000	per Day
On-Peak Energy Charge - Base	\$0.08666	\$0.09057	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base	\$0.05416	\$0.05660	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Regular On-Peak Demand Charge - Base	\$18.313	\$18.313	per kW
Regular On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Low Hours of Use Adjustment	\$0.11014	\$0.11014	per kW per HOU less than 100
Customer Demand Charge	\$3.075	\$3.075	per kW
Curtailable Credit	\$2.00000	\$2.00000	per kW curtailable demand

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Cg6 -- General Secondary Service - TOU			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
On-Peak Energy Charge - Base	\$0.22827	\$0.23324	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base	\$0.10376	\$0.10601	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
TSSM - General Secondary Transmission Substations - Metered			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
Energy Charge - Base	\$0.15376	\$0.15759	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
TSSU - General Secondary Transmission Substations - UnMetered			
Customer Charge	\$4.25	\$4.25	per Month
Energy Charge - Base	\$0.15376	\$0.15759	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
TE1 - General Secondary Telecom Equipment - Small UnMetered			
Customer Charge	\$4.25	\$4.25	per Month
Energy Charge - Base	\$0.15376	\$0.15759	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
TE2 - General Secondary Telecom Equipment - Large UnMetered			
Customer Charge	\$0.49315	\$0.49315	per Day, per point of connection
Energy Charge - Base	\$0.15376	\$0.15759	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
ERER1 & ERER3 Renewable Rider			
Energy for Tomorrow - 25%	\$0.00290	\$0.00290	per kWh
Energy for Tomorrow - 50%	\$0.00579	\$0.00579	per kWh
Energy for Tomorrow - 100%	\$0.01158	\$0.01158	per kWh
ERER2 Renewable Rider			
Energy for Tomorrow - < 70,000 kWh per month	\$0.01158	\$0.01158	per kWh
Energy for Tomorrow - >= 70,000 kWh per month	\$0.00995	\$0.00995	per kWh
ERER4 Renewable Rider			
Energy for Tomorrow - 25%	\$0.00249	\$0.00249	per kWh
Energy for Tomorrow - 50%	\$0.00498	\$0.00498	per kWh
Energy for Tomorrow - 100%	\$0.00995	\$0.00995	per kWh

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Cp1 -- General Primary Service - TOU			
Customer Charge - Low Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - Medium Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - High Voltage	\$19.76010	\$19.76010	per Day
On-Peak Energy Charge - Summer Base (Low Voltage)	\$0.09280	\$0.09552	per kWh
On-Peak Energy Charge - Summer Base (Medium Voltage)	\$0.09175	\$0.09444	per kWh
On-Peak Energy Charge - Summer Base (High Voltage)	\$0.09086	\$0.09353	per kWh
On-Peak Energy Charge - Non-summer Base (Low Voltage)	\$0.08053	\$0.08290	per kWh
On-Peak Energy Charge - Non-summer Base (Medium Voltage)	\$0.07962	\$0.08196	per kWh
On-Peak Energy Charge - Non-summer Base (High Voltage)	\$0.07885	\$0.08117	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Summer Base (Low Voltage)	\$0.06029	\$0.06206	per kWh
Off-Peak Energy Charge - Summer Base (Medium Voltage)	\$0.05847	\$0.06018	per kWh
Off-Peak Energy Charge - Summer Base (High Voltage)	\$0.05790	\$0.05960	per kWh
Off-Peak Energy Charge - Non-summer Base (Low Voltage)	\$0.06029	\$0.06206	per kWh
Off-Peak Energy Charge - Non-summer Base (Medium Voltage)	\$0.05847	\$0.06018	per kWh
Off-Peak Energy Charge - Non-summer Base (High Voltage)	\$0.05790	\$0.05960	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
On-Peak Demand Charge - Summer Base (Low Voltage)	\$20.669	\$20.669	per kW
On-Peak Demand Charge - Summer Base (Medium Voltage)	\$20.434	\$20.434	per kW
On-Peak Demand Charge - Summer Base (High Voltage)	\$20.236	\$20.236	per kW
On-Peak Demand Charge - Non-summer Base (Low Voltage)	\$14.870	\$14.870	per kW
On-Peak Demand Charge - Non-summer Base (Medium Voltage)	\$14.701	\$14.701	per kW
On-Peak Demand Charge - Non-summer Base (High Voltage)	\$14.558	\$14.558	per kW
On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Customer Demand Charge (Low Voltage)	\$2.338	\$2.338	per kW
Customer Demand Charge (Medium Voltage)	\$2.311	\$2.311	per kW
Customer Demand Charge (High Voltage)	\$0.000	\$0.000	per kW
Load Factor Credit	(\$0.010)	(\$0.010)	per kWh

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Cp3 -- Gen. Pri. Service - Curtailable			
Customer Charge - Low Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - Medium Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - High Voltage	\$19.76010	\$19.76010	per Day
On-Peak Energy Charge - Base (Low Voltage)	\$0.08281	\$0.08530	per kWh
On-Peak Energy Charge - Base (Medium Voltage)	\$0.08187	\$0.08433	per kWh
On-Peak Energy Charge - Base (High Voltage)	\$0.08108	\$0.08351	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base (Low Voltage)	\$0.05900	\$0.06077	per kWh
Off-Peak Energy Charge - Base (Medium Voltage)	\$0.05831	\$0.06006	per kWh
Off-Peak Energy Charge - Base (High Voltage)	\$0.05666	\$0.05836	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
On-Peak Demand Charge - Base (Low Voltage)	\$16.803	\$16.803	per kW
On-Peak Demand Charge - Base (Medium Voltage)	\$16.612	\$16.612	per kW
On-Peak Demand Charge - Base (High Voltage)	\$16.451	\$16.451	per kW
On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Customer Demand Charge (Low Voltage)	\$2.338	\$2.338	per kW
Customer Demand Charge (Medium Voltage)	\$2.311	\$2.311	per kW
Customer Demand Charge (High Voltage)	\$0.000	\$0.000	per kW
Curtailable Credit (Low Voltage)	\$0.02028	\$0.02028	per kWh curtailable on-peak
Curtailable Credit (Medium Voltage)	\$0.02000	\$0.02000	per kWh curtailable on-peak
Curtailable Credit (High Voltage)	\$0.01970	\$0.01970	per kWh curtailable on-peak
Cp3S -- Gen. Pri. - Seasonal Curtailable			
Customer Charge - Low Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - Medium Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - High Voltage	\$19.76010	\$19.76010	per Day
On-Peak Energy Charge - Base (Low Voltage)	\$0.08281	\$0.08530	per kWh
On-Peak Energy Charge - Base (Medium Voltage)	\$0.08187	\$0.08433	per kWh
On-Peak Energy Charge - Base (High Voltage)	\$0.08108	\$0.08351	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base (Low Voltage)	\$0.05900	\$0.06077	per kWh
Off-Peak Energy Charge - Base (Medium Voltage)	\$0.05831	\$0.06006	per kWh
Off-Peak Energy Charge - Base (High Voltage)	\$0.05666	\$0.05836	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
On-Peak Demand Charge - Base (Low Voltage)	\$16.803	\$16.803	per kW
On-Peak Demand Charge - Base (Medium Voltage)	\$16.612	\$16.612	per kW
On-Peak Demand Charge - Base (High Voltage)	\$16.451	\$16.451	per kW
On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Customer Demand Charge (Low Voltage)	\$2.338	\$2.338	per kW
Customer Demand Charge (Medium Voltage)	\$2.311	\$2.311	per kW
Customer Demand Charge (High Voltage)	\$0.000	\$0.000	per kW
Curtailable Credit (Low Voltage)	\$2.000	\$2.000	per kW curtailable demand
Curtailable Credit (Medium Voltage)	\$2.000	\$2.000	per kW curtailable demand
Curtailable Credit (High Voltage)	\$2.000	\$2.000	per kW curtailable demand

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Cp4 -- Gen. Pri. Service - Standby Service			
Customer Charge - Low Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - Medium Voltage	\$19.76010	\$19.76010	per Day
Customer Charge - High Voltage	\$19.76010	\$19.76010	per Day
Extra Meter Charge	\$3.14334	\$3.14334	per Day
On-Peak Energy Charge - Base (Low Voltage)	\$0.08281	\$0.08711	per kWh
On-Peak Energy Charge - Base (Medium Voltage)	\$0.08187	\$0.08612	per kWh
On-Peak Energy Charge - Base (High Voltage)	\$0.08108	\$0.08529	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge - Base (Low Voltage)	\$0.05900	\$0.06206	per kWh
Off-Peak Energy Charge - Base (Medium Voltage)	\$0.05831	\$0.06134	per kWh
Off-Peak Energy Charge - Base (High Voltage)	\$0.05666	\$0.05960	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
On-Peak Demand Charge - Base (Low Voltage)	\$16.803	\$16.803	per kW
On-Peak Demand Charge - Base (Medium Voltage)	\$16.612	\$16.612	per kW
On-Peak Demand Charge - Base (High Voltage)	\$16.451	\$16.451	per kW
On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Customer Demand Charge (Low Voltage)	\$2.338	\$2.338	per kW
Customer Demand Charge (Medium Voltage)	\$2.311	\$2.311	per kW
Customer Demand Charge (High Voltage)	\$0.000	\$0.000	per kW
Reserved Demand Charge (Low Voltage)	\$1.993	\$1.993	per kW
Reserved Demand Charge (Medium Voltage)	\$1.964	\$1.964	per kW
Reserved Demand Charge (High Voltage)	\$1.939	\$1.939	per kW
Minimum On-Peak Standby Energy Charge (Low Voltage)	\$0.03000	\$0.03000	per kWh
Minimum On-Peak Standby Energy Charge (Medium Voltage)	\$0.03000	\$0.03000	per kWh
Minimum On-Peak Standby Energy Charge (High Voltage)	\$0.03000	\$0.03000	per kWh
Minimum Off-Peak Standby Energy Charge (Low Voltage)	\$0.02000	\$0.02000	per kWh
Minimum Off-Peak Standby Energy Charge (Medium Voltage)	\$0.02000	\$0.02000	per kWh
Minimum Off-Peak Standby Energy Charge (High Voltage)	\$0.02000	\$0.02000	per kWh
CpFN -- Gen Pri. Combined Firm & Non Firm			
Customer Charge - Medium Voltage	\$26.30137	\$26.30137	per Day
Customer Charge - High Voltage	\$26.30137	\$26.30137	
On-Peak Firm Energy Charge - Base (Medium Voltage)	\$0.08187	\$0.08433	per kWh
On-Peak Firm Energy Charge - Base (High Voltage)	\$0.08108	\$0.08351	per kWh
On-Peak Non Firm Energy Charge - Base (Medium Voltage)	\$0.07616	\$0.07845	per kWh
On-Peak Non Firm Energy Charge - Base (High Voltage)	\$0.07542	\$0.07768	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Firm Energy Charge - Base (Medium Voltage)	\$0.05721	\$0.05893	per kWh
Off-Peak Firm Energy Charge - Base (High Voltage)	\$0.05666	\$0.05836	per kWh
Off-Peak Non Firm Energy Charge - Base (Medium Voltage)	\$0.05322	\$0.05482	per kWh
Off-Peak Non Firm Energy Charge - Base (High Voltage)	\$0.05271	\$0.05429	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
On-Peak Firm Demand Charge - Base (Medium Voltage)	\$16.612	\$16.612	per kW
On-Peak Firm Demand Charge - Base (High Voltage)	\$16.451	\$16.451	per kW
On-Peak Non Firm Demand Charge - Base (Medium Voltage)	\$11.252	\$11.252	per kW
On-Peak Non Firm Demand Charge - Base (High Voltage)	\$11.091	\$11.091	per kW
On-Peak Demand Charge - Fuel Cost Adjustment	NA	NA	per kW
Customer Demand Charge (Medium Voltage)	\$2.311	\$2.311	per kW
Customer Demand Charge (High Voltage)	\$0.000	\$0.000	per kW

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
EV-C -- Electric Vehicle Commercial			
Fixed service and administration charge			
Bundled-single port A	\$24.00000	\$24.00000	per Month, per Port
Bundled-single port B	\$25.00000	\$25.00000	per Month, per Port
Bundled-single port C	\$25.00000	\$25.00000	per Month, per Port
Bundled-dual port A	\$26.00000	\$26.00000	per Month, per Port
Bundled-dual port B	\$26.00000	\$26.00000	per Month, per Port
Bundled-dual port C	\$27.00000	\$27.00000	per Month, per Port
Pre-paid-single port A	\$4.00000	\$4.00000	per Month, per Port
Pre-paid-single port B	\$4.00000	\$4.00000	per Month, per Port
Pre-paid-single port C	\$4.00000	\$4.00000	per Month, per Port
Pre-paid-dual port A	\$2.00000	\$2.00000	per Month, per Port
Pre-paid-dual port B	\$2.00000	\$2.00000	per Month, per Port
Pre-paid-dual port C	\$2.00000	\$2.00000	per Month, per Port
Real Time Market Pricing (RTMP)			
Administration Charge	\$5.75300	\$5.75300	per Day
Embedded Cost Adder	\$0.00050	\$0.00050	per kWh
Transmission Demand	\$4.36000	\$4.36000	per kW
Real Time Pricing (RTP)			
Customer Charge	\$26.30137	\$26.30137	per Day
Extra Meter Charge	\$3.14334	\$3.14334	per Day
Scheduling Charge	\$1,000.00	\$1,000.00	per Month
Embedded Cost Adder (firm)	\$0.02050	\$0.02050	per kWh
Embedded Cost Adder (non-firm)	\$0.01350	\$0.01350	per kWh
On-Peak Demand Charge - Summer Base	\$20.23600	\$20.23600	per kW
On-Peak Demand Charge - Non-summer Base	\$14.55800	\$14.55800	per kW
Electronics and Information Technology Manufacturing (EITM)			
Customer Demand Charge	\$2.97100	\$3.10000	per kW
Experimental Short Term Productivity Rider (STPR)			
Administration Charge	\$100.00000	\$100.00000	per Month
Excess energy charge, 1,000 kWh or more billed in period	\$0.10000	\$0.10000	per kWh per Excess Period
Excess energy charge, less than 1,000 kWh billed in period	\$0.12000	\$0.12000	per kWh per Excess Period
Experimental Dollars for Power (DFP)			
Energy Credit Option 1	\$0.40000	\$0.40000	per kWh
Energy Credit Option 2	\$0.80000	\$0.80000	per kWh
Energy Credit Option 3	\$1.25000	\$1.25000	per kWh

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
St1 -- Optional TOU Street Lighting Service			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
On-Peak Energy Charge	\$0.34724	\$0.35386	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge	\$0.06039	\$0.06154	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
St2 -- Optional TOU Street Lighting Service			
Customer Charge - Single Phase	\$0.49315	\$0.49315	per Day
Customer Charge - Three Phase	\$0.49315	\$0.49315	per Day
Extra Meter Charge	\$0.05951	\$0.05951	per Day
On-Peak Energy Charge	\$0.36357	\$0.37047	per kWh
On-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Off-Peak Energy Charge	\$0.06323	\$0.06443	per kWh
Off-Peak Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
GI1 - Area Lighting			
Standard High Pressure Sodium			
50 Watt	\$11.92	\$12.18	per Month
70 Watt	\$14.15	\$14.45	per Month
100 Watt	\$15.05	\$15.37	per Month
150 Watt	\$17.52	\$17.89	per Month
200 Watt	\$20.46	\$20.90	per Month
250 Watt	\$23.18	\$23.68	per Month
400 Watt	\$30.89	\$31.55	per Month
Flood High Pressure Sodium			
70 Watt	\$14.65	\$14.96	per Month
100 Watt	\$17.82	\$18.20	per Month
150 Watt	\$19.22	\$19.63	per Month
200 Watt	\$21.99	\$22.46	per Month
250 Watt	\$24.66	\$25.19	per Month
400 Watt	\$32.12	\$32.81	per Month
Standard Metal Halide			
175 Watt	\$27.97	\$28.57	per Month
250 Watt	\$29.38	\$30.01	per Month
400 Watt	\$34.01	\$34.74	per Month
Flood Metal Halide			
175 Watt	\$29.43	\$30.06	per Month
250 Watt	\$30.99	\$31.65	per Month
400 Watt	\$35.41	\$36.17	per Month
1000 Watt	\$67.46	\$68.90	per Month
Poles	\$2.80	\$2.80	per Month
Spans	\$2.73	\$2.73	per Month
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
AI1 - Alley Lighting			
0 - 10 Watt LED	\$2.54	\$2.59	per Month
>10 - 20 Watt LED	\$2.91	\$2.97	per Month
>20 - 30 Watt LED	\$3.35	\$3.41	per Month
>30 - 40 Watt LED	\$3.81	\$3.88	per Month
>40 - 50 Watt LED	\$4.26	\$4.34	per Month
>50 - 60 Watt LED	\$4.70	\$4.79	per Month
50 Watt HPS	\$4.70	\$4.79	per Month
70 Watt HPS	\$6.01	\$6.12	per Month
100 Watt HPS	\$7.94	\$8.09	per Month
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Ms1 - Highway Lighting			
Customer Charge	\$0.49315	\$0.49315	per Day
Flasher (per flasher) - 25 Watts or Less	\$3.40	\$3.40	per Month per Flasher
Flasher (per flasher) - 25 Watts to 75 Watts	\$3.47	\$3.47	per Month per Flasher
Flasher (per flasher) - Greater than 75 Watts	\$5.57	\$5.57	per Month per Flasher
Energy Charge - Base	\$0.15376	\$0.15759	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Ms2 - Street Lighting			
Energy Charge - Base	\$0.14607	\$0.14971	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Ms3 - Street Lighting			
High Pressure Sodium Lamps			
50 Watt	\$11.92	\$12.18	per Month
70 Watt	\$14.15	\$14.45	per Month
100 Watt	\$15.05	\$15.37	per Month
150 Watt	\$17.52	\$17.89	per Month
200 Watt	\$20.46	\$20.90	per Month
250 Watt	\$23.18	\$23.68	per Month
400 Watt	\$30.89	\$31.55	per Month
Metal Halide Lamps			
175 Watt	\$27.97	\$28.57	per Month
250 Watt	\$29.38	\$30.01	per Month
400 Watt	\$34.01	\$34.74	per Month
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Ms4 - Street Lighting			
Customer Charge - Option A	1.90%	1.90%	per Month of Installed Costs
Customer Charge - Option B	0.50%	0.50%	per Month of Installed Costs
Non-Standard Lamps			
50 Watt HPS	\$2.55	\$2.62	per Month
70 Watt HPS	\$3.76	\$3.86	per Month
100 Watt HPS	\$5.82	\$5.98	per Month
150 Watt HPS	\$8.25	\$8.48	per Month
175 Watt MH	\$9.36	\$9.62	per Month
200 Watt HPS	\$10.92	\$11.22	per Month
250 Watt HPS	\$13.59	\$13.96	per Month
400 Watt HPS	\$21.01	\$21.59	per Month
1000 Watt HPS	\$48.92	\$50.27	per Month
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh
Mg1 - Municipal Defense Sirens			
Customer Charge	\$3.00	\$3.00	per Year per every 2 horsepower
Energy Charge - Base	\$0.15376	\$0.15759	per kWh
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
LED			
Customer Charge			
Standard lighting fixture			
Category A	\$8.34	\$8.44	per Month, per Fixture
Category B	\$9.53	\$9.64	per Month, per Fixture
Category C	\$10.93	\$11.06	per Month, per Fixture
Category D	\$12.33	\$12.48	per Month, per Fixture
Category E	\$13.74	\$13.90	per Month, per Fixture
Category F	\$15.14	\$15.32	per Month, per Fixture
Category G	\$16.54	\$16.74	per Month, per Fixture
Category H	\$17.94	\$18.15	per Month, per Fixture
Category I	\$19.35	\$19.58	per Month, per Fixture
Category A (early removal)	\$5.34	\$5.37	per Month, per Fixture
Category B (early removal)	\$6.02	\$6.06	per Month, per Fixture
Category C (early removal)	\$6.83	\$6.88	per Month, per Fixture
Category D (early removal)	\$7.64	\$7.70	per Month, per Fixture
Category E (early removal)	\$8.47	\$8.54	per Month, per Fixture
Category F (early removal)	\$9.29	\$9.37	per Month, per Fixture
Category G (early removal)	\$10.10	\$10.19	per Month, per Fixture
Category H (early removal)	\$10.91	\$11.01	per Month, per Fixture
Category I (early removal)	\$11.74	\$11.85	per Month, per Fixture
Category A (after initial term)	\$3.00	\$3.07	per Month, per Fixture
Category B (after initial term)	\$3.51	\$3.58	per Month, per Fixture
Category C (after initial term)	\$4.10	\$4.18	per Month, per Fixture
Category D (after initial term)	\$4.69	\$4.78	per Month, per Fixture
Category E (after initial term)	\$5.27	\$5.36	per Month, per Fixture
Category F (after initial term)	\$5.85	\$5.95	per Month, per Fixture
Category G (after initial term)	\$6.44	\$6.55	per Month, per Fixture
Category H (after initial term)	\$7.03	\$7.14	per Month, per Fixture
Category I (after initial term)	\$7.61	\$7.73	per Month, per Fixture
Non-standard lighting fixture			
Category A	\$5.58	\$5.65	per Month, per Fixture
Category B	\$6.09	\$6.16	per Month, per Fixture
Category C	\$6.68	\$6.76	per Month, per Fixture
Category D	\$7.27	\$7.36	per Month, per Fixture
Category E	\$7.85	\$7.94	per Month, per Fixture
Category F	\$8.43	\$8.53	per Month, per Fixture
Category G	\$9.02	\$9.13	per Month, per Fixture
Category H	\$9.61	\$9.72	per Month, per Fixture
Category I	\$10.19	\$10.31	per Month, per Fixture
Category J	\$10.77	\$10.90	per Month, per Fixture
Category K	\$11.36	\$11.49	per Month, per Fixture
Category L	\$11.95	\$12.09	per Month, per Fixture
Category M	\$12.53	\$12.68	per Month, per Fixture
Category N	\$13.11	\$13.27	per Month, per Fixture
Category O	\$13.70	\$13.86	per Month, per Fixture
Category P	\$14.29	\$14.46	per Month, per Fixture
Category Q	\$14.87	\$15.05	per Month, per Fixture
Category R	\$15.45	\$15.63	per Month, per Fixture
Category S	\$16.04	\$16.23	per Month, per Fixture
Category T	\$16.63	\$16.83	per Month, per Fixture

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
LED (continued)			
Customer Charge (continued)			
Non-standard lighting fixture (continued)			
Category A (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category B (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category C (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category D (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category E (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category F (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category G (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category H (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category I (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category J (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category K (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category L (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category M (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category N (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category O (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category P (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category Q (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category R (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category S (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category T (early removal)	\$2.58	\$2.58	per Month, per Fixture
Category A (after initial term)	\$3.00	\$3.07	per Month, per Fixture
Category B (after initial term)	\$3.51	\$3.58	per Month, per Fixture
Category C (after initial term)	\$4.10	\$4.18	per Month, per Fixture
Category D (after initial term)	\$4.69	\$4.78	per Month, per Fixture
Category E (after initial term)	\$5.27	\$5.36	per Month, per Fixture
Category F (after initial term)	\$5.85	\$5.95	per Month, per Fixture
Category G (after initial term)	\$6.44	\$6.55	per Month, per Fixture
Category H (after initial term)	\$7.03	\$7.14	per Month, per Fixture
Category I (after initial term)	\$7.61	\$7.73	per Month, per Fixture
Category J (after initial term)	\$8.19	\$8.32	per Month, per Fixture
Category K (after initial term)	\$8.78	\$8.91	per Month, per Fixture
Category L (after initial term)	\$9.37	\$9.51	per Month, per Fixture
Category M (after initial term)	\$9.95	\$10.10	per Month, per Fixture
Category N (after initial term)	\$10.53	\$10.69	per Month, per Fixture
Category O (after initial term)	\$11.12	\$11.28	per Month, per Fixture
Category P (after initial term)	\$11.71	\$11.88	per Month, per Fixture
Category Q (after initial term)	\$12.29	\$12.47	per Month, per Fixture
Category R (after initial term)	\$12.87	\$13.05	per Month, per Fixture
Category S (after initial term)	\$13.46	\$13.65	per Month, per Fixture
Category T (after initial term)	\$14.05	\$14.25	per Month, per Fixture

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
LED (continued)			
Energy Charge			
0-3 kWh	\$0.29000	\$0.29000	per Month, per Fixture
4-6 kWh	\$0.57000	\$0.58000	per Month, per Fixture
7-9 kWh	\$0.85000	\$0.86000	per Month, per Fixture
10-12 kWh	\$1.14000	\$1.15000	per Month, per Fixture
13-15 kWh	\$1.43000	\$1.45000	per Month, per Fixture
16-18 kWh	\$1.71000	\$1.73000	per Month, per Fixture
19-21 kWh	\$2.00000	\$2.02000	per Month, per Fixture
22-24 kWh	\$2.29000	\$2.32000	per Month, per Fixture
25-27 kWh	\$2.58000	\$2.61000	per Month, per Fixture
28-30 kWh	\$2.86000	\$2.89000	per Month, per Fixture
31-33 kWh	\$3.14000	\$3.18000	per Month, per Fixture
34-36 kWh	\$3.43000	\$3.47000	per Month, per Fixture
37-39 kWh	\$3.72000	\$3.76000	per Month, per Fixture
40-42 kWh	\$4.00000	\$4.05000	per Month, per Fixture
43-45 kWh	\$4.28000	\$4.33000	per Month, per Fixture
46-48 kWh	\$4.57000	\$4.62000	per Month, per Fixture
49-51 kWh	\$4.86000	\$4.92000	per Month, per Fixture
52-54 kWh	\$5.14000	\$5.20000	per Month, per Fixture
55-57 kWh	\$5.42000	\$5.48000	per Month, per Fixture
58-60 kWh	\$5.72000	\$5.79000	per Month, per Fixture
61-63 kWh	\$6.01000	\$6.08000	per Month, per Fixture
64-66 kWh	\$6.29000	\$6.36000	per Month, per Fixture
67-69 kWh	\$6.57000	\$6.65000	per Month, per Fixture
70-72 kWh	\$6.86000	\$6.94000	per Month, per Fixture
73-75 kWh	\$7.15000	\$7.23000	per Month, per Fixture
76-78 kWh	\$7.43000	\$7.52000	per Month, per Fixture
79-81 kWh	\$7.71000	\$7.80000	per Month, per Fixture
82-84 kWh	\$8.00000	\$8.10000	per Month, per Fixture
85-87 kWh	\$8.29000	\$8.39000	per Month, per Fixture
88-90 kWh	\$8.57000	\$8.67000	per Month, per Fixture
91-93 kWh	\$8.85000	\$8.96000	per Month, per Fixture
94-96 kWh	\$9.14000	\$9.25000	per Month, per Fixture
97-99 kWh	\$9.44000	\$9.55000	per Month, per Fixture
100-102 kWh	\$9.71000	\$9.83000	per Month, per Fixture
103-105 kWh	\$10.00000	\$10.12000	per Month, per Fixture
106-108 kWh	\$10.29000	\$10.41000	per Month, per Fixture
109-111 kWh	\$10.58000	\$10.71000	per Month, per Fixture
112-114 kWh	\$10.86000	\$10.99000	per Month, per Fixture
115-117 kWh	\$11.14000	\$11.27000	per Month, per Fixture
Energy Charge - Fuel Cost Adjustment	\$0.00000	\$0.00000	per kWh

**Wisconsin Electric Power Company
Present and Proposed Electric Rates**

Rate Schedule	Present Rate	Authorized Rate in 2024	
Embedded Credits for Line Extensions			
Rg1, Rg2 & Fg1 Single Phase	\$1,615	\$1,615	per Customer
Rg1, Rg2 & Fg1 Three Phase	\$4,036	\$4,036	per Customer
Cg1 & Cg6 Single Phase	\$1,836	\$1,836	per Customer
Cg1 & Cg6 Three Phase	\$3,671	\$3,671	per Customer
Cg2, Cg3, Cg3C & Cg3S	\$131.36	\$131.36	per kW
TE1 & TE2	\$6.93	\$6.93	per Customer
General Primary	\$128.88	\$128.88	per kW
Standard Street Lighting	\$104.38	\$104.38	per Lamp
Act 141 Costs Embedded in Base Rates			
Rg1, Rg2, Fg1	\$0.00176	\$0.00176	per kWh
Cg1, Cg2, Cg3, Cg3C, Cg6, TSSM, TSSU,	\$0.00227	\$0.00227	per kWh
Cp1, Cp3, Cp4, CpFN	\$0.00227	\$0.00227	per kWh
G11, St1, St2, Al1, Ms1, Ms2, Ms3, Ms4, Mg1, TE1, LED	\$0.00227	\$0.00227	per kWh

Comparison of Bills for Residential and Farm

A B C D E F G

Rg1

Monthly Use (kWh)	Typical Bills					
	Current Rates		Proposed 2024		Proposed 2024 Change	
	Monthly	Annual	Monthly	Annual	Monthly %	Monthly \$
200	\$48.16	\$577.92	\$49.31	\$591.72	2.39%	\$1.15
300	\$64.74	\$776.88	\$66.46	\$797.52	2.66%	\$1.72
500	\$97.90	\$1,174.80	\$100.77	\$1,209.24	2.93%	\$2.87
660	\$124.43	\$1,493.16	\$128.22	\$1,538.64	3.05%	\$3.79
700	\$131.06	\$1,572.72	\$135.08	\$1,620.96	3.07%	\$4.02
1,000	\$180.80	\$2,169.60	\$186.54	\$2,238.48	3.17%	\$5.74
2,000	\$346.60	\$4,159.20	\$358.08	\$4,296.96	3.31%	\$11.48
3,000	\$512.40	\$6,148.80	\$529.62	\$6,355.44	3.36%	\$17.22

Fg1

Monthly Use (kWh)	Typical Bills					
	Current Rates		Proposed 2024		Proposed 2024 Change	
	Monthly	Annual	Monthly	Annual	Monthly %	Monthly \$
200	\$48.16	\$577.92	\$49.31	\$591.72	2.39%	\$1.15
300	\$64.74	\$776.88	\$66.46	\$797.52	2.66%	\$1.72
500	\$97.90	\$1,174.80	\$100.77	\$1,209.24	2.93%	\$2.87
600	\$114.48	\$1,373.76	\$117.92	\$1,415.04	3.00%	\$3.44
700	\$131.06	\$1,572.72	\$135.08	\$1,620.96	3.07%	\$4.02
1,000	\$180.80	\$2,169.60	\$186.54	\$2,238.48	3.17%	\$5.74
2,000	\$346.60	\$4,159.20	\$358.08	\$4,296.96	3.31%	\$11.48
3,000	\$512.40	\$6,148.80	\$529.62	\$6,355.44	3.36%	\$17.22

Rg2

Monthly Use (kWh)	Typical Bills					
	Current Rates		Proposed 2024		Proposed 2024 Change	
	Monthly	Annual	Monthly	Annual	Monthly %	Monthly \$
200	\$43.86	\$526.38	\$44.57	\$534.79	1.60%	\$0.70
300	\$58.30	\$699.56	\$59.35	\$712.19	1.80%	\$1.05
500	\$87.16	\$1,045.94	\$88.92	\$1,066.98	2.01%	\$1.75
600	\$101.59	\$1,219.13	\$103.70	\$1,244.38	2.07%	\$2.10
700	\$116.03	\$1,392.32	\$118.48	\$1,421.78	2.12%	\$2.45
1,000	\$159.32	\$1,911.88	\$162.83	\$1,953.96	2.20%	\$3.51
2,000	\$303.65	\$3,643.76	\$310.66	\$3,727.93	2.31%	\$7.01
3,000	\$447.97	\$5,375.64	\$458.49	\$5,501.90	2.35%	\$10.52

Wisconsin Electric - Gas Operations
Change of Total Revenue Dollar Amounts between Current and Final Revenue
for the Test Year ended December 31, 2024

Sales Customers - All				Average Customer Counts	Total Therms	Current Rates 2024 Total Revenues	Final 2024 Total Revenues	Final Total Revenue \$ Change	Final Revenue % Change
Residential	Rq-1			464,487	379,336,384	\$ 346,118,845	\$ 363,113,116	\$ 16,994,271	4.9%
Firm Comm. Ind.	0 to 3,999	Fg-1		29,477	38,855,196	\$ 33,127,505	\$ 34,786,621	\$ 1,659,116	5.0%
Firm Comm. Ind.	4,000 to 39,999	Fg-2		10,608	114,229,465	\$ 80,695,935	\$ 82,854,873	\$ 2,158,938	2.7%
Firm Comm. Ind.	40,000 to 99,999	Fg-3		488	29,373,523	\$ 19,342,459	\$ 19,736,065	\$ 393,606	2.0%
Firm Comm. Ind.	100,000 to 499,999	Fg-4		137	22,816,985	\$ 13,960,825	\$ 14,220,940	\$ 260,115	1.9%
Firm Comm. Ind.	500,000 to 999,999	Fg-5		9	5,232,016	\$ 2,945,563	\$ 2,999,454	\$ 53,891	1.8%
Firm Comm. Ind.	1,000,000 to 7,999,999	Fg-6		2	3,384,000	\$ 1,782,933	\$ 1,807,305	\$ 24,372	1.4%
Firm Comm. Ind.	8,000,000 to 14,999,999	Fg-7		-	-	\$ -	\$ -	\$ -	0.0%
Firm Comm. Ind.	15,000,000 & Over	Fg-8		-	-	\$ -	\$ -	\$ -	0.0%
Agricultural Use Crop Drying	Step 1 0 to 2,999	Ag-1		165	1,113,511	\$ 638,597	\$ 658,751	\$ 20,154	3.2%
Agricultural Use Crop Drying	Step 2 3,000 to 9,999	Ag-1		-	872,916	\$ 459,665	\$ 475,465	\$ 15,800	3.4%
Agricultural Use Crop Drying	Step 3 Over 9,999	Ag-1		-	348,371	\$ 178,732	\$ 185,037	\$ 6,305	3.5%
Interrupt. Comm. Ind.	100000 to 499999	Ig-4		3	405,434	\$ 218,836	\$ 223,460	\$ 4,624	2.1%
Interrupt. Comm. Ind.	500000 to 999999	Ig-5		-	-	\$ -	\$ -	\$ -	0.0%
Interrupt. Comm. Ind.	1,000,000 to 7,999,999	Ig-6		-	-	\$ -	\$ -	\$ -	0.0%
Interrupt. Comm. Ind.	8,000,000 to 14,999,999	Ig-7		-	-	\$ -	\$ -	\$ -	0.0%
Interrupt. Comm. Ind.	15,000,000 & Over	Ig-8		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation		Pg-2		1	2,963,459	\$ 1,391,814	\$ 1,391,814	\$ -	0.0%
Power Generation		Pg-6		1	5,903,943	\$ 2,878,763	\$ 2,878,763	\$ -	0.0%
Power Generation		Pg-7		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation		Pg-8		1	3,266,368	\$ 1,654,818	\$ 1,654,818	\$ -	0.0%
Power Generation		Pg-9		1	647,473	\$ 1,497,790	\$ 1,497,790	\$ -	0.0%
Power Generation Nominated Firm		NFPg-2		-	1,240,000	\$ 455,390	\$ 455,390	\$ -	0.0%
Power Generation Nominated Firm		NFPg-6		-	1,240,000	\$ 477,462	\$ 477,462	\$ -	0.0%
Power Generation Nominated Firm		NFPg-8		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation Nominated Firm		NFPg-9		-	-	\$ -	\$ -	\$ -	0.0%
Total - Sales Customers - All				505,380	611,229,044	\$ 507,825,932	\$ 529,417,124	\$ 21,591,192	4.3%

Transportation Customers - All				Average Customer Counts	Total Therms	Current Rates 2024 Total Revenues	Final 2024 Total Revenues	Final Total Revenue \$ Change	Final Revenue % Change
Residential	Tf-1			-	-	\$ -	\$ -	\$ -	0.0%
Firm Comm. Ind.	0 to 3,999	Tf-1		12	174,093	\$ 49,992	\$ 57,425	\$ 7,433	14.9%
Firm Comm. Ind.	4,000 to 39,999	Tf-2		319	8,329,589	\$ 1,631,080	\$ 1,788,511	\$ 157,431	9.7%
Firm Comm. Ind.	40,000 to 99,999	Tf-3		270	17,907,036	\$ 2,705,763	\$ 2,945,719	\$ 239,956	8.9%
Firm Comm. Ind.	100,000 to 499,999	Tf-4		270	61,084,195	\$ 6,887,900	\$ 7,584,260	\$ 696,360	10.1%
Firm Comm. Ind.	500,000 to 999,999	Tf-5		46	32,933,933	\$ 3,414,029	\$ 3,753,249	\$ 339,220	9.9%
Firm Comm. Ind.	1,000,000 to 7,999,999	Tf-6		42	80,552,737	\$ 6,270,910	\$ 6,850,889	\$ 579,979	9.3%
Firm Comm. Ind.	8,000,000 to 14,999,999	Tf-7		5	46,899,559	\$ 2,580,911	\$ 2,824,789	\$ 243,878	9.5%
Firm Comm. Ind.	15,000,000 & Over	Tf-8		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation		Pt-2		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation		Pt-6		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation		Pt-7		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation		Pt-8		-	-	\$ -	\$ -	\$ -	0.0%
Power Generation		Pt-9		-	-	\$ -	\$ -	\$ -	0.0%
Indepartmental				-	-	\$ -	\$ -	\$ -	0.0%
Other Transportation				1	23,922,692	\$ 148,849	\$ 148,849	\$ -	0.0%
Total - Transportation Customers - All				965	271,803,834	\$ 23,689,434	\$ 25,953,691	\$ 2,264,257	9.6%

Wisconsin Electric - Gas Operations
Change of Total Revenue Dollar Amounts between Current and Final Revenue
for the Test Year ended December 31, 2024

	Average Customer Counts	Total Therms	Current Rates 2024 Total Revenues	Final 2024 Total Revenues	Final Total Revenue \$ Change	Final Revenue % Change
All Customers - All						
Residential Rq-1	464,487	379,336,384	\$ 346,118,845	\$ 363,113,116	\$ 16,994,271	4.9%
Firm Comm. Ind. 0 to 3,999	29,489	39,029,289	\$ 33,177,497	\$ 34,844,046	\$ 1,666,549	5.0%
Firm Comm. Ind. 4,000 to 39,999	10,927	122,559,054	\$ 82,327,015	\$ 84,643,384	\$ 2,316,369	2.8%
Firm Comm. Ind. 40,000 to 99,999	758	47,280,559	\$ 22,048,222	\$ 22,681,784	\$ 633,562	2.9%
Firm Comm. Ind. 100,000 to 499,999	407	83,901,180	\$ 20,848,725	\$ 21,805,200	\$ 956,475	4.6%
Firm Comm. Ind. 500,000 to 999,999	55	38,165,949	\$ 6,359,592	\$ 6,752,703	\$ 393,111	6.2%
Firm Comm. Ind. 1,000,000 to 7,999,999	44	83,936,737	\$ 8,053,843	\$ 8,658,194	\$ 604,351	7.5%
Firm Comm. Ind. 8,000,000 to 14,999,999	5	46,899,559	\$ 2,580,911	\$ 2,824,789	\$ 243,878	9.5%
Firm Comm. Ind. 15,000,000 & Over	-	-	\$ -	\$ -	\$ -	0.0%
Agricultural Use Crop Drying Step 1 0 to 2,999 Ag-1	165	1,113,511	\$ 638,597	\$ 658,751	\$ 20,154	3.2%
Agricultural Use Crop Drying Step 2 3,000 to 9,999 Ag-1	-	872,916	\$ 459,665	\$ 475,465	\$ 15,800	3.4%
Agricultural Use Crop Drying Step 3 Over 9,999 Ag-1	-	348,371	\$ 178,732	\$ 185,037	\$ 6,305	3.5%
Interrupt. Comm. Ind. 100000 to 499999 Ig-4	3	405,434	\$ 218,836	\$ 223,460	\$ 4,624	2.1%
Interrupt. Comm. Ind. 500000 to 999999 Ig-5	-	-	\$ -	\$ -	\$ -	0.0%
Interrupt. Comm. Ind. 1,000,000 to 7,999,999 Ig-6	-	-	\$ -	\$ -	\$ -	0.0%
Interrupt. Comm. Ind. 8,000,000 to 14,999,999 Ig-7	-	-	\$ -	\$ -	\$ -	0.0%
Interrupt. Comm. Ind. 15,000,000 & Over Ig-8	-	-	\$ -	\$ -	\$ -	0.0%
Power Generation P_-2	1	2,963,459	\$ 1,391,814	\$ 1,391,814	\$ -	0.0%
Power Generation P_-6	1	5,903,943	\$ 2,878,763	\$ 2,878,763	\$ -	0.0%
Power Generation P_-7	-	-	\$ -	\$ -	\$ -	0.0%
Power Generation P_-8	1	3,266,368	\$ 1,654,818	\$ 1,654,818	\$ -	0.0%
Power Generation P_-9	1	647,473	\$ 1,497,790	\$ 1,497,790	\$ -	0.0%
Other	1	23,922,692	\$ 148,849	\$ 148,849	\$ -	0.0%
Power Generation Nominated Firm NFPq-2	-	1,240,000	\$ 455,390	\$ 455,390	\$ -	0.0%
Power Generation Nominated Firm NFPq-6	-	1,240,000	\$ 477,462	\$ 477,462	\$ -	0.0%
Power Generation Nominated Firm NFPq-8	-	-	\$ -	\$ -	\$ -	0.0%
Power Generation Nominated Firm NFPq-9	-	-	\$ -	\$ -	\$ -	0.0%
Total - All Customers - All	506,345	883,032,878	\$ 531,515,366	\$ 555,370,815	\$ 23,855,449	4.5%

Note: Gas Costs are priced at approved base rates under both current Gas Revenues and Final 2024 Gas Revenues.

Wisconsin Electric - Gas Operations
Final and Current Rates
for the Test Year ended December 31, 2024

Rates - Description	Residential Service											
	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 0.33	NA	NA	\$ 0.33	\$ 0.33	NA	NA	\$ 0.33	\$ -	NA	NA	\$ -
Transportation Administrative	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ -
Daily Demand Charge	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Distribution Margin per therm	\$ 0.2871	NA	NA	\$ 0.2871	\$ 0.2423	NA	NA	\$ 0.2423	\$ 0.0448	NA	NA	\$ 0.0448
Competitive Supply Margin	\$ 0.0281	NA	NA	\$ -	\$ 0.0281	NA	NA	\$ -	\$ -	NA	NA	\$ -
Daily Balancing Margin	\$ 0.0008	NA	NA	\$ 0.0008	\$ 0.0008	NA	NA	\$ 0.0008	\$ -	NA	NA	\$ -
Peak Day Margin	\$ 0.0082	NA	NA	\$ -	\$ 0.0082	NA	NA	\$ -	\$ -	NA	NA	\$ -
Other Margin												
Total All Margin Rates	\$ 0.3242	NA	NA	\$ 0.2879	\$ 0.2794	NA	NA	\$ 0.2431	\$ 0.0448	NA	NA	\$ 0.0448
Peak Demand	\$ 0.1048	NA	NA	\$ -	\$ 0.1048	NA	NA	\$ -	\$ -	NA	NA	\$ -
Annual Demand	\$ 0.0092	NA	NA	\$ -	\$ 0.0092	NA	NA	\$ -	\$ -	NA	NA	\$ -
Commodity	\$ 0.3863	NA	NA	\$ -	\$ 0.3863	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5003	NA	NA	\$ -	\$ 0.5003	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Rate	\$ 0.8245	NA	NA	\$ 0.2879	\$ 0.7797	NA	NA	\$ 0.2431	\$ 0.0448	NA	NA	\$ 0.0448
Lost and Unaccounted For Gas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Act 141 Surcharge Rate	\$ 0.0056	NA	NA	\$ 0.0056	\$ 0.0056	NA	NA	\$ 0.0056	\$ -	NA	NA	\$ -
	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Available

NA = Not Available

Rates - Description	Commercial / Industrial Class 1 0 to 3,999 Therms Annually											
	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 0.33	NA	NA	\$ 0.33	\$ 0.33	NA	NA	\$ 0.33	\$ -	NA	NA	\$ -
Transportation Administrative	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ -
Daily Demand Charge	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Distribution Margin per therm	\$ 0.2696	NA	NA	\$ 0.2696	\$ 0.2269	NA	NA	\$ 0.2269	\$ 0.0427	NA	NA	\$ 0.0427
Competitive Supply Margin	\$ 0.0281	NA	NA	\$ -	\$ 0.0281	NA	NA	\$ -	\$ -	NA	NA	\$ -
Daily Balancing Margin	\$ 0.0008	NA	NA	\$ 0.0008	\$ 0.0008	NA	NA	\$ 0.0008	\$ -	NA	NA	\$ -
Peak Day Margin	\$ 0.0082	NA	NA	\$ -	\$ 0.0082	NA	NA	\$ -	\$ -	NA	NA	\$ -
Other Margin												
Total All Margin Rates	\$ 0.3067	NA	NA	\$ 0.2704	\$ 0.2640	NA	NA	\$ 0.2277	\$ 0.0427	NA	NA	\$ 0.0427
Peak Demand	\$ 0.1048	NA	NA	\$ -	\$ 0.1048	NA	NA	\$ -	\$ -	NA	NA	\$ -
Annual Demand	\$ 0.0092	NA	NA	\$ -	\$ 0.0092	NA	NA	\$ -	\$ -	NA	NA	\$ -
Commodity	\$ 0.3863	NA	NA	\$ -	\$ 0.3863	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5003	NA	NA	\$ -	\$ 0.5003	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Rate	\$ 0.8070	NA	NA	\$ 0.2704	\$ 0.7643	NA	NA	\$ 0.2277	\$ 0.0427	NA	NA	\$ 0.0427
Lost and Unaccounted For Gas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Act 141 Surcharge Rate	\$ 0.0096	NA	NA	\$ 0.0096	\$ 0.0096	NA	NA	\$ 0.0096	\$ 0.0000	NA	NA	\$ 0.0000
	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Available

NA = Not Available

Wisconsin Electric - Gas Operations
Final and Current Rates
for the Test Year ended December 31, 2024

Commercial / Industrial Class 6 1,000,000 to 7,999,999 Therms Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 115.00	NA	\$ 115.00	\$ 115.00	\$ 115.00	NA	\$ 115.00	\$ 115.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ 0.0036	NA	\$ 0.0036	\$ 0.0036	\$ 0.0036	NA	\$ 0.0036	\$ 0.0036	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.0539	NA	\$ 0.0539	\$ 0.0539	\$ 0.0467	NA	\$ 0.0467	\$ 0.0467	\$ 0.0072	NA	\$ 0.0072	\$ 0.0072
Competitive Supply Margin	\$ 0.0281	NA	\$ 0.0281	\$ -	\$ 0.0281	NA	\$ 0.0281	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0008	NA	\$ 0.0008	\$ 0.0008	\$ 0.0008	NA	\$ 0.0008	\$ 0.0008	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0082	NA	\$ -	\$ -	\$ 0.0082	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.0910	NA	\$ 0.0828	\$ 0.0547	\$ 0.0838	NA	\$ 0.0756	\$ 0.0475	\$ 0.0072	NA	\$ 0.0072	\$ 0.0072
Peak Demand	\$ 0.1048	NA	\$ -	\$ -	\$ 0.1048	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0092	NA	\$ 0.0092	\$ -	\$ 0.0092	NA	\$ 0.0092	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3863	NA	\$ 0.3863	\$ -	\$ 0.3863	NA	\$ 0.3863	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5003	NA	\$ 0.3955	\$ -	\$ 0.5003	NA	\$ 0.3955	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.5913	NA	\$ 0.4783	\$ 0.0547	\$ 0.5841	NA	\$ 0.4711	\$ 0.0475	\$ 0.0072	NA	\$ 0.0072	\$ 0.0072
Lost and Unaccounted For Gas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Act 141 Surcharge Rate	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ -	NA	\$ -	\$ -
	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Available

NA = Not Available

Commercial / Industrial Class 7 8,000,000 Therms to 14,999,999 Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 450.00	NA	\$ 450.00	\$ 450.00	\$ 450.00	NA	\$ 450.00	\$ 450.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ 0.0030	NA	\$ 0.0030	\$ 0.0030	\$ 0.0030	NA	\$ 0.0030	\$ 0.0030	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.0375	NA	\$ 0.0375	\$ 0.0375	\$ 0.0323	NA	\$ 0.0323	\$ 0.0323	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Competitive Supply Margin	\$ 0.0281	NA	\$ 0.0281	\$ -	\$ 0.0281	NA	\$ 0.0281	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0008	NA	\$ 0.0008	\$ 0.0008	\$ 0.0008	NA	\$ 0.0008	\$ 0.0008	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0082	NA	\$ -	\$ -	\$ 0.0082	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.0746	NA	\$ 0.0664	\$ 0.0383	\$ 0.0694	NA	\$ 0.0612	\$ 0.0331	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Peak Demand	\$ 0.1048	NA	\$ -	\$ -	\$ 0.1048	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0092	NA	\$ 0.0092	\$ -	\$ 0.0092	NA	\$ 0.0092	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3863	NA	\$ 0.3863	\$ -	\$ 0.3863	NA	\$ 0.3863	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5003	NA	\$ 0.3955	\$ -	\$ 0.5003	NA	\$ 0.3955	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.5749	NA	\$ 0.4619	\$ 0.0383	\$ 0.5697	NA	\$ 0.4567	\$ 0.0331	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Lost and Unaccounted For Gas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Act 141 Surcharge Rate	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ -	NA	\$ -	\$ -
	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Available

NA = Not Available

Wisconsin Electric - Gas Operations
Final and Current Rates
for the Test Year ended December 31, 2024

Commercial / Industrial Class 8 15,000,000 Therms Annually & Over												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 1,430.00	NA	\$ 1,430.00	\$ 1,430.00	\$ 1,430.00	NA	\$ 1,430.00	\$ 1,430.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ 0.0021	NA	\$ 0.0021	\$ 0.0021	\$ 0.0021	NA	\$ 0.0021	\$ 0.0021	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.0152	NA	\$ 0.0152	\$ 0.0152	\$ 0.0100	NA	\$ 0.0100	\$ 0.0100	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Competitive Supply Margin	\$ 0.0281	NA	\$ 0.0281	\$ -	\$ 0.0281	NA	\$ 0.0281	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0008	NA	\$ 0.0008	\$ 0.0008	\$ 0.0008	NA	\$ 0.0008	\$ 0.0008	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0082	NA	\$ -	\$ -	\$ 0.0082	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.0523	NA	\$ 0.0441	\$ 0.0160	\$ 0.0471	NA	\$ 0.0389	\$ 0.0108	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Peak Demand	\$ 0.1048	NA	\$ -	\$ -	\$ 0.1048	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0092	NA	\$ 0.0092	\$ -	\$ 0.0092	NA	\$ 0.0092	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3863	NA	\$ 0.3863	\$ -	\$ 0.3863	NA	\$ 0.3863	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5003	NA	\$ 0.3955	\$ -	\$ 0.5003	NA	\$ 0.3955	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.5526	NA	\$ 0.4396	\$ 0.0160	\$ 0.5474	NA	\$ 0.4344	\$ 0.0108	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Lost and Unaccounted For Gas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Act 141 Surcharge Rate	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ -	NA	\$ -	\$ -
	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Available

Power Generation												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Pg-2	Pg-6	Pg-8	Pg-9	Pg-2	Pg-6	Pg-8	Pg-9	Pg-2	Pg-6	Pg-8	Pg-9
Daily Facilities Charge	\$ 898.00	\$ 1,792.00	\$ 679.00	\$ 251.20	\$ 898.00	\$ 1,792.00	\$ 679.00	\$ 251.20	\$ -	\$ -	\$ -	\$ -
Transportation Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Daily Demand Charge	\$ -	\$ -	\$ -	\$ 0.0150	\$ -	\$ -	\$ -	\$ 0.0150	\$ -	\$ -	\$ -	\$ -
Distribution Margin per therm	\$ 0.0099	\$ 0.0277	\$ 0.0268	\$ 0.0015	\$ 0.0099	\$ 0.0277	\$ 0.0268	\$ 0.0015	\$ -	\$ -	\$ -	\$ -
Competitive Supply Margin	\$ 0.0281	\$ 0.0281	\$ 0.0281	\$ 0.0281	\$ 0.0281	\$ 0.0281	\$ 0.0281	\$ 0.0281	\$ -	\$ -	\$ -	\$ -
Daily Balancing Margin	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ -	\$ -	\$ -	\$ -
Peak Day Margin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.0388	\$ 0.0566	\$ 0.0557	\$ 0.0304	\$ 0.0388	\$ 0.0566	\$ 0.0557	\$ 0.0304	\$ -	\$ -	\$ -	\$ -
Peak Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Demand	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ -	\$ -	\$ -	\$ -
Commodity	\$ 0.3863	\$ 0.3863	\$ 0.3863	\$ 0.3863	\$ 0.3863	\$ 0.3863	\$ 0.3863	\$ 0.3863	\$ -	\$ -	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.3955	\$ 0.3955	\$ 0.3955	\$ 0.3955	\$ 0.3955	\$ 0.3955	\$ 0.3955	\$ 0.3955	\$ -	\$ -	\$ -	\$ -
Total Rate	\$ 0.4343	\$ 0.4521	\$ 0.4512	\$ 0.4259	\$ 0.4343	\$ 0.4521	\$ 0.4512	\$ 0.4259	\$ -	\$ -	\$ -	\$ -
Lost and Unaccounted For Gas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Act 141 Surcharge Rate	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Available

Wisconsin Electric - Gas Operations
Final and Current Rates
for the Test Year ended December 31, 2024

	Agricultural Seasonal Use Sales Declining Step Rates		
	2024 Final Rates January 1, 2024	Current Rates	Final Change in Rates
Rates - Description	Agricultural Seasonal Use Firm Sales	Agricultural Seasonal Use Firm Sales Class 1	Agricultural Seasonal Use Firm Sales Class 1
Daily Facilities Charge	\$ 0.50	\$ 0.50	\$ -
Transportation Administrative	\$ -	\$ -	\$ -
Daily Demand Charge	\$ -	\$ -	\$ -
Distribution Margin per therm Step 1	\$ 0.1822	\$ 0.1641	\$ 0.0181
Distribution Margin per therm Step 2	\$ 0.1749	\$ 0.1568	\$ 0.0181
Distribution Margin per therm Step 3	\$ 0.1619	\$ 0.1438	\$ 0.0181
Competitive Supply Margin	\$ 0.0281	\$ 0.0281	\$ -
Daily Balancing Margin	\$ 0.0008	\$ 0.0008	\$ -
Peak Day Margin	\$ 0.0082	\$ 0.0082	\$ -
Other Margin			\$ -
Total All Margin Rates Step 1	\$ 0.2193	\$ 0.2012	\$ 0.0181
Total All Margin Rates Step 2	\$ 0.2120	\$ 0.1939	\$ 0.0181
Total All Margin Rates Step 3	\$ 0.1990	\$ 0.1809	\$ 0.0181
Peak Demand	\$ 0.1048	\$ 0.1048	\$ -
Annual Demand	\$ 0.0092	\$ 0.0092	\$ -
Commodity	\$ 0.3863	\$ 0.3863	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5003	\$ 0.5003	\$ -
Total Rate Step 1	\$ 0.7196	\$ 0.7015	\$ 0.0181
Total Rate Step 2	\$ 0.7123	\$ 0.6942	\$ 0.0181
Total Rate Step 3	\$ 0.6993	\$ 0.6812	\$ 0.0181
Act 141 Surcharge Rate	\$ 0.0096	\$ 0.0096	\$ -
	\$ -	\$ -	\$ -

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Residential Rg-1

Transportation Service

Sales Service

		Old Annual		New Annual		Increase		Percent of		Old Annual		New Annual		Increase		Percent of
		<u>Bill</u>		<u>Bill</u>		<u>(Decrease)</u>		<u>Change</u>		<u>Bill</u>		<u>Bill</u>		<u>(Decrease)</u>		<u>Change</u>
\$/Mo. Fixed or equiv.	\$	70.87	\$	70.87	\$	-				\$/Mo. Fixed or equiv.	\$	10.04	\$	10.04	\$	-
\$/Day Fixed or equiv.	\$	2.33	\$	2.33	\$	-				\$/Day Fixed or equiv.	\$	0.33	\$	0.33	\$	-
\$/Therm-Winter	\$	0.2431	\$	0.2879	\$	0.0448				\$/Therm-Winter	\$	0.7797	\$	0.8245	\$	0.0448
\$/Therm-Summer	\$	0.2431	\$	0.2879	\$	0.0448				\$/Therm-Summer	\$	0.6749	\$	0.7197	\$	0.0448

Usage in Therms	# of Customers & Class Average Use		Old Annual		New Annual		Increase		Percent of		# of Customers & Class Average Use		Old Annual		New Annual		Increase		Percent of
			<u>Bill</u>		<u>Bill</u>		<u>(Decrease)</u>		<u>Change</u>				<u>Bill</u>		<u>Bill</u>		<u>(Decrease)</u>		<u>Change</u>
300		\$	923.41	\$	936.85	\$	13.44		1.46%			\$	349.22	\$	362.66	\$	13.44		3.85%
600		\$	996.37	\$	1,023.26	\$	26.89		2.70%			\$	577.99	\$	604.88	\$	26.89		4.65%
817		\$	1,049.06	\$	1,085.66	\$	36.60		3.49%			\$	743.22	\$	779.82	\$	36.60		4.92%
1,048		\$	1,105.29	\$	1,152.25	\$	46.96		4.25%			\$	919.52	\$	966.49	\$	46.97		5.11%
1,284		\$	1,162.49	\$	1,220.00	\$	57.51		4.95%			\$	1,098.88	\$	1,156.38	\$	57.50		5.23%
1,519		\$	1,219.69	\$	1,287.74	\$	68.05		5.58%			\$	1,278.24	\$	1,346.28	\$	68.04		5.32%
1,754		\$	1,276.89	\$	1,355.48	\$	78.59		6.15%			\$	1,457.59	\$	1,536.18	\$	78.59		5.39%
1,989		\$	1,334.09	\$	1,423.22	\$	89.13		6.68%			\$	1,636.95	\$	1,726.07	\$	89.12		5.44%
2,225		\$	1,391.29	\$	1,490.96	\$	99.67		7.16%			\$	1,816.30	\$	1,915.97	\$	99.67		5.49%
2,460		\$	1,448.49	\$	1,558.70	\$	110.21		7.61%			\$	1,995.66	\$	2,105.87	\$	110.21		5.52%
2,695		\$	1,505.69	\$	1,626.44	\$	120.75		8.02%			\$	2,175.01	\$	2,295.76	\$	120.75		5.55%
2,931		\$	1,562.89	\$	1,694.18	\$	131.29		8.40%			\$	2,354.37	\$	2,485.66	\$	131.29		5.58%
3,166		\$	1,620.09	\$	1,761.92	\$	141.83		8.75%			\$	2,533.72	\$	2,675.56	\$	141.84		5.60%
3,401		\$	1,677.29	\$	1,829.67	\$	152.38		9.08%			\$	2,713.08	\$	2,865.46	\$	152.38		5.62%
3,637		\$	1,734.49	\$	1,897.41	\$	162.92		9.39%			\$	2,892.44	\$	3,055.35	\$	162.91		5.63%
3,872		\$	1,791.69	\$	1,965.15	\$	173.46		9.68%			\$	3,071.79	\$	3,245.25	\$	173.46		5.65%
4,047		\$	1,834.30	\$	2,015.62	\$	181.32		9.88%			\$	3,205.41	\$	3,386.72	\$	181.31		5.66%

Winter Qty %	83.36%	83.36%		Winter Qty %	83.36%	83.36%
Summer QTY %	16.64%	16.64%		Summer QTY %	16.64%	16.64%

Gas Cost Rates:		Firm		Interruptible
Base Average Commodity Cost:	\$	0.3863	\$	0.3863
Base Average Peak Demand Cost:	\$	0.1048	\$	-
Base Average Annual Demand Cost:	\$	0.0092	\$	0.0092
Base Average Balancing Cost:	\$	-	\$	-
Base Average Surcharge Cost:	\$	-	\$	-
Totals:	\$	0.5003	\$	0.3955
Transportation Administrative Charge:	\$	2.00		

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Firm Comm. Ind. 0 to 3,999 Fg-1 & Tf-1

Transportation Service				Sales Service			
	Old Annual Rate	New Annual Rate	Increase (Decrease)		Old Annual Rate	New Annual Rate	Increase (Decrease)
\$/Mo. Fixed or equiv.	\$ 70.87	\$ 70.87	\$ -	\$/Mo. Fixed or equiv.	\$ 10.04	\$ 10.04	\$ -
\$/Day Fixed or equiv.	\$ 2.33	\$ 2.33	\$ -	\$/Day Fixed or equiv.	\$ 0.33	\$ 0.33	\$ -
Demand Charge	N/A	N/A	N/A	Demand Charge	N/A	N/A	N/A
\$/Therm-Winter	\$ 0.2277	\$ 0.2704	\$ 0.0427	\$/Therm-Winter	\$ 0.7643	\$ 0.8070	\$ 0.0427
\$/Therm-Summer	\$ 0.2277	\$ 0.2704	\$ 0.0427	\$/Therm-Summer	\$ 0.6595	\$ 0.7022	\$ 0.0427

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
250		\$ 907.36	\$ 918.03	\$ 10.67	1.18%		\$ 308.29	\$ 318.96	\$ 10.67	3.46%
500		\$ 964.27	\$ 985.62	\$ 21.35	2.21%		\$ 496.13	\$ 517.48	\$ 21.35	4.30%
750		\$ 1,021.18	\$ 1,053.20	\$ 32.02	3.14%		\$ 683.98	\$ 715.99	\$ 32.01	4.68%
1,000		\$ 1,078.09	\$ 1,120.78	\$ 42.69	3.96%		\$ 871.82	\$ 914.51	\$ 42.69	4.90%
1,250		\$ 1,135.00	\$ 1,188.37	\$ 53.37	4.70%		\$ 1,059.66	\$ 1,113.02	\$ 53.36	5.04%
1,500		\$ 1,191.91	\$ 1,255.95	\$ 64.04	5.37%		\$ 1,247.50	\$ 1,311.54	\$ 64.04	5.13%
1,750		\$ 1,248.83	\$ 1,323.53	\$ 74.70	5.98%		\$ 1,435.34	\$ 1,510.05	\$ 74.71	5.21%
1,900		\$ 1,282.97	\$ 1,364.07	\$ 81.10	6.32%		\$ 1,548.03	\$ 1,629.14	\$ 81.11	5.24%
2,150		\$ 1,340.10	\$ 1,431.93	\$ 91.83	6.85%		\$ 1,736.62	\$ 1,828.45	\$ 91.83	5.29%
2,400		\$ 1,397.02	\$ 1,499.51	\$ 102.49	7.34%		\$ 1,924.47	\$ 2,026.96	\$ 102.49	5.33%
2,650		\$ 1,453.93	\$ 1,567.09	\$ 113.16	7.78%		\$ 2,112.31	\$ 2,225.48	\$ 113.17	5.36%
2,900		\$ 1,510.84	\$ 1,634.68	\$ 123.84	8.20%		\$ 2,300.15	\$ 2,423.99	\$ 123.84	5.38%
3,150		\$ 1,567.75	\$ 1,702.26	\$ 134.51	8.58%		\$ 2,487.99	\$ 2,622.51	\$ 134.52	5.41%
3,400		\$ 1,624.66	\$ 1,769.84	\$ 145.18	8.94%		\$ 2,675.84	\$ 2,821.02	\$ 145.18	5.43%
3,650		\$ 1,681.57	\$ 1,837.43	\$ 155.86	9.27%		\$ 2,863.68	\$ 3,019.54	\$ 155.86	5.44%
3,899		\$ 1,738.25	\$ 1,904.74	\$ 166.49	9.58%		\$ 3,050.77	\$ 3,217.26	\$ 166.49	5.46%
Winter Qty %		87.84%	87.84%			Winter Qty %	87.84%	87.84%		
Summer QTY %		12.16%	12.16%			Summer QTY %	12.16%	12.16%		

	Firm	Interruptible
Gas Cost Rates:		
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955

Transportation Administrative Charge: \$ 2.00

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Firm Comm. Ind. 4,000 to 39,999 Fg-2 & Tf-2

Usage in Therms	Transportation Service Without Telemetry Fee				Sales Service			
	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or equ	\$ 86.69	\$ 86.69	\$ -		\$/Mo. Fixed or equ	\$ 25.85	\$ 25.85	\$ -
\$/Day Fixed or equ	\$ 2.85	\$ 2.85	\$ -		\$/Day Fixed or equ	\$ 0.85	\$ 0.85	\$ -
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A	N/A
\$/Therm-Winter	\$ 0.1560	\$ 0.1749	\$ 0.0189		\$/Therm-Winter	\$ 0.6926	\$ 0.7115	\$ 0.0189
\$/Therm-Summer	\$ 0.1560	\$ 0.1749	\$ 0.0189		\$/Therm-Summer	\$ 0.5878	\$ 0.6067	\$ 0.0189

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
4,000		\$ 1,664.25	\$ 1,739.85	\$ 75.60	4.54%		\$ 3,011.06	\$ 3,086.66	\$ 75.60	2.51%
6,400		\$ 2,038.65	\$ 2,159.61	\$ 120.96	5.93%		\$ 4,631.55	\$ 4,752.51	\$ 120.96	2.61%
8,800		\$ 2,413.05	\$ 2,579.37	\$ 166.32	6.89%		\$ 6,252.04	\$ 6,418.36	\$ 166.32	2.66%
11,200		\$ 2,787.45	\$ 2,999.13	\$ 211.68	7.59%		\$ 7,872.53	\$ 8,084.21	\$ 211.68	2.69%
13,600		\$ 3,161.85	\$ 3,418.89	\$ 257.04	8.13%		\$ 9,493.01	\$ 9,750.05	\$ 257.04	2.71%
16,000		\$ 3,536.25	\$ 3,838.65	\$ 302.40	8.55%		\$ 11,113.50	\$ 11,415.90	\$ 302.40	2.72%
18,400		\$ 3,910.65	\$ 4,258.41	\$ 347.76	8.89%		\$ 12,733.99	\$ 13,081.75	\$ 347.76	2.73%
20,800		\$ 4,285.05	\$ 4,678.17	\$ 393.12	9.17%		\$ 14,354.48	\$ 14,747.60	\$ 393.12	2.74%
23,200		\$ 4,659.45	\$ 5,097.93	\$ 438.48	9.41%		\$ 15,974.96	\$ 16,413.44	\$ 438.48	2.74%
25,600		\$ 5,033.85	\$ 5,517.69	\$ 483.84	9.61%		\$ 17,595.45	\$ 18,079.29	\$ 483.84	2.75%
28,000		\$ 5,408.25	\$ 5,937.45	\$ 529.20	9.79%		\$ 19,215.94	\$ 19,745.14	\$ 529.20	2.75%
30,400		\$ 5,782.65	\$ 6,357.21	\$ 574.56	9.94%		\$ 20,836.43	\$ 21,410.99	\$ 574.56	2.76%
32,800		\$ 6,157.05	\$ 6,776.97	\$ 619.92	10.07%		\$ 22,456.91	\$ 23,076.83	\$ 619.92	2.76%
35,200		\$ 6,531.45	\$ 7,196.73	\$ 665.28	10.19%		\$ 24,077.40	\$ 24,742.68	\$ 665.28	2.76%
37,600		\$ 6,905.85	\$ 7,616.49	\$ 710.64	10.29%		\$ 25,697.89	\$ 26,408.53	\$ 710.64	2.77%
39,999		\$ 7,280.09	\$ 8,036.08	\$ 755.99	10.38%		\$ 27,317.70	\$ 28,073.68	\$ 755.98	2.77%
Winter Qty %		83.67%	83.67%			Winter Qty %	83.40%	83.40%		
Summer QTY %		16.33%	16.33%			Summer QTY %	16.60%	16.60%		

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955

Transportation Administrative Charge: \$ 2.00

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Firm Comm. Ind. 40,000 to 99,999 Fg-3 & Tf-3

Transportation Service						Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	\$ 243.33	\$ 243.33	\$ -		\$/Mo. Fixed or equiv.	\$ 182.50	\$ 182.50	\$ -		
\$/Day Fixed or equiv.	\$ 8.00	\$ 8.00	\$ -		\$/Day Fixed or equiv.	\$ 6.00	\$ 6.00	\$ -		
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A	N/A		
\$/Therm-Winter	\$ 0.1071	\$ 0.1205	\$ 0.0134		\$/Therm-Winter	\$ 0.6437	\$ 0.6571	\$ 0.0134		
\$/Therm-Summer	\$ 0.1071	\$ 0.1205	\$ 0.0134		\$/Therm-Summer	\$ 0.5389	\$ 0.5523	\$ 0.0134		

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
40,000		\$ 7,204.00	\$ 7,740.00	\$ 536.00	7.44%		\$ 27,142.36	\$ 27,678.36	\$ 536.00	1.97%
44,000		\$ 7,632.40	\$ 8,222.00	\$ 589.60	7.72%		\$ 29,637.59	\$ 30,227.19	\$ 589.60	1.99%
48,000		\$ 8,060.80	\$ 8,704.00	\$ 643.20	7.98%		\$ 32,132.83	\$ 32,776.03	\$ 643.20	2.00%
52,000		\$ 8,489.20	\$ 9,186.00	\$ 696.80	8.21%		\$ 34,628.07	\$ 35,324.87	\$ 696.80	2.01%
56,000		\$ 8,917.60	\$ 9,668.00	\$ 750.40	8.41%		\$ 37,123.30	\$ 37,873.70	\$ 750.40	2.02%
60,000		\$ 9,346.00	\$ 10,150.00	\$ 804.00	8.60%		\$ 39,618.54	\$ 40,422.54	\$ 804.00	2.03%
64,000		\$ 9,774.40	\$ 10,632.00	\$ 857.60	8.77%		\$ 42,113.77	\$ 42,971.37	\$ 857.60	2.04%
68,000		\$ 10,202.80	\$ 11,114.00	\$ 911.20	8.93%		\$ 44,609.01	\$ 45,520.21	\$ 911.20	2.04%
72,000		\$ 10,631.20	\$ 11,596.00	\$ 964.80	9.08%		\$ 47,104.25	\$ 48,069.05	\$ 964.80	2.05%
76,000		\$ 11,059.60	\$ 12,078.00	\$ 1,018.40	9.21%		\$ 49,599.48	\$ 50,617.88	\$ 1,018.40	2.05%
80,000		\$ 11,488.00	\$ 12,560.00	\$ 1,072.00	9.33%		\$ 52,094.72	\$ 53,166.72	\$ 1,072.00	2.06%
84,000		\$ 11,916.40	\$ 13,042.00	\$ 1,125.60	9.45%		\$ 54,589.95	\$ 55,715.55	\$ 1,125.60	2.06%
88,000		\$ 12,344.80	\$ 13,524.00	\$ 1,179.20	9.55%		\$ 57,085.19	\$ 58,264.39	\$ 1,179.20	2.07%
92,000		\$ 12,773.20	\$ 14,006.00	\$ 1,232.80	9.65%		\$ 59,580.42	\$ 60,813.22	\$ 1,232.80	2.07%
96,000		\$ 13,201.60	\$ 14,488.00	\$ 1,286.40	9.74%		\$ 62,075.66	\$ 63,362.06	\$ 1,286.40	2.07%
99,999		\$ 13,629.89	\$ 14,969.88	\$ 1,339.99	9.83%		\$ 64,570.27	\$ 65,910.26	\$ 1,339.99	2.08%

Winter Qty %	80.57%	80.57%		Winter Qty %	81.02%	81.02%
Summer QTY %	19.43%	19.43%		Summer QTY %	18.98%	18.98%

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955

Transportation Administrative Charge:

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Firm Comm. Ind. 100,000 to 499,999 Fg-4 & Tf-4

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or eq	\$ 395.42	\$ 395.42	\$ -		\$/Mo. Fixed or eq	\$ 334.58	\$ 334.58	\$ -	
\$/Day Fixed or eq	\$ 13.00	\$ 13.00	\$ -		\$/Day Fixed or eq	\$ 11.00	\$ 11.00	\$ -	
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A	N/A	
\$/Therm-Winter	\$ 0.0918	\$ 0.1032	\$ 0.0114		\$/Therm-Winter	\$ 0.6284	\$ 0.6398	\$ 0.0114	
\$/Therm-Summer	\$ 0.0918	\$ 0.1032	\$ 0.0114		\$/Therm-Summer	\$ 0.5236	\$ 0.5350	\$ 0.0114	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
100,000		\$ 13,925.00	\$ 15,065.00	\$ 1,140.00	8.19%		\$ 63,979.29	\$ 65,119.29	\$ 1,140.00	1.78%
126,667		\$ 16,373.00	\$ 17,817.00	\$ 1,444.00	8.82%		\$ 79,969.76	\$ 81,413.76	\$ 1,444.00	1.81%
153,333		\$ 18,821.00	\$ 20,569.00	\$ 1,748.00	9.29%		\$ 95,960.24	\$ 97,708.24	\$ 1,748.00	1.82%
180,000		\$ 21,269.00	\$ 23,321.00	\$ 2,052.00	9.65%		\$ 111,950.72	\$ 114,002.72	\$ 2,052.00	1.83%
206,667		\$ 23,717.00	\$ 26,073.00	\$ 2,356.00	9.93%		\$ 127,941.20	\$ 130,297.20	\$ 2,356.00	1.84%
233,333		\$ 26,165.00	\$ 28,825.00	\$ 2,660.00	10.17%		\$ 143,931.67	\$ 146,591.67	\$ 2,660.00	1.85%
260,000		\$ 28,613.00	\$ 31,577.00	\$ 2,964.00	10.36%		\$ 159,922.15	\$ 162,886.15	\$ 2,964.00	1.85%
286,667		\$ 31,061.00	\$ 34,329.00	\$ 3,268.00	10.52%		\$ 175,912.63	\$ 179,180.63	\$ 3,268.00	1.86%
313,333		\$ 33,509.00	\$ 37,081.00	\$ 3,572.00	10.66%		\$ 191,903.10	\$ 195,475.10	\$ 3,572.00	1.86%
340,000		\$ 35,957.00	\$ 39,833.00	\$ 3,876.00	10.78%		\$ 207,893.58	\$ 211,769.58	\$ 3,876.00	1.86%
366,667		\$ 38,405.00	\$ 42,585.00	\$ 4,180.00	10.88%		\$ 223,884.06	\$ 228,064.06	\$ 4,180.00	1.87%
393,333		\$ 40,853.00	\$ 45,337.00	\$ 4,484.00	10.98%		\$ 239,874.53	\$ 244,358.53	\$ 4,484.00	1.87%
420,000		\$ 43,301.00	\$ 48,089.00	\$ 4,788.00	11.06%		\$ 255,865.01	\$ 260,653.01	\$ 4,788.00	1.87%
446,667		\$ 45,749.00	\$ 50,841.00	\$ 5,092.00	11.13%		\$ 271,855.49	\$ 276,947.49	\$ 5,092.00	1.87%
473,333		\$ 48,197.00	\$ 53,593.00	\$ 5,396.00	11.20%		\$ 287,845.96	\$ 293,241.96	\$ 5,396.00	1.87%
499,999		\$ 50,644.91	\$ 56,344.90	\$ 5,699.99	11.25%		\$ 303,835.84	\$ 309,535.83	\$ 5,699.99	1.88%
Winter Qty %		73.75%	73.75%			Winter Qty %	72.56%	72.56%		
Summer QTY %		26.25%	26.25%			Summer QTY %	27.44%	27.44%		

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955
Transportation Administrative Charge:	\$ 2.00	

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Firm Comm. Ind. 500,000 to 999,999 Fg-5 & Tf-5

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or eqt	\$ 1,125.42	\$ 1,125.42	\$ -		\$/Mo. Fixed or eqt	\$ 1,064.58	\$ 1,064.58	\$ -	
\$/Day Fixed or eqt	\$ 37.00	\$ 37.00	\$ -		\$/Day Fixed or eqt	\$ 35.00	\$ 35.00	\$ -	
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A	N/A	
\$/Therm-Winter	\$ 0.0848	\$ 0.0951	\$ 0.0103		\$/Therm-Winter	\$ 0.6214	\$ 0.6317	\$ 0.0103	
\$/Therm-Summer	\$ 0.0848	\$ 0.0951	\$ 0.0103		\$/Therm-Summer	\$ 0.5166	\$ 0.5269	\$ 0.0103	

Usage in Therms	# of Customers & Class Average Usage	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Usage	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
500,000		\$ 55,905.00	\$ 61,055.00	\$ 5,150.00	9.21%		\$ 299,355.28	\$ 304,505.28	\$ 5,150.00	1.72%
533,333		\$ 58,731.66	\$ 64,224.99	\$ 5,493.33	9.35%		\$ 318,460.59	\$ 323,953.93	\$ 5,493.34	1.72%
566,667		\$ 61,558.32	\$ 67,394.99	\$ 5,836.67	9.48%		\$ 337,565.91	\$ 343,402.57	\$ 5,836.66	1.73%
600,000		\$ 64,384.98	\$ 70,564.98	\$ 6,180.00	9.60%		\$ 356,671.22	\$ 362,851.22	\$ 6,180.00	1.73%
633,333		\$ 67,211.64	\$ 73,734.97	\$ 6,523.33	9.71%		\$ 375,776.54	\$ 382,299.87	\$ 6,523.33	1.74%
666,666		\$ 70,038.31	\$ 76,904.97	\$ 6,866.66	9.80%		\$ 394,881.85	\$ 401,748.51	\$ 6,866.66	1.74%
700,000		\$ 72,864.97	\$ 80,074.96	\$ 7,209.99	9.90%		\$ 413,987.16	\$ 421,197.16	\$ 7,210.00	1.74%
733,333		\$ 75,691.63	\$ 83,244.96	\$ 7,553.33	9.98%		\$ 433,092.48	\$ 440,645.81	\$ 7,553.33	1.74%
766,666		\$ 78,518.29	\$ 86,414.95	\$ 7,896.66	10.06%		\$ 452,197.79	\$ 460,094.45	\$ 7,896.66	1.75%
799,999		\$ 81,344.95	\$ 89,584.94	\$ 8,239.99	10.13%		\$ 471,303.10	\$ 479,543.10	\$ 8,240.00	1.75%
833,333		\$ 84,171.61	\$ 92,754.94	\$ 8,583.33	10.20%		\$ 490,408.42	\$ 498,991.74	\$ 8,583.32	1.75%
866,666		\$ 86,998.27	\$ 95,924.93	\$ 8,926.66	10.26%		\$ 509,513.73	\$ 518,440.39	\$ 8,926.66	1.75%
899,999		\$ 89,824.93	\$ 99,094.92	\$ 9,269.99	10.32%		\$ 528,619.05	\$ 537,889.04	\$ 9,269.99	1.75%
933,332		\$ 92,651.59	\$ 102,264.92	\$ 9,613.33	10.38%		\$ 547,724.36	\$ 557,337.68	\$ 9,613.32	1.76%
966,666		\$ 95,478.25	\$ 105,434.91	\$ 9,956.66	10.43%		\$ 566,829.67	\$ 576,786.33	\$ 9,956.66	1.76%
999,999		\$ 98,304.92	\$ 108,604.90	\$ 10,299.98	10.48%		\$ 585,934.99	\$ 596,234.98	\$ 10,299.99	1.76%
Winter Qty %		56.61%	56.61%			Winter Qty %	53.97%	53.97%		
Summer QTY %		43.39%	43.39%			Summer QTY %	46.03%	46.03%		

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955
Transportation Administrative Charge:	\$ 2.00	

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Firm Comm. Ind. 1,000,000 to 7,999,999 Fg-6 & Tf-6

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or equiv.	\$ 3,558.75	\$ 3,558.75	\$ -		\$/Mo. Fixed or equiv.	\$ 3,497.92	\$ 3,497.92	\$ -	
\$/Day Fixed or equiv.	\$ 117.00	\$ 117.00	\$ -		\$/Day Fixed or equiv.	\$ 115.00	\$ 115.00	\$ -	
Demand Charge	\$ 0.0036	\$ 0.0036	\$ -		Demand Charge	\$ 0.0036	\$ 0.0036	\$ -	
\$/Therm-Winter	\$ 0.0475	\$ 0.0547	\$ 0.0072		\$/Therm-Winter	\$ 0.5841	\$ 0.5913	\$ 0.0072	
\$/Therm-Summer	\$ 0.0475	\$ 0.0547	\$ 0.0072		\$/Therm-Summer	\$ 0.4793	\$ 0.4865	\$ 0.0072	

Usage in Therms	Class Maximum Demand	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	Class Maximum Demand	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
1,000,000	11,645	\$ 105,506.44	\$ 112,706.44	\$ 7,200.00	6.82%	11,645	\$ 569,948.23	\$ 576,862.39	\$ 6,914.16	1.21%
1,466,667	11,645	\$ 127,673.10	\$ 138,233.10	\$ 10,560.00	8.27%	11,645	\$ 809,195.03	\$ 819,335.80	\$ 10,140.77	1.25%
1,933,333	11,645	\$ 149,839.77	\$ 163,759.77	\$ 13,920.00	9.29%	11,645	\$ 1,048,441.83	\$ 1,061,809.21	\$ 13,367.38	1.27%
2,400,000	11,645	\$ 172,006.43	\$ 189,286.43	\$ 17,280.00	10.05%	11,645	\$ 1,287,688.63	\$ 1,304,282.62	\$ 16,593.99	1.29%
2,866,666	11,645	\$ 194,173.09	\$ 214,813.09	\$ 20,640.00	10.63%	11,645	\$ 1,526,935.44	\$ 1,546,756.03	\$ 19,820.59	1.30%
3,333,333	11,645	\$ 216,339.76	\$ 240,339.76	\$ 24,000.00	11.09%	11,645	\$ 1,766,182.24	\$ 1,789,229.43	\$ 23,047.19	1.30%
3,800,000	11,645	\$ 238,506.42	\$ 265,866.42	\$ 27,360.00	11.47%	11,645	\$ 2,005,429.04	\$ 2,031,702.84	\$ 26,273.80	1.31%
4,266,666	11,645	\$ 260,673.08	\$ 291,393.08	\$ 30,720.00	11.78%	11,645	\$ 2,244,675.84	\$ 2,274,176.25	\$ 29,500.41	1.31%
4,733,333	11,645	\$ 282,839.75	\$ 316,919.74	\$ 34,079.99	12.05%	11,645	\$ 2,483,922.64	\$ 2,516,649.66	\$ 32,727.02	1.32%
5,199,999	11,645	\$ 305,006.41	\$ 342,446.41	\$ 37,440.00	12.28%	11,645	\$ 2,723,169.44	\$ 2,759,123.07	\$ 35,953.63	1.32%
5,666,666	11,645	\$ 327,173.08	\$ 367,973.07	\$ 40,799.99	12.47%	11,645	\$ 2,962,416.24	\$ 3,001,596.48	\$ 39,180.24	1.32%
6,000,000	11,645	\$ 343,006.44	\$ 386,206.44	\$ 43,200.00	12.59%	11,645	\$ 3,133,307.18	\$ 3,174,792.14	\$ 41,484.96	1.32%
6,466,667	11,645	\$ 365,173.10	\$ 411,733.10	\$ 46,560.00	12.75%	11,645	\$ 3,372,553.98	\$ 3,417,265.55	\$ 44,711.57	1.33%
6,933,333	11,645	\$ 387,339.77	\$ 437,259.77	\$ 49,920.00	12.89%	11,645	\$ 3,611,800.78	\$ 3,659,738.96	\$ 47,938.18	1.33%
7,400,000	11,645	\$ 409,506.43	\$ 462,786.43	\$ 53,280.00	13.01%	11,645	\$ 3,851,047.58	\$ 3,902,212.37	\$ 51,164.79	1.33%
7,866,666	11,645	\$ 431,673.09	\$ 488,313.09	\$ 56,640.00	13.12%	11,645	\$ 4,090,294.39	\$ 4,144,685.78	\$ 54,391.39	1.33%
Winter Qty %		57.23%	57.23%			Winter Qty %		50.00%	50.00%	
Summer QTY %		42.77%	42.77%			Summer QTY %		46.03%	46.03%	

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955
Transportation Administrative Charge:	\$ 2.00	

**Wisconsin Electric Power Company
Gas Utility**
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 8,000,000 to 14,999,999 Fg-7 & Tf-7

Transportation Service

Sales Service

Usage in Therms		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or equiv.	\$	13,748.33	13,748.33	-		\$/Mo. Fixed or equiv.	13,687.50	13,687.50	-	
\$/Day Fixed or equiv.	\$	452.00	452.00	-		\$/Day Fixed or equiv.	450.00	450.00	-	
Demand Charge	\$	0.0030	0.0030	-		Demand Charge	0.0030	0.0030	-	
\$/Therm-Winter	\$	0.0331	0.0383	0.0052		\$/Therm-Winter	0.5697	0.5749	0.0052	
\$/Therm-Summer	\$	0.0331	0.0383	0.0052		\$/Therm-Summer	0.4649	0.4701	0.0052	

Usage in Therms	# of Customers & Class Average Use		Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	Class Maximum Demand	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
8,000,000	37,193	\$	470,506.77	512,106.77	41,600.00	8.84%	37,193	\$ 4,373,726.85	\$ 4,415,326.85	\$ 41,600.00	0.95%
8,466,667	37,193	\$	485,953.44	529,980.10	44,026.66	9.06%	37,193	\$ 4,616,903.91	\$ 4,660,930.57	\$ 44,026.66	0.95%
8,933,333	37,193	\$	501,400.10	547,853.43	46,453.33	9.26%	37,193	\$ 4,860,080.96	\$ 4,906,534.29	\$ 46,453.33	0.96%
9,400,000	37,193	\$	516,846.77	565,726.77	48,880.00	9.46%	37,193	\$ 5,103,258.01	\$ 5,152,138.01	\$ 48,880.00	0.96%
9,866,666	37,193	\$	532,293.43	583,600.10	51,306.67	9.64%	37,193	\$ 5,346,435.07	\$ 5,397,741.73	\$ 51,306.66	0.96%
10,333,333	37,193	\$	547,740.10	601,473.43	53,733.33	9.81%	37,193	\$ 5,589,612.12	\$ 5,643,345.45	\$ 53,733.33	0.96%
10,800,000	37,193	\$	563,186.76	619,346.76	56,160.00	9.97%	37,193	\$ 5,832,789.17	\$ 5,888,949.17	\$ 56,160.00	0.96%
11,266,666	37,193	\$	578,633.42	637,220.09	58,586.67	10.13%	37,193	\$ 6,075,966.23	\$ 6,134,552.89	\$ 58,586.66	0.96%
11,733,333	37,193	\$	594,080.09	655,093.42	61,013.33	10.27%	37,193	\$ 6,319,143.28	\$ 6,380,156.61	\$ 61,013.33	0.97%
12,199,999	37,193	\$	609,526.75	672,966.75	63,440.00	10.41%	37,193	\$ 6,562,320.33	\$ 6,625,760.33	\$ 63,440.00	0.97%
12,666,666	37,193	\$	624,973.42	690,840.08	65,866.66	10.54%	37,193	\$ 6,805,497.39	\$ 6,871,364.05	\$ 65,866.66	0.97%
13,133,333	37,193	\$	640,420.08	708,713.41	68,293.33	10.66%	37,193	\$ 7,048,674.44	\$ 7,116,967.77	\$ 68,293.33	0.97%
13,599,999	37,193	\$	655,866.75	726,586.74	70,719.99	10.78%	37,193	\$ 7,291,851.49	\$ 7,362,571.49	\$ 70,720.00	0.97%
14,066,666	37,193	\$	671,313.41	744,460.07	73,146.66	10.90%	37,193	\$ 7,535,028.55	\$ 7,608,175.21	\$ 73,146.66	0.97%
14,533,332	37,193	\$	686,760.08	762,333.40	75,573.32	11.00%	37,193	\$ 7,778,205.60	\$ 7,853,778.93	\$ 75,573.33	0.97%
14,999,999	37,193	\$	702,206.74	780,206.73	77,999.99	11.11%	37,193	\$ 8,021,382.65	\$ 8,099,382.65	\$ 78,000.00	0.97%
Winter Qty %			53.62%	53.62%			Winter Qty %	53.62%	53.62%		
Summer QTY %			46.38%	46.38%			Summer QTY %	46.38%	46.38%		

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955
Transportation Administrative Charge:	\$ 2.00	

**Wisconsin Electric - Gas Operations
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024
Effective September 1, 2023**

Agricultural Use Crop Drying Step 1 0 to 2,999 Ag-1

Usage in Therms	Transportation Service				Sales Service			
	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or eq	NA	NA	NA		\$ 15.21	\$ 15.21	\$ -	
\$/Day Fixed or eq	NA	NA	NA		\$ 0.50	\$ 0.50	\$ -	
Demand Charge	NA	NA	NA		NA	NA	NA	
\$/Therm-Out of Se	NA	NA	NA		\$ 0.7015	\$ 0.7196	\$ 0.0181	
					\$ 0.6942	\$ 0.7123	\$ 0.0181	
					\$ 0.6812	\$ 0.6993	\$ 0.0181	
\$/Therm-In Seaso	NA	NA	NA		\$ 0.5967	\$ 0.6148	\$ 0.0181	
					\$ 0.5894	\$ 0.6075	\$ 0.0181	
					\$ 0.5764	\$ 0.5945	\$ 0.0181	

Usage in Therms	# of Customers & Class Average Us	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
235		NA	NA	NA	NA		\$ 323.96	\$ 328.21	\$ 4.25	1.31%
294		NA	NA	NA	NA		\$ 359.47	\$ 364.79	\$ 5.32	1.48%
470		NA	NA	NA	NA		\$ 465.41	\$ 473.92	\$ 8.51	1.83%
940		NA	NA	NA	NA		\$ 748.32	\$ 765.34	\$ 17.02	2.27%
1,175	57	NA	NA	NA	NA	57	\$ 889.78	\$ 911.05	\$ 21.27	2.39%
1,350		NA	NA	NA	NA		\$ 995.12	\$ 1,019.55	\$ 24.43	2.46%
1,515		NA	NA	NA	NA		\$ 1,094.44	\$ 1,121.86	\$ 27.42	2.51%
1,690		NA	NA	NA	NA		\$ 1,199.78	\$ 1,230.37	\$ 30.59	2.55%
1,830		NA	NA	NA	NA		\$ 1,284.05	\$ 1,317.17	\$ 33.12	2.58%
1,970		NA	NA	NA	NA		\$ 1,368.32	\$ 1,403.98	\$ 35.66	2.61%
2,110		NA	NA	NA	NA		\$ 1,452.59	\$ 1,490.78	\$ 38.19	2.63%
2,250		NA	NA	NA	NA		\$ 1,536.87	\$ 1,577.59	\$ 40.72	2.65%
2,390		NA	NA	NA	NA		\$ 1,621.14	\$ 1,664.40	\$ 43.26	2.67%
2,530		NA	NA	NA	NA		\$ 1,705.41	\$ 1,751.20	\$ 45.79	2.69%
2,670		NA	NA	NA	NA		\$ 1,789.68	\$ 1,838.01	\$ 48.33	2.70%
2,810		NA	NA	NA	NA		\$ 1,873.95	\$ 1,924.81	\$ 50.86	2.71%
2,950		NA	NA	NA	NA		\$ 1,958.22	\$ 2,011.62	\$ 53.40	2.73%
Out of Season Qty		NA	NA			Out of Season Qty %	5.00%	5.00%		
Drying Season Q		NA	NA			Drying Season QTY %	95.00%	95.00%		

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$ 0.1048	\$ -
Base Average Annual Demand Cost:	\$ 0.0092	\$ 0.0092
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5003	\$ 0.3955
Transportation Administrative Charge:	\$ 2.00	

**Wisconsin Electric - Gas Operations
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024
Effective September 1, 2023**

Agricultural Use Crop Drying Step 2 3,000 to 9,999 Ag-1

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or equiv.	NA	NA	NA		\$/Mo. Fixed or equiv.	\$ 15.21	\$ 15.21	\$ -	
\$/Day Fixed or equiv.	NA	NA	NA		\$/Day Fixed or equiv.	\$ 0.50	\$ 0.50	\$ -	
Demand Charge	NA	NA	NA		Demand Charge	NA	NA	NA	
\$/Therm-Out of Seaso	NA	NA	NA		\$/Therm-Out of Season Step 1	\$ 0.7015	\$ 0.7196	\$ 0.0181	
					\$/Therm-Out of Season Step 2	\$ 0.6942	\$ 0.7123	\$ 0.0181	
					\$/Therm-Out of Season Step 3	\$ 0.6812	\$ 0.6993	\$ 0.0181	
\$/Therm-In Season	NA	NA	NA		\$/Therm-In Season Step 1	\$ 0.5967	\$ 0.6148	\$ 0.0181	
					\$/Therm-In Season Step 2	\$ 0.5894	\$ 0.6075	\$ 0.0181	
					\$/Therm-In Season Step 3	\$ 0.5764	\$ 0.5945	\$ 0.0181	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
3,123		NA	NA	NA	NA		\$ 2,047.63	\$ 2,104.16	\$ 56.53	2.76%
4,400		NA	NA	NA	NA		\$ 2,810.29	\$ 2,889.93	\$ 79.64	2.83%
4,800		NA	NA	NA	NA		\$ 3,049.18	\$ 3,136.06	\$ 86.88	2.85%
5,200		NA	NA	NA	NA		\$ 3,288.07	\$ 3,382.18	\$ 94.11	2.86%
5,600		NA	NA	NA	NA		\$ 3,526.95	\$ 3,628.31	\$ 101.36	2.87%
6,000		NA	NA	NA	NA		\$ 3,765.84	\$ 3,874.44	\$ 108.60	2.88%
6,400		NA	NA	NA	NA		\$ 4,004.73	\$ 4,120.57	\$ 115.84	2.89%
6,800		NA	NA	NA	NA		\$ 4,243.62	\$ 4,366.70	\$ 123.08	2.90%
7,200		NA	NA	NA	NA		\$ 4,482.51	\$ 4,612.83	\$ 130.32	2.91%
7,600		NA	NA	NA	NA		\$ 4,721.40	\$ 4,858.96	\$ 137.56	2.91%
8,000		NA	NA	NA	NA		\$ 4,960.29	\$ 5,105.09	\$ 144.80	2.92%
8,400		NA	NA	NA	NA		\$ 5,199.18	\$ 5,351.22	\$ 152.04	2.92%
8,800		NA	NA	NA	NA		\$ 5,438.07	\$ 5,597.35	\$ 159.28	2.93%
9,000		NA	NA	NA	NA		\$ 5,557.52	\$ 5,720.42	\$ 162.90	2.93%
9,400		NA	NA	NA	NA		\$ 5,796.41	\$ 5,966.55	\$ 170.14	2.94%
9,800		NA	NA	NA	NA		\$ 6,035.30	\$ 6,212.68	\$ 177.38	2.94%
9,950		NA	NA	NA	NA		\$ 6,124.88	\$ 6,304.97	\$ 180.09	2.94%
Out of Season Qty %		NA	NA			Out of Season Qty %	0.50%	0.50%		
Drying Season QTY %		NA	NA			Drying Season QTY %	99.50%	99.50%		

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$	0.1048	\$ -
Base Average Annual Demand Cost:	\$	0.0092	\$ 0.0092
Base Average Balancing Cost:	\$	-	\$ -
Base Average Surcharge Cost:	\$	-	\$ -
Totals:	\$	0.5003	\$ 0.3955

Transportation Administrative Charge: \$ 2.00

**Wisconsin Electric - Gas Operations
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024
Effective September 1, 2023**

Agricultural Use Crop Drying Step 3 Over 9,999 Ag-1

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or eq	NA	NA	NA		\$/Mo. Fixed or equiv.	\$ 15.21	\$ 15.21	\$ -	
\$/Day Fixed or ec	NA	NA	NA		\$/Day Fixed or equiv.	\$ 0.50	\$ 0.50	\$ -	
Demand Charge	NA	NA	NA		Demand Charge	NA	NA	NA	
\$/Therm-Out of Se	NA	NA	NA		\$/Therm-Out of Season Step 1	\$ 0.7015	\$ 0.7196	\$ 0.0181	
					\$/Therm-Out of Season Step 2	\$ 0.6942	\$ 0.7123	\$ 0.0181	
					\$/Therm-Out of Season Step 3	\$ 0.6812	\$ 0.6993	\$ 0.0181	
\$/Therm-In Seaso	NA	NA	NA		\$/Therm-In Season Step 1	\$ 0.5967	\$ 0.6148	\$ 0.0181	
					\$/Therm-In Season Step 2	\$ 0.5894	\$ 0.6075	\$ 0.0181	
					\$/Therm-In Season Step 3	\$ 0.5764	\$ 0.5945	\$ 0.0181	

Usage in Therms	# of Customers & Class Average Us	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
10,000		NA	NA	NA	NA		\$ 6,154.74	\$ 6,335.74	\$ 181.00	2.94%
12,492		NA	NA	NA	NA		\$ 7,643.02	\$ 7,865.96	\$ 222.94	2.92%
22,351		NA	NA	NA	NA	94	\$ 13,531.06	\$ 13,860.83	\$ 329.77	2.44%
32,500		NA	NA	NA	NA		\$ 19,592.28	\$ 20,032.04	\$ 439.76	2.24%
40,000		NA	NA	NA	NA		\$ 24,071.46	\$ 24,592.49	\$ 521.03	2.16%
37,851		NA	NA	NA	NA		\$ 22,788.03	\$ 23,285.77	\$ 497.74	2.18%
45,351		NA	NA	NA	NA		\$ 27,267.21	\$ 27,779.56	\$ 512.35	1.88%
52,851		NA	NA	NA	NA		\$ 31,746.39	\$ 32,243.00	\$ 496.61	1.56%
60,351		NA	NA	NA	NA		\$ 36,225.57	\$ 36,706.44	\$ 480.87	1.33%
67,851		NA	NA	NA	NA		\$ 40,704.75	\$ 41,169.88	\$ 465.13	1.14%
75,351		NA	NA	NA	NA		\$ 45,183.93	\$ 45,633.32	\$ 449.39	0.99%
89,405		NA	NA	NA	NA	13	\$ 53,577.32	\$ 53,997.21	\$ 419.89	0.78%
96,905		NA	NA	NA	NA		\$ 58,056.50	\$ 58,460.66	\$ 404.16	0.70%
104,405		NA	NA	NA	NA		\$ 62,535.68	\$ 62,924.10	\$ 388.42	0.62%
111,905		NA	NA	NA	NA		\$ 67,014.86	\$ 67,387.54	\$ 372.68	0.56%
119,405		NA	NA	NA	NA		\$ 71,494.04	\$ 71,850.98	\$ 356.94	0.50%
151,400		NA	NA	NA	NA	1	\$ 90,602.23	\$ 90,892.02	\$ 289.79	0.32%
Out of Season Qty		NA	NA			Out of Season Qty %	0.50%	0.50%		
Drying Season Q		NA	NA			Drying Season QTY %	99.50%	99.50%		

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$	0.1048	\$ -
Base Average Annual Demand Cost:	\$	0.0092	\$ 0.0092
Base Average Balancing Cost:	\$	-	\$ -
Base Average Surcharge Cost:	\$	-	\$ -
Totals:	\$	0.5003	\$ 0.3955
Transportation Administrative Charge:	\$	2.00	

Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Docket 5-UR-110
Appendix C
Schedule 4.4
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Interrupt. Comm. Ind. 100000 to 499999 Ig-4

Transportation Service						Sales Service			
<u>Usage</u> in Therms		<u>Old Annual</u> Rate	<u>New Annual</u> Rate	<u>Increase</u> (Decrease)	<u>Percent of</u> Change		<u>Old Annual</u> Rate	<u>New Annual</u> Rate	<u>Increase</u> (Decrease)
	\$/Mo. Fixed or equiv.	N/A	N/A	N/A		\$/Mo. Fixed or equiv.	\$ 334.58	\$ 334.58	\$ -
	\$/Day Fixed or equiv.	N/A	N/A	N/A		\$/Day Fixed or equiv.	\$ 11.00	\$ 11.00	\$ -
	\$/Therm-Winter	N/A	N/A	N/A		\$/Therm-Winter	\$ 0.5154	\$ 0.5268	\$ 0.0114
	\$/Therm-Summer	N/A	N/A	N/A		\$/Therm-Summer	\$ 0.5154	\$ 0.5268	\$ 0.0114

<u>Usage</u> in Therms	<u># of Customers &</u> <u>Class Average Use</u>	<u>Old Annual</u> Bill	<u>New Annual</u> Bill	<u>Increase</u> (Decrease)	<u>Percent of</u> Change	<u># of Customers &</u> <u>Class Average Use</u>	<u>Old Annual</u> Bill	<u>New Annual</u> Bill	<u>Increase</u> (Decrease)
100,000		N/A	N/A	N/A	N/A		\$ 55,555.00	\$ 56,695.00	\$ 1,140.00
123,529		N/A	N/A	N/A	N/A		\$ 67,682.03	\$ 69,090.26	\$ 1,408.23
147,059		N/A	N/A	N/A	N/A		\$ 79,809.06	\$ 81,485.53	\$ 1,676.47
170,588		N/A	N/A	N/A	N/A		\$ 91,936.09	\$ 93,880.79	\$ 1,944.70
194,117		N/A	N/A	N/A	N/A		\$ 104,063.11	\$ 106,276.05	\$ 2,212.94
217,647		N/A	N/A	N/A	N/A		\$ 116,190.14	\$ 118,671.32	\$ 2,481.18
241,176		N/A	N/A	N/A	N/A		\$ 128,317.17	\$ 131,066.58	\$ 2,749.41
264,705		N/A	N/A	N/A	N/A		\$ 140,444.20	\$ 143,461.84	\$ 3,017.64
288,235		N/A	N/A	N/A	N/A		\$ 152,571.23	\$ 155,857.11	\$ 3,285.88
311,764		N/A	N/A	N/A	N/A		\$ 164,698.26	\$ 168,252.37	\$ 3,554.11
335,294		N/A	N/A	N/A	N/A		\$ 176,825.29	\$ 180,647.63	\$ 3,822.34
358,823		N/A	N/A	N/A	N/A		\$ 188,952.31	\$ 193,042.89	\$ 4,090.58
382,352		N/A	N/A	N/A	N/A		\$ 201,079.34	\$ 205,438.16	\$ 4,358.82
405,882		N/A	N/A	N/A	N/A		\$ 213,206.37	\$ 217,833.42	\$ 4,627.05
429,411		N/A	N/A	N/A	N/A		\$ 225,333.40	\$ 230,228.68	\$ 4,895.28
452,940		N/A	N/A	N/A	N/A		\$ 237,460.43	\$ 242,623.95	\$ 5,163.52
476,470		N/A	N/A	N/A	N/A		\$ 249,587.46	\$ 255,019.21	\$ 5,431.75
	Winter Qty %	N/A	N/A			Winter Qty %	72.91%	72.91%	
	Summer QTY %	N/A	N/A			Summer QTY %	27.09%	27.09%	

Gas Cost Rates: Base Average Commodity Cost: \$ Base Average Peak Demand Cost: \$ Base Average Annual Demand Cost: \$	Firm 0.3863 - 0.0092	Interruptible \$ 0.3863 \$ - \$ 0.0092
---	--------------------------------------	--

Base Average Balancing Cost:	\$	-	\$	-
Base Average Surcharge Cost:	\$	-	\$	-
Totals:	\$	0.3955	\$	0.3955
Transportation Administrative Charge:	\$	2.00		

Percent of
Change

Percent of
Change

- 2.05%
- 2.08%
- 2.10%
- 2.12%
- 2.13%
- 2.14%
- 2.14%
- 2.15%
- 2.15%
- 2.16%
- 2.16%
- 2.16%
- 2.17%
- 2.17%
- 2.17%
- 2.17%
- 2.18%

**Wisconsin Electric Power Company
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024**

Interrupt Comm. Ind. 500000 to 999999 Ig-5

Transportation Service					Sales Service				
Usage in Therms		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		Old Annual Rate	New Annual Rate	Increase (Decrease)
	\$/Mo. Fixed or equiv.	N/A	N/A	N/A		\$/Mo. Fixed or equiv.	\$ 1,064.58	\$ 1,064.58	\$ -
	\$/Day Fixed or equiv.	N/A	N/A	N/A		\$/Day Fixed or equiv.	\$ 35.00	\$ 35.00	\$ -
	\$/Therm-Winter	N/A	N/A	N/A		\$/Therm-Winter	\$ 0.5084	\$ 0.5187	\$ 0.0103
	\$/Therm-Summer	N/A	N/A	N/A		\$/Therm-Summer	\$ 0.5084	\$ 0.5187	\$ 0.0103

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)
500,000		N/A	N/A	N/A	N/A		\$ 266,975.00	\$ 272,125.00	\$ 5,150.00
529,412		N/A	N/A	N/A	N/A		\$ 281,927.91	\$ 287,380.85	\$ 5,452.94
558,823		N/A	N/A	N/A	N/A		\$ 296,880.82	\$ 302,636.70	\$ 5,755.88
588,235		N/A	N/A	N/A	N/A		\$ 311,833.73	\$ 317,892.56	\$ 6,058.83
617,647		N/A	N/A	N/A	N/A		\$ 326,786.65	\$ 333,148.41	\$ 6,361.76
647,059		N/A	N/A	N/A	N/A		\$ 341,739.56	\$ 348,404.26	\$ 6,664.70
676,470		N/A	N/A	N/A	N/A		\$ 356,692.47	\$ 363,660.11	\$ 6,967.64
705,882		N/A	N/A	N/A	N/A		\$ 371,645.38	\$ 378,915.96	\$ 7,270.58
735,294		N/A	N/A	N/A	N/A		\$ 386,598.29	\$ 394,171.81	\$ 7,573.52
764,705		N/A	N/A	N/A	N/A		\$ 401,551.20	\$ 409,427.67	\$ 7,876.47
794,117		N/A	N/A	N/A	N/A		\$ 416,504.11	\$ 424,683.52	\$ 8,179.41
823,529		N/A	N/A	N/A	N/A		\$ 431,457.02	\$ 439,939.37	\$ 8,482.35
852,940		N/A	N/A	N/A	N/A		\$ 446,409.94	\$ 455,195.22	\$ 8,785.28
882,352		N/A	N/A	N/A	N/A		\$ 461,362.85	\$ 470,451.07	\$ 9,088.22
911,764		N/A	N/A	N/A	N/A		\$ 476,315.76	\$ 485,706.93	\$ 9,391.17
941,176		N/A	N/A	N/A	N/A		\$ 491,268.67	\$ 500,962.78	\$ 9,694.11
970,587		N/A	N/A	N/A	N/A		\$ 506,221.58	\$ 516,218.63	\$ 9,997.05
	Winter Qty %	N/A	N/A			Winter Qty %	72.91%	72.91%	
	Summer QTY %	N/A	N/A			Summer QTY %	27.09%	27.09%	

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3863	\$ 0.3863
Base Average Peak Demand Cost:	\$	-	\$ -
Base Average Annual Demand Cost:	\$	0.0092	\$ 0.0092

Base Average Balancing Cost:	\$	-	\$	-
Base Average Surcharge Cost:	\$	-	\$	-
Totals:	\$	0.3955	\$	0.3955
Transportation Administrative Charge:	\$	2.00		

Percent of
Change

Percent of
Change
1.93%
1.93%
1.94%
1.94%
1.95%
1.95%
1.95%
1.96%
1.96%
1.96%
1.96%
1.96%
1.97%
1.97%
1.97%
1.97%
1.97%
1.97%

Wisconsin Gas LLC
Change of Total Revenue, Dollar Amounts, between Current and Final Revenue
for the test year ended December 31, 2024

Sales Customers - All				Average Customer Counts	Total Therms	Current Rates 2024 Total Revenues	Final 2024 Total Revenues	Final Total Revenue \$ Change	Final Revenue % Change
Residential Rg-1				598,142	489,740,875	\$ 485,843,103	\$ 500,486,355	\$ 14,643,252	3.01%
Firm Comm. Ind.	0 to 3,999	Fg-1		41,722	59,063,411	\$ 54,717,930	\$ 56,023,232	\$ 1,305,302	2.39%
Firm Comm. Ind.	4,000 to 39,999	Fg-2		14,815	160,613,649	\$ 120,211,016	\$ 122,106,254	\$ 1,895,238	1.58%
Firm Comm. Ind.	40,000 to 99,999	Fg-3		671	39,564,867	\$ 27,449,165	\$ 27,805,248	\$ 356,083	1.30%
Firm Comm. Ind.	100,000 to 499,999	Fg-4		164	26,042,234	\$ 16,363,528	\$ 16,551,030	\$ 187,502	1.15%
Firm Comm. Ind.	500,000 to 999,999	Fg-5		8	5,257,010	\$ 3,093,154	\$ 3,123,118	\$ 29,964	0.97%
Firm Comm. Ind.	1,000,000 to 7,999,999	Fg-6		7	6,572,379	\$ 3,650,522	\$ 3,684,698	\$ 34,176	0.94%
Firm Comm. Ind.	8,000,000 to 14,999,999	Fg-7		-	-	\$ -	\$ -	\$ -	0.00%
Firm Comm. Ind.	15,000,000 and Over	Fg-8		-	-	\$ -	\$ -	\$ -	0.00%
Ag. Seasonal Use Crop Drying Step 1	0 to 2,999	Ag-1		192	1,393,946	\$ 863,470	\$ 877,131	\$ 13,661	1.58%
Ag. Seasonal Use Crop Drying Step 2	3,000 to 9,999	Ag-		-	1,207,465	\$ 681,989	\$ 693,823	\$ 11,834	1.74%
Ag. Seasonal Use Crop Drying Step 3	Over 9,999	Ag-1		-	1,598,521	\$ 796,130	\$ 811,796	\$ 15,666	1.97%
Ag. Seasonal Use Crop Drying Step 3	Over 9,999	Ag-1		-	-	\$ -	\$ -	\$ -	0.00%
Ag. Seasonal Use Crop Drying Step 3	Over 9,999	Ag-1		-	-	\$ -	\$ -	\$ -	0.00%
Interrupt. Comm. Ind.	50000 to 99999	Ig-3		3	145,241	\$ 89,298	\$ 90,606	\$ 1,308	1.46%
Interrupt. Comm. Ind.	100000 to 499999	Ig-4		17	3,758,324	\$ 1,966,041	\$ 1,993,103	\$ 27,062	1.38%
Interrupt. Comm. Ind.	500000 to 999999	Ig-5		1	669,659	\$ 356,691	\$ 360,509	\$ 3,818	1.07%
Interrupt. Comm. Ind.	1,000,000 to 7,999,999	Ig-6		2	3,536,937	\$ 1,686,102	\$ 1,704,494	\$ 18,392	1.09%
Interrupt. Comm. Ind.	8,000,000 to 14,999,999	Ig-7		-	-	\$ -	\$ -	\$ -	0.00%
Interrupt. Comm. Ind.	15,000,000 and Over	Ig-8		-	-	\$ -	\$ -	\$ -	0.00%
Class 800				1	7,073	\$ 26,742	\$ 26,742	\$ -	0.00%
Total - Sales Customers - All				655,745	799,171,591	\$ 717,794,881	\$ 736,338,139	\$ 18,543,258	2.58%

Transportation Customers - All				Average Customer Counts	Total Therms	Current Rates 2024 Total Revenues	Final 2024 Total Revenues	Final Total Revenue \$ Change	Final Revenue % Change
Residential Tr-1				-	-	\$ -	\$ -	\$ -	0.00%
Firm Comm. Ind.	0 to 3,999	Tf-1		17	427,249	\$ 148,743	\$ 158,184	\$ 9,441	6.35%
Firm Comm. Ind.	4,000 to 39,999	Tf-2		481	11,374,480	\$ 2,868,365	\$ 3,002,582	\$ 134,217	4.68%
Firm Comm. Ind.	40,000 to 99,999	Tf-3		474	28,420,616	\$ 5,700,209	\$ 5,955,997	\$ 255,788	4.49%
Firm Comm. Ind.	100,000 to 499,999	Tf-4		419	85,692,714	\$ 12,151,555	\$ 12,768,543	\$ 616,988	5.08%
Firm Comm. Ind.	500,000 to 999,999	Tf-5		80	56,475,641	\$ 6,460,855	\$ 6,782,765	\$ 321,910	4.98%
Firm Comm. Ind.	1,000,000 to 7,999,999	Tf-6		87	187,880,309	\$ 13,805,350	\$ 14,782,327	\$ 976,977	7.08%
Firm Comm. Ind.	8,000,000 to 14,999,999	Tf-7		2	33,698,265	\$ 1,785,411	\$ 1,950,533	\$ 165,122	9.25%
Firm Comm. Ind.	15,000,000 and Over	Tf-8		5	147,115,460	\$ 5,075,932	\$ 5,502,567	\$ 426,635	8.41%
Transportation Class 801				1	969	\$ 1,107	\$ 1,125	\$ 18	1.63%
Transportation Class 802				-	-	\$ -	\$ -	\$ -	0.00%
Transportation Class 803				-	-	\$ -	\$ -	\$ -	0.00%
Transportation Class 804				-	-	\$ -	\$ -	\$ -	0.00%
Transportation Class 805				3	1,689,677	\$ 181,059	\$ 189,174	\$ 8,115	4.48%
Transportation Class 806				12	28,850,894	\$ 1,683,577	\$ 1,770,447	\$ 86,870	5.16%
Transportation Class 807				1	14,123,187	\$ 642,706	\$ 700,608	\$ 57,902	9.01%
Transportation Class 808				1	19,911,675	\$ 311,365	\$ 311,367	\$ 2	0.00%
PT-10 Power Generation				1	74,339,269	\$ 4,222,684	\$ 4,222,684	\$ -	0.00%
FITS 1				-	-	\$ -	\$ -	\$ -	0.00%
FITS 2				-	-	\$ -	\$ -	\$ -	0.00%
FITS 3				-	-	\$ -	\$ -	\$ -	0.00%
Total - Transportation Customers - All				1,584	1,128,382,407	\$ 56,186,666	\$ 59,246,651	\$ 3,059,985	5.45%

Wisconsin Gas LLC
Change of Total Revenue Dollar Amounts between Current and Final Revenue
for the test year ended December 31, 2024

	Average Customer Counts	Total Therms	Current Rates 2024 Total Revenues	Final 2024 Total Revenues	Final Total Revenue \$ Change	Proposed Revenue % Change
All Customers - All						
Residential	598,142	489,740,875	\$ 485,843,103	\$ 500,486,355	\$ 14,643,252	3.01%
Firm Comm. Ind. 0 to 3,999	41,739	59,490,660	\$ 54,866,673	\$ 56,181,416	\$ 1,314,743	2.40%
Firm Comm. Ind. 4,000 to 39,999	15,296	171,988,129	\$ 123,079,381	\$ 125,108,836	\$ 2,029,455	1.65%
Firm Comm. Ind. 40,000 to 99,999	1,144	67,985,483	\$ 33,149,374	\$ 33,761,245	\$ 611,871	1.85%
Firm Comm. Ind. 100,000 to 499,999	583	111,734,948	\$ 28,515,083	\$ 29,319,573	\$ 804,490	2.82%
Firm Comm. Ind. 500,000 to 999,999	88	61,732,651	\$ 9,554,009	\$ 9,905,883	\$ 351,874	3.68%
Firm Comm. Ind. 1,000,000 to 7,999,999	94	194,452,688	\$ 17,455,872	\$ 18,467,025	\$ 1,011,153	5.79%
Firm Comm. Ind. 8,000,000 to 14,999,999	2	33,698,265	\$ 1,785,411	\$ 1,950,533	\$ 165,122	9.25%
Firm Comm. Ind. 15,000,000 & Over	5	147,115,460	\$ 5,075,932	\$ 5,502,567	\$ 426,635	8.41%
Ag. Seasonal Use Crop Drying Step 1 0 to 2,999 Ag-1	192	1,393,946	\$ 863,470	\$ 877,131	\$ 13,661	1.58%
Ag. Seasonal Use Crop Drying Step 2 3,000 to 9,999 Ag-	-	1,207,465	\$ 681,989	\$ 693,823	\$ 11,834	1.74%
Ag. Seasonal Use Crop Drying Step 3 Over 9,999 Ag-1	-	1,598,521	\$ 796,130	\$ 811,796	\$ 15,666	1.97%
Ag. Seasonal Use Crop Drying Step 3 Over 9,999 Ag-1	-	-	\$ -	\$ -	\$ -	0.00%
Ag. Seasonal Use Crop Drying Step 3 Over 9,999 Ag-1	-	-	\$ -	\$ -	\$ -	0.00%
Interrupt. Comm. Ind. 50000 to 99999	3	145,241	\$ 89,298	\$ 90,606	\$ 1,308	1.46%
Interrupt. Comm. Ind. 100000 to 499999	17	3,758,324	\$ 1,966,041	\$ 1,993,103	\$ 27,062	1.38%
Interrupt Comm. Ind. 500000 to 999999	1	669,659	\$ 356,691	\$ 360,509	\$ 3,818	1.07%
Interrupt Comm. Ind. 1,000,000 to 7,999,999	2	3,536,937	\$ 1,686,102	\$ 1,704,494	\$ 18,392	1.09%
Interrupt Comm. Ind.8,000,000 to 14,999,999	-	-	\$ -	\$ -	\$ -	0.00%
Interrupt Comm. Ind.15,000,000 & Over	-	-	\$ -	\$ -	\$ -	0.00%
Class 800	1	7,073	\$ 26,742	\$ 26,742	\$ -	0.00%
Class 801	1	969	\$ 1,107	\$ 1,125	\$ 18	1.63%
Class 802	-	-	\$ -	\$ -	\$ -	0.00%
Class 803	-	-	\$ -	\$ -	\$ -	0.00%
Class 804	-	-	\$ -	\$ -	\$ -	0.00%
Class 805	3	1,689,677	\$ 181,059	\$ 189,174	\$ 8,115	4.48%
Class 806	12	28,850,894	\$ 1,683,577	\$ 1,770,447	\$ 86,870	5.16%
Class 807	1	14,123,187	\$ 642,706	\$ 700,608	\$ 57,902	9.01%
Class 808	1	19,911,675	\$ 311,365	\$ 311,367	\$ 2	0.00%
PT-10 Power Generation	1	74,339,269	\$ 4,222,684	\$ 4,222,684	\$ -	0.00%
Class 902	1	438,382,002	\$ 1,147,748	\$ 1,147,748	\$ -	0.00%
Total - All Customers - All	657,329	1,927,553,998	\$ 773,981,547	\$ 795,584,790	\$ 21,603,243	2.79%

Note: Gas Costs are priced at approved base rates under both current Gas Revenues and Final 2024 Gas Revenues.

Wisconsin Gas LLC
Final and Current Rates
for the test year ended December 31, 2024

Rates - Description	Residential Service											
	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 0.33	NA	NA	\$ 0.33	\$ 0.33	NA	NA	\$ 0.33	\$ -	NA	NA	\$ -
Transportation Administrative	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ -
Daily Demand Charge	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Distribution Margin per therm	\$ 0.3578	NA	NA	\$ 0.3578	\$ 0.3279	NA	NA	\$ 0.3279	\$ 0.0299	NA	NA	\$ 0.0299
Competitive Supply Margin	\$ 0.0242	NA	NA	\$ -	\$ 0.0242	NA	NA	\$ -	\$ -	NA	NA	\$ -
Daily Balancing Margin	\$ 0.0007	NA	NA	\$ 0.0007	\$ 0.0007	NA	NA	\$ 0.0007	\$ -	NA	NA	\$ -
Peak Day Margin	\$ 0.0021	NA	NA	\$ -	\$ 0.0021	NA	NA	\$ -	\$ -	NA	NA	\$ -
Other Margin												
Total All Margin Rates	\$ 0.3848	NA	NA	\$ 0.3585	\$ 0.3549	NA	NA	\$ 0.3286	\$ 0.0299	NA	NA	\$ 0.0299
Peak Demand	\$ 0.1248	NA	NA	\$ -	\$ 0.1248	NA	NA	\$ -	\$ -	NA	NA	\$ -
Annual Demand	\$ 0.0098	NA	NA	\$ -	\$ 0.0098	NA	NA	\$ -	\$ -	NA	NA	\$ -
Commodity	\$ 0.3742	NA	NA	\$ -	\$ 0.3742	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	NA	\$ -	\$ 0.5088	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Rate	\$ 0.8936	NA	NA	\$ 0.3585	\$ 0.8637	NA	NA	\$ 0.3286	\$ 0.0299	NA	NA	\$ 0.0299
Lost and Unaccounted For Gas	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Act 141 Surcharge Rate	\$ 0.0068	NA	NA	\$ 0.0068	\$ 0.0068	NA	NA	\$ 0.0068	\$ -	NA	NA	\$ -

NA = Not Available

NA = Not Available

NA = Not Available

Rates - Description	Commercial / Industrial Class 1 0 to 3,999 Therms Annually											
	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 0.33	NA	NA	\$ 0.33	\$ 0.33	NA	NA	\$ 0.33	\$ -	NA	NA	\$ -
Transportation Administrative	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ -
Daily Demand Charge	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Distribution Margin per therm	\$ 0.3357	NA	NA	\$ 0.3357	\$ 0.3136	NA	NA	\$ 0.3136	\$ 0.0221	NA	NA	\$ 0.0221
Competitive Supply Margin	\$ 0.0242	NA	NA	\$ -	\$ 0.0242	NA	NA	\$ -	\$ -	NA	NA	\$ -
Daily Balancing Margin	\$ 0.0007	NA	NA	\$ 0.0007	\$ 0.0007	NA	NA	\$ 0.0007	\$ -	NA	NA	\$ -
Peak Day Margin	\$ 0.0021	NA	NA	\$ -	\$ 0.0021	NA	NA	\$ -	\$ -	NA	NA	\$ -
Other Margin												
Total All Margin Rates	\$ 0.3627	NA	NA	\$ 0.3364	\$ 0.3406	NA	NA	\$ 0.3143	\$ 0.0221	NA	NA	\$ 0.0221
Peak Demand	\$ 0.1248	NA	NA	\$ -	\$ 0.1248	NA	NA	\$ -	\$ -	NA	NA	\$ -
Annual Demand	\$ 0.0098	NA	NA	\$ -	\$ 0.0098	NA	NA	\$ -	\$ -	NA	NA	\$ -
Commodity	\$ 0.3742	NA	NA	\$ -	\$ 0.3742	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	NA	\$ -	\$ 0.5088	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Rate	\$ 0.8715	NA	NA	\$ 0.3364	\$ 0.8494	NA	NA	\$ 0.3143	\$ 0.0221	NA	NA	\$ 0.0221
Lost and Unaccounted For Gas	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Act 141 Surcharge Rate	\$ 0.0102	NA	NA	\$ 0.0102	\$ 0.0102	NA	NA	\$ 0.0102	\$ -	NA	NA	\$ -

NA = Not Available

NA = Not Available

NA = Not Available

Reflects natural gas rate per therm at approved base natural gas cost rates.

Wisconsin Gas LLC
Final and Current Rates
for the test year ended December 31, 2024

Commercial / Industrial Class 2 4,000 to 39,999 Therms Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 0.85	NA	NA	\$ 0.85	\$ 0.85	NA	NA	\$ 0.85	\$ -	NA	NA	\$ -
Transportation Administrative	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ 2.00	\$ -	NA	NA	\$ -
Daily Demand Charge	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Distribution Margin per therm	\$ 0.2193	NA	NA	\$ 0.2193	\$ 0.2075	NA	NA	\$ 0.2075	\$ 0.0118	NA	NA	\$ 0.0118
Competitive Supply Margin	\$ 0.0242	NA	NA	\$ -	\$ 0.0242	NA	NA	\$ -	\$ -	NA	NA	\$ -
Daily Balancing Margin	\$ 0.0007	NA	NA	\$ 0.0007	\$ 0.0007	NA	NA	\$ 0.0007	\$ -	NA	NA	\$ -
Peak Day Margin	\$ 0.0021	NA	NA	\$ -	\$ 0.0021	NA	NA	\$ -	\$ -	NA	NA	\$ -
Other Margin												
Total All Margin Rates	\$ 0.2463	NA	NA	\$ 0.2200	\$ 0.2345	NA	NA	\$ 0.2082	\$ 0.0118	NA	NA	\$ 0.0118
Peak Demand	\$ 0.1248	NA	NA	\$ -	\$ 0.1248	NA	NA	\$ -	\$ -	NA	NA	\$ -
Annual Demand	\$ 0.0098	NA	NA	\$ -	\$ 0.0098	NA	NA	\$ -	\$ -	NA	NA	\$ -
Commodity	\$ 0.3742	NA	NA	\$ -	\$ 0.3742	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	NA	\$ -	\$ 0.5088	NA	NA	\$ -	\$ -	NA	NA	\$ -
Total Rate	\$ 0.7551	NA	NA	\$ 0.2200	\$ 0.7433	NA	NA	\$ 0.2082	\$ 0.0118	NA	NA	\$ 0.0118
Lost and Unaccounted For Gas	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -	\$ -	NA	NA	\$ -
Act 141 Surcharge Rate	\$ 0.0102	NA	NA	\$ 0.0102	\$ 0.0102	NA	NA	\$ 0.0102	\$ -	NA	NA	\$ -

NA = Not Available

NA = Not Available

NA = Not Available

Commercial / Industrial Class 3 40,000 to 99,999 Therms Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 6.00	NA	\$ 6.00	\$ 6.00	\$ 6.00	NA	\$ 6.00	\$ 6.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.1602	NA	\$ 0.1602	\$ 0.1602	\$ 0.1512	NA	\$ 0.1512	\$ 0.1512	\$ 0.0090	NA	\$ 0.0090	\$ 0.0090
Competitive Supply Margin	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0021	NA	\$ -	\$ -	\$ 0.0021	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.1872	NA	\$ 0.1851	\$ 0.1609	\$ 0.1782	NA	\$ 0.1761	\$ 0.1519	\$ 0.0090	NA	\$ 0.0090	\$ 0.0090
Peak Demand	\$ 0.1248	NA	\$ -	\$ -	\$ 0.1248	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.6960	NA	\$ 0.5691	\$ 0.1609	\$ 0.6870	NA	\$ 0.5601	\$ 0.1519	\$ 0.0090	NA	\$ 0.0090	\$ 0.0090
Lost and Unaccounted For Gas	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Act 141 Surcharge Rate	\$ 0.0102	NA	\$ 0.0102	\$ 0.0102	\$ 0.0102	NA	\$ 0.0102	\$ 0.0102	\$ -	NA	\$ -	\$ -

Reflects natural gas rate per therm at approved base natural gas cost rates.

Wisconsin Gas LLC
Final and Current Rates
for the test year ended December 31, 2024

Commercial / Industrial Class 4 100,000 to 499,999 Therms Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 15.00	NA	\$ 15.00	\$ 15.00	\$ 15.00	NA	\$ 15.00	\$ 15.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.1180	NA	\$ 0.1180	\$ 0.1180	\$ 0.1108	NA	\$ 0.1108	\$ 0.1108	\$ 0.0072	NA	\$ 0.0072	\$ 0.0072
Competitive Supply Margin	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0021	NA	\$ -	\$ -	\$ 0.0021	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.1450	NA	\$ 0.1429	\$ 0.1187	\$ 0.1378	NA	\$ 0.1357	\$ 0.1115	\$ 0.0072	NA	\$ 0.0072	\$ 0.0072
Peak Demand	\$ 0.1248	NA	\$ -	\$ -	\$ 0.1248	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.6538	NA	\$ 0.5269	\$ 0.1187	\$ 0.6466	NA	\$ 0.5197	\$ 0.1115	\$ 0.0072	NA	\$ 0.0072	\$ 0.0072
Lost and Unaccounted For Gas	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Act 141 Surcharge Rate	\$ 0.0102	NA	\$ 0.0102	\$ 0.0102	\$ 0.0102	NA	\$ 0.0102	\$ 0.0102	\$ -	NA	\$ -	\$ -

Commercial / Industrial Class 5 500,000 to 999,999 Therms Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 45.00	NA	\$ 45.00	\$ 45.00	\$ 45.00	NA	\$ 45.00	\$ 45.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.0951	NA	\$ 0.0951	\$ 0.0951	\$ 0.0894	NA	\$ 0.0894	\$ 0.0894	\$ 0.0057	NA	\$ 0.0057	\$ 0.0057
Competitive Supply Margin	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0021	NA	\$ -	\$ -	\$ 0.0021	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.1221	NA	\$ 0.1200	\$ 0.0958	\$ 0.1164	NA	\$ 0.1143	\$ 0.0901	\$ 0.0057	NA	\$ 0.0057	\$ 0.0057
Peak Demand	\$ 0.1248	NA	\$ -	\$ -	\$ 0.1248	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.6309	NA	\$ 0.5040	\$ 0.0958	\$ 0.6252	NA	\$ 0.4983	\$ 0.0901	\$ 0.0057	NA	\$ 0.0057	\$ 0.0057
Lost and Unaccounted For Gas	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Act 141 Surcharge Rate	\$ 0.0102	NA	\$ 0.0102	\$ 0.0102	\$ 0.0102	NA	\$ 0.0102	\$ 0.0102	\$ -	NA	\$ -	\$ -

NA = Not Available

NA = Not Available

Reflects natural gas rate per therm at approved base natural gas cost rates.

Wisconsin Gas LLC
Final and Current Rates
for the test year ended December 31, 2024

Commercial / Industrial Class 6 1,000,000 to 7,999,999 Therms Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 115.00	NA	\$ 115.00	\$ 115.00	\$ 115.00	NA	\$ 115.00	\$ 115.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ 0.0055	NA	\$ 0.0055	\$ 0.0055	\$ 0.0055	NA	\$ 0.0055	\$ 0.0055	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.0476	NA	\$ 0.0476	\$ 0.0476	\$ 0.0424	NA	\$ 0.0424	\$ 0.0424	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Competitive Supply Margin	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0021	NA	\$ -	\$ -	\$ 0.0021	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.0746	NA	\$ 0.0725	\$ 0.0483	\$ 0.0694	NA	\$ 0.0673	\$ 0.0431	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Peak Demand	\$ 0.1248	NA	\$ -	\$ -	\$ 0.1248	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.5834	NA	\$ 0.4565	\$ 0.0483	\$ 0.5782	NA	\$ 0.4513	\$ 0.0431	\$ 0.0052	NA	\$ 0.0052	\$ 0.0052
Lost and Unaccounted For Gas	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Act 141 Surcharge Rate	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ -	NA	\$ -	\$ -

NA = Not Available

NA = Not Available

NA = Not Available

Commercial / Industrial Class 7 8,000,000 Therms to 14,999,999 Therms Annually												
Rates - Description	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 450.00	NA	\$ 450.00	\$ 450.00	\$ 450.00	NA	\$ 450.00	\$ 450.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ 0.0046	NA	\$ 0.0046	\$ 0.0046	\$ 0.0046	NA	\$ 0.0046	\$ 0.0046	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.0378	NA	\$ 0.0378	\$ 0.0378	\$ 0.0329	NA	\$ 0.0329	\$ 0.0329	\$ 0.0049	NA	\$ 0.0049	\$ 0.0049
Competitive Supply Margin	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0021	NA	\$ -	\$ -	\$ 0.0021	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.0648	NA	\$ 0.0627	\$ 0.0385	\$ 0.0599	NA	\$ 0.0578	\$ 0.0336	\$ 0.0049	NA	\$ 0.0049	\$ 0.0049
Peak Demand	\$ 0.1248	NA	\$ -	\$ -	\$ 0.1248	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.5736	NA	\$ 0.4467	\$ 0.0385	\$ 0.5687	NA	\$ 0.4418	\$ 0.0336	\$ 0.0049	NA	\$ 0.0049	\$ 0.0049
Lost and Unaccounted For Gas	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Act 141 Surcharge Rate	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ -	NA	\$ -	\$ -

NA = Not Available

NA = Not Available

NA = Not Available

Reflects natural gas rate per therm at approved base natural gas cost rates.

Wisconsin Gas LLC
Final and Current Rates
for the test year ended December 31, 2024

Rates - Description	Commercial / Industrial Class 8 15,000,000 Therms Annually & Over											
	2024 Final Rates				2023 Current Rates				Change in Rates			
	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation	Firm Sales	Agricultural Seasonal Use Firm Sales	Interruptible Sales	Transportation
Daily Facilities Charge	\$ 1,382.00	NA	\$ 1,382.00	\$ 1,382.00	\$ 1,382.00	NA	\$ 1,382.00	\$ 1,382.00	\$ -	NA	\$ -	\$ -
Transportation Administrative	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ 2.00	\$ -	NA	\$ -	\$ -
Daily Demand Charge	\$ 0.0030	NA	\$ 0.0030	\$ 0.0030	\$ 0.0030	NA	\$ 0.0030	\$ 0.0030	\$ -	NA	\$ -	\$ -
Distribution Margin per therm	\$ 0.0159	NA	\$ 0.0159	\$ 0.0159	\$ 0.0130	NA	\$ 0.0130	\$ 0.0130	\$ 0.0029	NA	\$ 0.0029	\$ 0.0029
Competitive Supply Margin	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ 0.0242	NA	\$ 0.0242	\$ -	\$ -	NA	\$ -	\$ -
Daily Balancing Margin	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ 0.0007	NA	\$ 0.0007	\$ 0.0007	\$ -	NA	\$ -	\$ -
Peak Day Margin	\$ 0.0021	NA	\$ -	\$ -	\$ 0.0021	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Other Margin												
Total All Margin Rates	\$ 0.0429	NA	\$ 0.0408	\$ 0.0166	\$ 0.0400	NA	\$ 0.0379	\$ 0.0137	\$ 0.0029	NA	\$ 0.0029	\$ 0.0029
Peak Demand	\$ 0.1248	NA	\$ -	\$ -	\$ 0.1248	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Annual Demand	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ 0.0098	NA	\$ 0.0098	\$ -	\$ -	NA	\$ -	\$ -
Commodity	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ 0.3742	NA	\$ 0.3742	\$ -	\$ -	NA	\$ -	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ 0.5088	NA	\$ 0.3840	\$ -	\$ -	NA	\$ -	\$ -
Total Rate	\$ 0.5517	NA	\$ 0.4248	\$ 0.0166	\$ 0.5488	NA	\$ 0.4219	\$ 0.0137	\$ 0.0029	NA	\$ 0.0029	\$ 0.0029
Lost and Unaccounted For Gas	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -	\$ -	NA	\$ -	\$ -
Act 141 Surcharge Rate	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ 0.0001	NA	\$ 0.0001	\$ 0.0001	\$ -	NA	\$ -	\$ -

NA = Not Available

NA = Not Available

NA = Not Available

Wisconsin Gas LLC
Final and Current Rates
for the test year ended December 31, 2024

Agricultural Seasonal Use Sales Declining Step Rates for January 1, 2024			
	2024 Final Rates January 1, 2024	2023 Current Rates	Final Change in Rates
Rates - Description	Agricultural Seasonal Use Firm Sales	Agricultural Seasonal Use Firm Sales Class 1	Agricultural Seasonal Use Firm Sales Class 1
Daily Facilities Charge	\$ 0.50	\$ 0.50	\$ -
Transportation Administrative	\$ -	\$ -	\$ -
Daily Demand Charge	\$ -	\$ -	\$ -
Distribution Margin per therm Step 1	\$ 0.2331	\$ 0.2233	\$ 0.0098
Distribution Margin per therm Step 2	\$ 0.2092	\$ 0.1994	\$ 0.0098
Distribution Margin per therm Step 3	\$ 0.1540	\$ 0.1442	\$ 0.0098
Competitive Supply Margin	\$ 0.0242	\$ 0.0242	\$ -
Daily Balancing Margin	\$ 0.0007	\$ 0.0007	\$ -
Peak Day Margin	\$ 0.0021	\$ 0.0021	\$ -
Other Margin	\$ -	\$ -	\$ -
Total All Margin Rates Step 1	\$ 0.2601	\$ 0.2503	\$ 0.0098
Total All Margin Rates Step 2	\$ 0.2362	\$ 0.2264	\$ 0.0098
Total All Margin Rates Step 3	\$ 0.1810	\$ 0.1712	\$ 0.0098
Peak Demand	\$ 0.1248	\$ 0.1248	\$ -
Annual Demand	\$ 0.0098	\$ 0.0098	\$ -
Commodity	\$ 0.3742	\$ 0.3742	\$ -
Total Natural Gas Rate Per Therm	\$ 0.5088	\$ 0.5088	\$ -
Total Rate Step 1	\$ 0.7689	\$ 0.7591	\$ 0.0098
Total Rate Step 2	\$ 0.7450	\$ 0.7352	\$ 0.0098
Total Rate Step 3	\$ 0.6898	\$ 0.6800	\$ 0.0098
Act 141 Surcharge Rate	\$ 0.0102	\$ 0.0102	\$ -

Reflects natural gas rate per therm at approved base natural gas cost rates.

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Residential Rg-1

Transportation Service

Sales Service

	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change		Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or equiv	\$ 70.87	\$ 70.87	\$ -		\$/Mo. Fixed or equiv.	\$ 10.04	\$ 10.04	\$ -	
\$/Day Fixed or equiv	\$ 2.33	\$ 2.33	\$ -		\$/Day Fixed or equiv.	\$ 0.33	\$ 0.33	\$ -	
\$/Therm-Winter	\$ 0.3286	\$ 0.3585	\$ 0.0299		\$/Therm-Winter	\$ 0.8637	\$ 0.8936	\$ 0.0299	
\$/Therm-Summer	\$ 0.3286	\$ 0.3585	\$ 0.0299		\$/Therm-Summer	\$ 0.7389	\$ 0.7688	\$ 0.0299	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
375		\$ 973.68	\$ 984.89	\$ 11.21	1.15%		\$ 436.70	\$ 447.91	\$ 11.21	2.57%
475		\$ 1,006.54	\$ 1,020.74	\$ 14.20	1.41%		\$ 521.03	\$ 535.24	\$ 14.21	2.73%
575		\$ 1,039.40	\$ 1,056.59	\$ 17.19	1.65%		\$ 605.37	\$ 622.56	\$ 17.19	2.84%
675		\$ 1,072.26	\$ 1,092.44	\$ 20.18	1.88%		\$ 689.70	\$ 709.88	\$ 20.18	2.93%
775		\$ 1,105.12	\$ 1,128.29	\$ 23.17	2.10%		\$ 774.03	\$ 797.21	\$ 23.18	2.99%
814	584997	\$ 1,117.93	\$ 1,142.27	\$ 24.34	2.18%		\$ 806.92	\$ 831.26	\$ 24.34	3.03%
975		\$ 1,170.84	\$ 1,199.99	\$ 29.15	2.49%		\$ 942.70	\$ 971.85	\$ 29.15	3.09%
1,075		\$ 1,203.70	\$ 1,235.84	\$ 32.14	2.67%		\$ 1,027.03	\$ 1,059.18	\$ 32.15	3.13%
1,175		\$ 1,236.56	\$ 1,271.69	\$ 35.13	2.84%		\$ 1,111.37	\$ 1,146.50	\$ 35.13	3.16%
1,275		\$ 1,269.42	\$ 1,307.54	\$ 38.12	3.00%		\$ 1,195.70	\$ 1,233.82	\$ 38.12	3.19%
1,375		\$ 1,302.28	\$ 1,343.39	\$ 41.11	3.16%		\$ 1,280.03	\$ 1,321.14	\$ 41.11	3.21%
1,475		\$ 1,335.14	\$ 1,379.24	\$ 44.10	3.30%		\$ 1,364.37	\$ 1,408.47	\$ 44.10	3.23%
1,575		\$ 1,368.00	\$ 1,415.09	\$ 47.09	3.44%		\$ 1,448.70	\$ 1,495.79	\$ 47.09	3.25%
1,675		\$ 1,400.86	\$ 1,450.94	\$ 50.08	3.57%		\$ 1,533.03	\$ 1,583.11	\$ 50.08	3.27%
1,775		\$ 1,433.72	\$ 1,486.79	\$ 53.07	3.70%		\$ 1,617.37	\$ 1,670.44	\$ 53.07	3.28%
1,875		\$ 1,466.58	\$ 1,522.64	\$ 56.06	3.82%		\$ 1,701.70	\$ 1,757.76	\$ 56.06	3.29%
1,975		\$ 1,499.44	\$ 1,558.49	\$ 59.05	3.94%		\$ 1,786.03	\$ 1,845.08	\$ 59.05	3.31%
2,075		\$ 1,532.30	\$ 1,594.34	\$ 62.04	4.05%		\$ 1,870.37	\$ 1,932.41	\$ 62.04	3.32%
Winter Qty %		83.68%	83.68%			Winter Qty %	83.68%	83.68%		
Summer QTY %		16.32%	16.32%			Summer QTY %	16.32%	16.32%		

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$	0.1248	\$ -
Base Average Annual Demand Cost:	\$	0.0098	\$ 0.0098
Base Average Balancing Cost:	\$	-	\$ -
Base Average Surcharge Cost:	\$	-	\$ -
Totals:	\$	0.5088	\$ 0.3840

Transportation Administrative Charge: \$ 2.00

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Ag. Seasonal Use Crop Drying Step 1 0 to 2,999 Ag-1

Usage in Therms	Transportation Service				Sales Service				
	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equ	NA	NA	NA		\$/Mo. Fixed or equiv.	\$ 15.21	\$ 15.21	\$ -	
\$/Day Fixed or eq	NA	NA	NA		\$/Day Fixed or equiv.	\$ 0.50	\$ 0.50	\$ -	
Demand Charge	NA	NA	NA		Demand Charge	NA	NA	NA	
\$/Therm-Winter	NA	NA	NA		\$/Therm-Winter Step 1	\$ 0.7591	\$ 0.7689	\$ 0.0098	
					\$/Therm-Winter Step 2	\$ 0.7352	\$ 0.7450	\$ 0.0098	
					\$/Therm-Winter Step 3	\$ 0.6800	\$ 0.6898	\$ 0.0098	
\$/Therm-Summer	NA	NA	NA		\$/Therm-Summer Step 1	\$ 0.6343	\$ 0.6441	\$ 0.0098	
					\$/Therm-Summer Step 2	\$ 0.6104	\$ 0.6202	\$ 0.0098	
					\$/Therm-Summer Step 3	\$ 0.5552	\$ 0.5650	\$ 0.0098	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
235		NA	NA	NA	NA		\$ 332	\$ 334	\$ 2	0.69%
402		NA	NA	NA	NA		\$ 438	\$ 442	\$ 4	0.90%
569		NA	NA	NA	NA		\$ 544	\$ 549	\$ 6	1.03%
736		NA	NA	NA	NA		\$ 650	\$ 657	\$ 7	1.11%
903		NA	NA	NA	NA		\$ 756	\$ 765	\$ 9	1.17%
1,070		NA	NA	NA	NA		\$ 862	\$ 872	\$ 10	1.22%
1,237		NA	NA	NA	NA		\$ 968	\$ 980	\$ 12	1.25%
1,404	59	NA	NA	NA	NA		\$ 1,074	\$ 1,088	\$ 14	1.28%
1,571		NA	NA	NA	NA		\$ 1,180	\$ 1,195	\$ 15	1.30%
1,738		NA	NA	NA	NA		\$ 1,286	\$ 1,303	\$ 17	1.32%
1,905		NA	NA	NA	NA		\$ 1,392	\$ 1,411	\$ 19	1.34%
2,072		NA	NA	NA	NA		\$ 1,498	\$ 1,518	\$ 20	1.36%
2,239		NA	NA	NA	NA		\$ 1,604	\$ 1,626	\$ 22	1.37%
2,406		NA	NA	NA	NA		\$ 1,710	\$ 1,734	\$ 24	1.38%
2,573		NA	NA	NA	NA		\$ 1,816	\$ 1,841	\$ 25	1.39%
2,740		NA	NA	NA	NA		\$ 1,922	\$ 1,949	\$ 27	1.40%
2,907		NA	NA	NA	NA		\$ 2,028	\$ 2,057	\$ 28	1.40%
Winter Qty %		NA	NA			Winter Qty %	0.50%	0.50%		
Summer QTY %		NA	NA			Drying Season QTY %	99.50%	99.50%		

Gas Cost Rates:	Firm	Interruptible	
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742	\$ 0.0098
Base Average Peak Demand Cost:	\$ 0.1248	\$ -	\$ 0.0098
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098	
Base Average Balancing Cost:	\$ -	\$ -	
Base Average Surcharge Cost:	\$ -	\$ -	
Totals:	\$ 0.5088	\$ 0.3840	
Transportation Administrative Charge:	\$ 2.00		

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Ag. Seasonal Use Crop Drying Step 2 3,000 to 9,999 Ag-1

Transportation Service					Sales Service				
<u>Usage in Therms</u>	<u>Old Annual Rate</u>	<u>New Annual Rate</u>	<u>Increase (Decrease)</u>	<u>Percent of Change</u>	<u>Usage in Therms</u>	<u>Old Annual Rate</u>	<u>New Annual Rate</u>	<u>Increase (Decrease)</u>	<u>Percent of Change</u>
\$/Mo. Fixed or equiv.	NA	NA	NA		\$/Mo. Fixed or equiv.	\$ 15.21	\$ 15.21	\$ -	
\$/Day Fixed or equiv.	NA	NA	NA		\$/Day Fixed or equiv.	\$ 0.50	\$ 0.50	\$ -	
Demand Charge	NA	NA	NA		Demand Charge	NA	NA	NA	
\$/Therm-Winter	NA	NA	NA		\$/Therm-Winter Step 1	\$ 0.7591	\$ 0.7689	\$ 0.0098	
					\$/Therm-Winter Step 2	\$ 0.7352	\$ 0.7450	\$ 0.0098	
					\$/Therm-Winter Step 3	\$ 0.6800	\$ 0.6898	\$ 0.0098	
					\$/Therm-Summer Step 1	\$ 0.6343	\$ 0.6441	\$ 0.0098	
					\$/Therm-Summer Step 2	\$ 0.6104	\$ 0.6202	\$ 0.0098	
					\$/Therm-Summer Step 3	\$ 0.5552	\$ 0.5650	\$ 0.0098	

<u>Usage in Therms</u>	<u># of Customers & Class Average Use</u>	<u>Old Annual Bill</u>	<u>New Annual Bill</u>	<u>Increase (Decrease)</u>	<u>Percent of Change</u>	<u>Usage in Therms</u>	<u># of Customers & Class Average Use</u>	<u>Old Annual Bill</u>	<u>New Annual Bill</u>	<u>Increase (Decrease)</u>	<u>Percent of Change</u>
3,100		NA	NA	NA	NA	\$		2,151	\$ 2,181	\$ 30	1.41%
3,468		NA	NA	NA	NA	\$		2,384	\$ 2,418	\$ 34	1.43%
3,836		NA	NA	NA	NA	\$		2,618	\$ 2,656	\$ 38	1.44%
4,204		NA	NA	NA	NA	\$		2,852	\$ 2,893	\$ 41	1.44%
4,572	106	NA	NA	NA	NA	\$		3,085	\$ 3,130	\$ 45	1.45%
4,940		NA	NA	NA	NA	\$		3,319	\$ 3,367	\$ 48	1.46%
5,308		NA	NA	NA	NA	\$		3,553	\$ 3,605	\$ 52	1.46%
5,676		NA	NA	NA	NA	\$		3,786	\$ 3,842	\$ 56	1.47%
6,044		NA	NA	NA	NA	\$		4,020	\$ 4,079	\$ 59	1.47%
6,412		NA	NA	NA	NA	\$		4,254	\$ 4,316	\$ 63	1.48%
6,780		NA	NA	NA	NA	\$		4,487	\$ 4,554	\$ 66	1.48%
7,148		NA	NA	NA	NA	\$		4,721	\$ 4,791	\$ 70	1.48%
7,516		NA	NA	NA	NA	\$		4,955	\$ 5,028	\$ 74	1.49%
7,884		NA	NA	NA	NA	\$		5,188	\$ 5,266	\$ 77	1.49%
8,252		NA	NA	NA	NA	\$		5,422	\$ 5,503	\$ 81	1.49%
8,620		NA	NA	NA	NA	\$		5,656	\$ 5,740	\$ 84	1.49%
8,988		NA	NA	NA	NA	\$		5,889	\$ 5,977	\$ 88	1.50%
Winter Qty %		NA	NA			Winter Qty %		0.50%	0.50%		
Summer QTY %		NA	NA			Drying Season QTY %		99.50%	99.50%		

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$	0.1248	\$ -
Base Average Annual Demand Cost:	\$	0.0098	\$ 0.0098
Base Average Balancing Cost:	\$	-	\$ -
Base Average Surcharge Cost:	\$	-	\$ -
Totals:	\$	0.5088	\$ 0.3840
Transportation Administrative Charge:	\$	2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Ag. Seasonal Use Crop Drying Step 3 Over 9,999 Ag-1

Usage in Therms	Transportation Service				Sales Service				
	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or eq	NA	NA	NA		\$/Mo. Fixed or equiv.	\$ 15.21	\$ 15.21	\$ -	
\$/Day Fixed or eq	NA	NA	NA		\$/Day Fixed or equiv.	\$ 0.50	\$ 0.50	\$ -	
Demand Charge	NA	NA	NA		Demand Charge	NA	NA	NA	
\$/Therm-Winter	NA	NA	NA		\$/Therm-Winter Step 1	\$ 0.7591	\$ 0.7689	\$ 0.0098	
					\$/Therm-Winter Step 2	\$ 0.7352	\$ 0.7450	\$ 0.0098	
					\$/Therm-Winter Step 3	\$ 0.6800	\$ 0.6898	\$ 0.0098	
\$/Therm-Summer	NA	NA	NA		\$/Therm-Summer Step 1	\$ 0.6343	\$ 0.6441	\$ 0.0098	
					\$/Therm-Summer Step 2	\$ 0.6104	\$ 0.6202	\$ 0.0098	
					\$/Therm-Summer Step 3	\$ 0.5552	\$ 0.5650	\$ 0.0098	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
10,000		NA	NA	NA	NA		\$ 6,532	\$ 6,630	\$ 98	1.50%
11,500		NA	NA	NA	NA		\$ 7,484	\$ 7,597	\$ 113	1.51%
13,000		NA	NA	NA	NA		\$ 8,414	\$ 8,541	\$ 127	1.51%
14,500		NA	NA	NA	NA		\$ 9,331	\$ 9,473	\$ 142	1.52%
16,000		NA	NA	NA	NA		\$ 10,248	\$ 10,404	\$ 157	1.53%
17,500		NA	NA	NA	NA		\$ 11,164	\$ 11,336	\$ 172	1.54%
19,000		NA	NA	NA	NA		\$ 12,081	\$ 12,267	\$ 186	1.54%
20,500		NA	NA	NA	NA		\$ 12,998	\$ 13,199	\$ 201	1.55%
22,000		NA	NA	NA	NA		\$ 13,914	\$ 14,130	\$ 216	1.55%
23,500		NA	NA	NA	NA		\$ 14,831	\$ 15,061	\$ 230	1.55%
25,000		NA	NA	NA	NA		\$ 15,748	\$ 15,993	\$ 245	1.56%
26,500	19	NA	NA	NA	NA	19	\$ 16,665	\$ 16,924	\$ 260	1.56%
28,000		NA	NA	NA	NA		\$ 17,581	\$ 17,856	\$ 274	1.56%
29,500		NA	NA	NA	NA		\$ 18,498	\$ 18,787	\$ 289	1.56%
31,000		NA	NA	NA	NA		\$ 19,415	\$ 19,718	\$ 304	1.56%
32,500	8	NA	NA	NA	NA	8	\$ 20,331	\$ 20,650	\$ 319	1.57%
34,000		NA	NA	NA	NA		\$ 21,248	\$ 21,581	\$ 333	1.57%
Winter Qty %		NA	NA			Winter Qty %	0.50%	0.50%		
Summer QTY %		NA	NA			Drying Season QTY %	99.50%	99.50%		

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$ 0.1248	\$ -
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5088	\$ 0.3840
Transportation Administrative Charge:	\$ 2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 0 to 3,999 Fg-1 &
Firm Comm. Ind. 0 to 3,999 Tf-1

Transportation Service

	Old Annual Rate	New Annual Rate	Increase (Decrease)
\$/Mo. Fixed or equiv.	\$ 70.87	\$ 70.87	\$ -
\$/Day Fixed or equiv.	\$ 2.33	\$ 2.33	\$ -
Demand Charge	N/A	N/A	N/A
\$/Therm-Winter	\$ 0.3143	\$ 0.3364	\$ 0.0221
\$/Therm-Summer	\$ 0.3143	\$ 0.3364	\$ 0.0221

Sales Service

	Old Annual Rate	New Annual Rate	Increase (Decrease)
\$/Mo. Fixed or equiv.	\$ 10.04	\$ 10.04	\$ -
\$/Day Fixed or equiv.	\$ 0.33	\$ 0.33	\$ -
Demand Charge	N/A	N/A	N/A
\$/Therm-Winter	\$ 0.8494	\$ 0.8715	\$ 0.0221
\$/Therm-Summer	\$ 0.7246	\$ 0.7467	\$ 0.0221

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
235		\$ 924.31	\$ 929.50	\$ 5.19	0.56%		\$ 316.48	\$ 321.67	\$ 5.19	1.64%
470		\$ 998.17	\$ 1,008.56	\$ 10.39	1.04%		\$ 512.51	\$ 522.89	\$ 10.38	2.03%
705		\$ 1,072.03	\$ 1,087.61	\$ 15.58	1.45%		\$ 708.53	\$ 724.11	\$ 15.58	2.20%
940		\$ 1,145.89	\$ 1,166.67	\$ 20.78	1.81%		\$ 904.56	\$ 925.34	\$ 20.78	2.30%
1,175		\$ 1,219.75	\$ 1,245.72	\$ 25.97	2.13%		\$ 1,100.59	\$ 1,126.56	\$ 25.97	2.36%
1,397		\$ 1,289.53	\$ 1,320.40	\$ 30.87	2.39%	41,693	\$ 1,285.77	\$ 1,316.65	\$ 30.88	2.40%
1,645		\$ 1,367.47	\$ 1,403.83	\$ 36.36	2.66%		\$ 1,492.65	\$ 1,529.00	\$ 36.35	2.44%
1,900	6	\$ 1,447.62	\$ 1,489.61	\$ 41.99	2.90%		\$ 1,705.36	\$ 1,747.35	\$ 41.99	2.46%
2,135		\$ 1,521.48	\$ 1,568.66	\$ 47.18	3.10%		\$ 1,901.39	\$ 1,948.57	\$ 47.18	2.48%
2,370		\$ 1,595.34	\$ 1,647.72	\$ 52.38	3.28%		\$ 2,097.41	\$ 2,149.79	\$ 52.38	2.50%
2,605		\$ 1,669.20	\$ 1,726.77	\$ 57.57	3.45%		\$ 2,293.44	\$ 2,351.01	\$ 57.57	2.51%
2,840		\$ 1,743.06	\$ 1,805.83	\$ 62.77	3.60%		\$ 2,489.47	\$ 2,552.23	\$ 62.76	2.52%
3,075		\$ 1,816.92	\$ 1,884.88	\$ 67.96	3.74%		\$ 2,685.50	\$ 2,753.46	\$ 67.96	2.53%
3,310		\$ 1,890.78	\$ 1,963.93	\$ 73.15	3.87%		\$ 2,881.53	\$ 2,954.68	\$ 73.15	2.54%
3,545		\$ 1,964.64	\$ 2,042.99	\$ 78.35	3.99%		\$ 3,077.55	\$ 3,155.90	\$ 78.35	2.55%
3,780		\$ 2,038.50	\$ 2,122.04	\$ 83.54	4.10%		\$ 3,273.58	\$ 3,357.12	\$ 83.54	2.55%
3,915		\$ 2,080.93	\$ 2,167.46	\$ 86.53	4.16%		\$ 3,386.19	\$ 3,472.72	\$ 86.53	2.56%
Winter Qty %		88.63%	88.63%			Winter Qty %	87.79%	87.79%		
Summer QTY %		11.37%	11.37%			Summer QTY %	12.21%	12.21%		

Gas Cost Rates:	Firm	Interruptible	
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742	
Base Average Peak Demand Cost:	\$ 0.1248	\$ -	
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098	
Base Average Balancing Cost:	\$ -	\$ -	\$ 11.00
Base Average Surcharge Cost:	\$ -	\$ -	
Totals:	\$ 0.5088	\$ 0.3840	
Transportation Administrative Charge:	\$ 2.00		

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 4,000 to 39,999 Fg-2 &
Firm Comm. Ind. 4,000 to 39,999 Tf-2

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or equiv.	\$ 86.69	\$ 86.69	\$ -		\$/Mo. Fixed or equiv.	\$ 25.85	\$ 25.85	\$ -	
\$/Day Fixed or equiv.	\$ 2.85	\$ 2.85	\$ -		\$/Day Fixed or equiv.	\$ 0.85	\$ 0.85	\$ -	
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A	N/A	
\$/Therm-Winter	\$ 0.2082	\$ 0.2200	\$ 0.0118		\$/Therm-Winter	\$ 0.7433	\$ 0.7551	\$ 0.0118	
\$/Therm-Summer	\$ 0.2082	\$ 0.2200	\$ 0.0118		\$/Therm-Summer	\$ 0.6185	\$ 0.6303	\$ 0.0118	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
4,000		\$ 1,873.05	\$ 1,920.25	\$ 47.20	2.52%		\$ 3,192.35	\$ 3,239.55	\$ 47.20	1.48%
6,118		\$ 2,314.02	\$ 2,386.21	\$ 72.19	3.12%		\$ 4,718.42	\$ 4,790.61	\$ 72.19	1.53%
8,236		\$ 2,754.99	\$ 2,852.17	\$ 97.18	3.53%		\$ 6,244.49	\$ 6,341.67	\$ 97.18	1.56%
10,354		\$ 3,195.95	\$ 3,318.13	\$ 122.18	3.82%		\$ 7,770.56	\$ 7,892.73	\$ 122.17	1.57%
11,496		\$ 3,433.72	\$ 3,569.37	\$ 135.65	3.95%	13952	\$ 8,593.39	\$ 8,729.05	\$ 135.66	1.58%
14,590		\$ 4,077.89	\$ 4,250.05	\$ 172.16	4.22%		\$ 10,822.70	\$ 10,994.86	\$ 172.16	1.59%
16,708		\$ 4,518.86	\$ 4,716.01	\$ 197.15	4.36%		\$ 12,348.76	\$ 12,545.92	\$ 197.16	1.60%
18,826		\$ 4,959.82	\$ 5,181.97	\$ 222.15	4.48%		\$ 13,874.83	\$ 14,096.98	\$ 222.15	1.60%
20,944		\$ 5,400.79	\$ 5,647.93	\$ 247.14	4.58%		\$ 15,400.90	\$ 15,648.04	\$ 247.14	1.60%
23,062		\$ 5,841.76	\$ 6,113.89	\$ 272.13	4.66%		\$ 16,926.97	\$ 17,199.11	\$ 272.14	1.61%
25,180		\$ 6,282.73	\$ 6,579.85	\$ 297.12	4.73%		\$ 18,453.04	\$ 18,750.17	\$ 297.13	1.61%
27,298	382	\$ 6,723.69	\$ 7,045.81	\$ 322.12	4.79%		\$ 19,979.11	\$ 20,301.23	\$ 322.12	1.61%
29,416		\$ 7,164.66	\$ 7,511.77	\$ 347.11	4.84%		\$ 21,505.18	\$ 21,852.29	\$ 347.11	1.61%
31,534		\$ 7,605.63	\$ 7,977.73	\$ 372.10	4.89%		\$ 23,031.25	\$ 23,403.36	\$ 372.11	1.62%
33,652		\$ 8,046.60	\$ 8,443.69	\$ 397.09	4.93%		\$ 24,557.32	\$ 24,954.42	\$ 397.10	1.62%
35,770		\$ 8,487.56	\$ 8,909.65	\$ 422.09	4.97%		\$ 26,083.39	\$ 26,505.48	\$ 422.09	1.62%
37,888		\$ 8,928.53	\$ 9,375.61	\$ 447.08	5.01%		\$ 27,609.46	\$ 28,056.54	\$ 447.08	1.62%

Winter Qty %	82.08%	82.08%		Winter Qty %	81.75%	81.75%
Summer QTY %	17.92%	17.92%		Summer QTY %	18.25%	18.25%

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$	0.1248	\$ -
Base Average Annual Demand Cost:	\$	0.0098	\$ 0.0098
Base Average Balancing Cost:	\$	-	\$ -
Base Average Surcharge Cost:	\$	-	\$ -
Totals:	\$	0.5088	\$ 0.3840
Transportation Administrative Charge:	\$	2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 40,000 to 99,999 Fg-3 &
Firm Comm. Ind. 40,000 to 99,999 Tf-3

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	\$ 243.33	\$ 243.33	\$ -		\$/Mo. Fixed or equiv.	\$ 182.50	\$ 182.50	\$ -	
\$/Day Fixed or equiv.	\$ 8.00	\$ 8.00	\$ -		\$/Day Fixed or equiv.	\$ 6.00	\$ 6.00	\$ -	
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A		
\$/Therm-Winter	\$ 0.1519	\$ 0.1609	\$ 0.0090		\$/Therm-Winter	\$ 0.6870	\$ 0.6960	\$ 0.0090	
\$/Therm-Summer	\$ 0.1519	\$ 0.1609	\$ 0.0090		\$/Therm-Summer	\$ 0.5622	\$ 0.5712	\$ 0.0090	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
40,000		\$ 8,996.00	\$ 9,356.00	\$ 360.00	4.00%		\$ 28,630.17	\$ 28,990.17	\$ 360.00	1.26%
43,529		\$ 9,532.06	\$ 9,923.82	\$ 391.76	4.11%		\$ 30,962.85	\$ 31,354.61	\$ 391.76	1.27%
47,058		\$ 10,068.11	\$ 10,491.63	\$ 423.52	4.21%		\$ 33,295.53	\$ 33,719.06	\$ 423.53	1.27%
50,587		\$ 10,604.17	\$ 11,059.45	\$ 455.28	4.29%		\$ 35,628.22	\$ 36,083.50	\$ 455.28	1.28%
54,116		\$ 11,140.22	\$ 11,627.26	\$ 487.04	4.37%		\$ 37,960.90	\$ 38,447.95	\$ 487.05	1.28%
57,645		\$ 11,676.28	\$ 12,195.08	\$ 518.80	4.44%		\$ 40,293.58	\$ 40,812.39	\$ 518.81	1.29%
61,174		\$ 12,212.33	\$ 12,762.90	\$ 550.57	4.51%		\$ 42,626.27	\$ 43,176.83	\$ 550.56	1.29%
63,512		\$ 12,567.47	\$ 13,139.08	\$ 571.61	4.55%	646	\$ 44,171.70	\$ 44,743.30	\$ 571.60	1.29%
68,232		\$ 13,284.44	\$ 13,898.53	\$ 614.09	4.62%		\$ 47,291.64	\$ 47,905.72	\$ 614.08	1.30%
71,761	389	\$ 13,820.50	\$ 14,466.34	\$ 645.84	4.67%		\$ 49,624.32	\$ 50,270.17	\$ 645.85	1.30%
75,290		\$ 14,356.55	\$ 15,034.16	\$ 677.61	4.72%		\$ 51,957.00	\$ 52,634.61	\$ 677.61	1.30%
78,819		\$ 14,892.61	\$ 15,601.98	\$ 709.37	4.76%		\$ 54,289.69	\$ 54,999.06	\$ 709.37	1.31%
82,348		\$ 15,428.66	\$ 16,169.79	\$ 741.13	4.80%		\$ 56,622.37	\$ 57,363.50	\$ 741.13	1.31%
85,877		\$ 15,964.72	\$ 16,737.61	\$ 772.89	4.84%		\$ 58,955.05	\$ 59,727.95	\$ 772.90	1.31%
89,406		\$ 16,500.77	\$ 17,305.43	\$ 804.66	4.88%		\$ 61,287.74	\$ 62,092.39	\$ 804.65	1.31%
92,935		\$ 17,036.83	\$ 17,873.24	\$ 836.41	4.91%		\$ 63,620.42	\$ 64,456.84	\$ 836.42	1.31%
96,464		\$ 17,572.88	\$ 18,441.06	\$ 868.18	4.94%		\$ 65,953.11	\$ 66,821.28	\$ 868.17	1.32%

Winter Qty %	79.30%	79.30%		Winter Qty %	79.17%	79.17%
Summer QTY %	20.70%	20.70%		Summer QTY %	20.83%	20.83%

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$	0.1248	\$ -
Base Average Annual Demand Cost:	\$	0.0098	\$ 0.0098
Base Average Balancing Cost:	\$	-	\$ -
Base Average Surcharge Cost:	\$	-	\$ -
Totals:	\$	0.5088	\$ 0.3840
Transportation Administrative Charge:	\$	2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 100,000 to 499,999 Fg-4 &
Firm Comm. Ind. 100,000 to 499,999 Tf-4

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	\$ 517.08	\$ 517.08	\$ -		\$/Mo. Fixed or equiv.	\$ 456.25	\$ 456.25	\$ -	
\$/Day Fixed or equiv.	\$ 17.00	\$ 17.00	\$ -		\$/Day Fixed or equiv.	\$ 15.00	\$ 15.00	\$ -	
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A		
\$/Therm-Winter	\$ 0.1115	\$ 0.1187	\$ 0.0072		\$/Therm-Winter	\$ 0.6466	\$ 0.6538	\$ 0.0072	
\$/Therm-Summer	\$ 0.1115	\$ 0.1187	\$ 0.0072		\$/Therm-Summer	\$ 0.5218	\$ 0.5290	\$ 0.0072	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
100,000		\$ 17,355.00	\$ 18,075.00	\$ 720.00	4.15%		\$ 66,198.81	\$ 66,918.81	\$ 720.00	1.09%
123,529		\$ 19,978.48	\$ 20,867.89	\$ 889.41	4.45%		\$ 80,486.51	\$ 81,375.92	\$ 889.41	1.11%
158,630		\$ 23,892.25	\$ 25,034.38	\$ 1,142.13	4.78%	151	\$ 101,801.18	\$ 102,943.31	\$ 1,142.13	1.12%
170,587		\$ 25,225.45	\$ 26,453.68	\$ 1,228.23	4.87%		\$ 109,061.92	\$ 110,290.15	\$ 1,228.23	1.13%
194,116		\$ 27,848.93	\$ 29,246.57	\$ 1,397.64	5.02%		\$ 123,349.63	\$ 124,747.26	\$ 1,397.63	1.13%
217,645		\$ 30,472.42	\$ 32,039.46	\$ 1,567.04	5.14%		\$ 137,637.33	\$ 139,204.38	\$ 1,567.05	1.14%
241,174	382	\$ 33,095.90	\$ 34,832.35	\$ 1,736.45	5.25%		\$ 151,925.04	\$ 153,661.49	\$ 1,736.45	1.14%
264,703		\$ 35,719.38	\$ 37,625.25	\$ 1,905.87	5.34%		\$ 166,212.74	\$ 168,118.60	\$ 1,905.86	1.15%
288,232		\$ 38,342.87	\$ 40,418.14	\$ 2,075.27	5.41%		\$ 180,500.45	\$ 182,575.72	\$ 2,075.27	1.15%
311,761		\$ 40,966.35	\$ 43,211.03	\$ 2,244.68	5.48%		\$ 194,788.15	\$ 197,032.83	\$ 2,244.68	1.15%
335,290		\$ 43,589.84	\$ 46,003.92	\$ 2,414.08	5.54%		\$ 209,075.86	\$ 211,489.94	\$ 2,414.08	1.15%
358,819		\$ 46,213.32	\$ 48,796.82	\$ 2,583.50	5.59%		\$ 223,363.56	\$ 225,947.06	\$ 2,583.50	1.16%
382,348		\$ 48,836.80	\$ 51,589.71	\$ 2,752.91	5.64%		\$ 237,651.27	\$ 240,404.17	\$ 2,752.90	1.16%
405,877		\$ 51,460.29	\$ 54,382.60	\$ 2,922.31	5.68%		\$ 251,938.97	\$ 254,861.28	\$ 2,922.31	1.16%
429,406		\$ 54,083.77	\$ 57,175.49	\$ 3,091.72	5.72%		\$ 266,226.67	\$ 269,318.40	\$ 3,091.73	1.16%
452,935		\$ 56,707.25	\$ 59,968.38	\$ 3,261.13	5.75%		\$ 280,514.38	\$ 283,775.51	\$ 3,261.13	1.16%
476,464		\$ 59,330.74	\$ 62,761.28	\$ 3,430.54	5.78%		\$ 294,802.08	\$ 298,232.63	\$ 3,430.55	1.16%

Winter Qty %	66.63%	66.63%		Winter Qty %	68.46%	68.46%
Summer QTY %	33.37%	33.37%		Summer QTY %	31.54%	31.54%

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$ 0.1248	\$ -
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5088	\$ 0.3840
Transportation Administrative Charge:	\$ 2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 500,000 to 999,999 Fg-5 &
Firm Comm. Ind. 500,000 to 999,999 Tf-5

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	\$ 1,429.58	\$ 1,429.58	\$ -		\$/Mo. Fixed or equiv.	\$ 1,368.75	\$ 1,368.75	\$ -	
\$/Day Fixed or equiv.	\$ 47.00	\$ 47.00	\$ -		\$/Day Fixed or equiv.	\$ 45.00	\$ 45.00	\$ -	
Demand Charge	N/A	N/A	N/A		Demand Charge	N/A	N/A	N/A	
\$/Therm-Winter	\$ 0.0901	\$ 0.0958	\$ 0.0057		\$/Therm-Winter	\$ 0.6252	\$ 0.6309	\$ 0.0057	
\$/Therm-Summer	\$ 0.0901	\$ 0.0958	\$ 0.0057		\$/Therm-Summer	\$ 0.5004	\$ 0.5061	\$ 0.0057	

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
500,000		\$ 62,205.00	\$ 65,055.00	\$ 2,850.00	4.58%		\$ 304,701.48	\$ 307,551.48	\$ 2,850.00	0.94%
529,412		\$ 64,855.02	\$ 67,872.67	\$ 3,017.65	4.65%		\$ 321,659.06	\$ 324,676.70	\$ 3,017.64	0.94%
558,824		\$ 67,505.04	\$ 70,690.34	\$ 3,185.30	4.72%		\$ 338,616.63	\$ 341,801.93	\$ 3,185.30	0.94%
588,236		\$ 70,155.06	\$ 73,508.01	\$ 3,352.95	4.78%		\$ 355,574.21	\$ 358,927.15	\$ 3,352.94	0.94%
617,648		\$ 72,805.08	\$ 76,325.68	\$ 3,520.60	4.84%		\$ 372,531.78	\$ 376,052.38	\$ 3,520.60	0.95%
661,674		\$ 76,771.83	\$ 80,543.37	\$ 3,771.54	4.91%	9	\$ 397,915.10	\$ 401,686.65	\$ 3,771.55	0.95%
676,472	85	\$ 78,105.13	\$ 81,961.02	\$ 3,855.89	4.94%		\$ 406,446.93	\$ 410,302.82	\$ 3,855.89	0.95%
705,884		\$ 80,755.15	\$ 84,778.69	\$ 4,023.54	4.98%		\$ 423,404.51	\$ 427,428.05	\$ 4,023.54	0.95%
735,296		\$ 83,405.17	\$ 87,596.36	\$ 4,191.19	5.03%		\$ 440,362.09	\$ 444,553.27	\$ 4,191.18	0.95%
764,708		\$ 86,055.19	\$ 90,414.03	\$ 4,358.84	5.07%		\$ 457,319.66	\$ 461,678.50	\$ 4,358.84	0.95%
794,120		\$ 88,705.21	\$ 93,231.70	\$ 4,526.49	5.10%		\$ 474,277.24	\$ 478,803.72	\$ 4,526.48	0.95%
823,532		\$ 91,355.23	\$ 96,049.37	\$ 4,694.14	5.14%		\$ 491,234.81	\$ 495,928.94	\$ 4,694.13	0.96%
852,944		\$ 94,005.25	\$ 98,867.04	\$ 4,861.79	5.17%		\$ 508,192.39	\$ 513,054.17	\$ 4,861.78	0.96%
882,356		\$ 96,655.28	\$ 101,684.70	\$ 5,029.42	5.20%		\$ 525,149.96	\$ 530,179.39	\$ 5,029.43	0.96%
911,768		\$ 99,305.30	\$ 104,502.37	\$ 5,197.07	5.23%		\$ 542,107.54	\$ 547,304.62	\$ 5,197.08	0.96%
941,180		\$ 101,955.32	\$ 107,320.04	\$ 5,364.72	5.26%		\$ 559,065.11	\$ 564,429.84	\$ 5,364.73	0.96%
970,592		\$ 104,605.34	\$ 110,137.71	\$ 5,532.37	5.29%		\$ 576,022.69	\$ 581,555.06	\$ 5,532.37	0.96%

Winter Qty %	58.34%	58.34%		Winter Qty %	61.02%	61.02%
Summer QTY %	41.66%	41.66%		Summer QTY %	38.98%	38.98%

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$ 0.1248	\$ -
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5088	\$ 0.3840

Transportation Administrative Charge:	\$ 2.00
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Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 1,000,000 to 7,999,999 Fg-6 &
Firm Comm. Ind. 1,000,000 to 7,999,999 Tf-6

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	\$ 3,558.75	\$ 3,558.75	\$ -		\$/Mo. Fixed or equiv.	\$ 3,497.92	\$ 3,497.92	\$ -	
\$/Day Fixed or equiv.	\$ 117.00	\$ 117.00	\$ -		\$/Day Fixed or equiv.	\$ 115.00	\$ 115.00	\$ -	
Demand Charge	\$ 0.0055	\$ 0.0055	\$ -		Demand Charge	\$ 0.0055	\$ 0.0055	\$ -	
\$/Therm-Winter	\$ 0.0431	\$ 0.0483	\$ 0.0052		\$/Therm-Winter	\$ 0.5782	\$ 0.5834	\$ 0.0052	
\$/Therm-Summer	\$ 0.0431	\$ 0.0483	\$ 0.0052		\$/Therm-Summer	\$ 0.4534	\$ 0.4586	\$ 0.0052	

Usage in Therms	Customer Demand Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	Customer Demand Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
1,000,000	11025	\$ 107,937.69	\$ 113,137.69	\$ 5,200.00	4.82%	11025	\$ 564,674.68	\$ 569,874.68	\$ 5,200.00	0.92%
1,370,671	11025	\$ 123,913.61	\$ 131,041.10	\$ 7,127.49	5.75%	11025	\$ 758,401.81	\$ 765,529.30	\$ 7,127.49	0.94%
1,823,530	11025	\$ 143,431.83	\$ 152,914.19	\$ 9,482.36	6.61%	11025	\$ 995,083.61	\$ 1,004,565.96	\$ 9,482.35	0.95%
2,235,295	11025	\$ 161,178.90	\$ 172,802.44	\$ 11,623.54	7.21%	11025	\$ 1,210,288.07	\$ 1,221,911.60	\$ 11,623.53	0.96%
2,647,060	11025	\$ 178,925.97	\$ 192,690.69	\$ 13,764.72	7.69%	11025	\$ 1,425,492.53	\$ 1,439,257.25	\$ 13,764.72	0.97%
3,058,825	11025	\$ 196,673.05	\$ 212,578.94	\$ 15,905.89	8.09%	11025	\$ 1,640,697.00	\$ 1,656,602.89	\$ 15,905.89	0.97%
3,470,590	11025	\$ 214,420.12	\$ 232,467.18	\$ 18,047.06	8.42%	11025	\$ 1,855,901.46	\$ 1,873,948.53	\$ 18,047.07	0.97%
3,882,355	11025	\$ 232,167.19	\$ 252,355.43	\$ 20,188.24	8.70%	11025	\$ 2,071,105.93	\$ 2,091,294.17	\$ 20,188.24	0.97%
4,294,120	11025	\$ 249,914.26	\$ 272,243.68	\$ 22,329.42	8.93%	11025	\$ 2,286,310.39	\$ 2,308,639.82	\$ 22,329.43	0.98%
4,705,885	11025	\$ 267,661.33	\$ 292,131.93	\$ 24,470.60	9.14%	11025	\$ 2,501,514.86	\$ 2,525,985.46	\$ 24,470.60	0.98%
5,117,650	11025	\$ 285,408.40	\$ 312,020.18	\$ 26,611.78	9.32%	11025	\$ 2,716,719.32	\$ 2,743,331.10	\$ 26,611.78	0.98%
5,529,415	11025	\$ 303,155.47	\$ 331,908.43	\$ 28,752.96	9.48%	11025	\$ 2,931,923.78	\$ 2,960,676.74	\$ 28,752.96	0.98%
6,000,000	11025	\$ 323,437.69	\$ 354,637.69	\$ 31,200.00	9.65%	11025	\$ 3,177,869.88	\$ 3,209,069.88	\$ 31,200.00	0.98%
6,352,945	11025	\$ 338,649.62	\$ 371,684.93	\$ 33,035.31	9.76%	11025	\$ 3,362,332.71	\$ 3,395,368.03	\$ 33,035.32	0.98%
6,764,710	11025	\$ 356,396.69	\$ 391,573.18	\$ 35,176.49	9.87%	11025	\$ 3,577,537.18	\$ 3,612,713.67	\$ 35,176.49	0.98%
7,176,475	11025	\$ 374,143.76	\$ 411,461.43	\$ 37,317.67	9.97%	11025	\$ 3,792,741.64	\$ 3,830,059.31	\$ 37,317.67	0.98%
7,588,240	11025	\$ 391,890.83	\$ 431,349.68	\$ 39,458.85	10.07%	11025	\$ 4,007,946.11	\$ 4,047,404.95	\$ 39,458.84	0.98%

Winter Qty %	56.58%	56.58%	Winter Qty %	55.48%	55.48%
Summer QTY %	43.42%	43.42%	Summer QTY %	44.52%	44.52%

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$ 0.1248	\$ -
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5088	\$ 0.3840
Transportation Administrative Charge:	\$ 2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 8,000,000 to 14,999,999 Fg-7 &
Firm Comm. Ind. 8,000,000 to 14,999,999 Tf-7

Transportation Service					Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change
\$/Mo. Fixed or equiv.	\$ 13,748.33	\$ 13,748.33	\$ -		\$/Mo. Fixed or equiv.	\$ 13,687.50	\$ 13,687.50	\$ -	
\$/Day Fixed or equiv.	\$ 452.00	\$ 452.00	\$ -		\$/Day Fixed or equiv.	\$ 450.00	\$ 450.00	\$ -	
Demand Charge	\$ 0.0046	\$ 0.0046	\$ -		Demand Charge	\$ 0.0046	\$ 0.0046	\$ -	
\$/Therm-Winter	\$ 0.0336	\$ 0.0385	\$ 0.0049		\$/Therm-Winter	\$ 0.5687	\$ 0.5736	\$ 0.0049	
\$/Therm-Summer	\$ 0.0336	\$ 0.0385	\$ 0.0049		\$/Therm-Summer	\$ 0.4439	\$ 0.4488	\$ 0.0049	

Usage in Therms	Demand Charge Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	Demand Charge Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
8,000,000	96245	\$ 595,375.36	\$ 634,575.36	\$ 39,200.00	6.58%	96245	\$ 4,415,582.32	\$ 4,454,782.32	\$ 39,200.00	0.89%
8,437,500	96245	\$ 610,075.36	\$ 651,419.11	\$ 41,343.75	6.78%	96245	\$ 4,639,239.81	\$ 4,680,583.56	\$ 41,343.75	0.89%
8,875,000	96245	\$ 624,775.36	\$ 668,262.86	\$ 43,487.50	6.96%	96245	\$ 4,862,897.30	\$ 4,906,384.80	\$ 43,487.50	0.89%
9,312,500	96245	\$ 639,475.36	\$ 685,106.61	\$ 45,631.25	7.14%	96245	\$ 5,086,554.79	\$ 5,132,186.04	\$ 45,631.25	0.90%
9,750,000	96245	\$ 654,175.36	\$ 701,950.36	\$ 47,775.00	7.30%	96245	\$ 5,310,212.28	\$ 5,357,987.28	\$ 47,775.00	0.90%
10,187,500	96245	\$ 668,875.36	\$ 718,794.11	\$ 49,918.75	7.46%	96245	\$ 5,533,869.77	\$ 5,583,788.52	\$ 49,918.75	0.90%
10,625,000	96245	\$ 683,575.36	\$ 735,637.86	\$ 52,062.50	7.62%	96245	\$ 5,757,527.26	\$ 5,809,589.76	\$ 52,062.50	0.90%
11,062,500	96245	\$ 698,275.36	\$ 752,481.61	\$ 54,206.25	7.76%	96245	\$ 5,981,184.75	\$ 6,035,391.00	\$ 54,206.25	0.91%
11,500,000	96245	\$ 712,975.36	\$ 769,325.36	\$ 56,350.00	7.90%	96245	\$ 6,204,842.24	\$ 6,261,192.24	\$ 56,350.00	0.91%
11,937,500	96245	\$ 727,675.36	\$ 786,169.11	\$ 58,493.75	8.04%	96245	\$ 6,428,499.73	\$ 6,486,993.48	\$ 58,493.75	0.91%
12,375,000	96245	\$ 742,375.36	\$ 803,012.86	\$ 60,637.50	8.17%	96245	\$ 6,652,157.22	\$ 6,712,794.72	\$ 60,637.50	0.91%
12,812,500	96245	\$ 757,075.36	\$ 819,856.61	\$ 62,781.25	8.29%	96245	\$ 6,875,814.71	\$ 6,938,595.96	\$ 62,781.25	0.91%
13,250,000	96245	\$ 771,775.36	\$ 836,700.36	\$ 64,925.00	8.41%	96245	\$ 7,099,472.20	\$ 7,164,397.20	\$ 64,925.00	0.91%
13,687,500	96245	\$ 786,475.36	\$ 853,544.11	\$ 67,068.75	8.53%	96245	\$ 7,323,129.69	\$ 7,390,198.44	\$ 67,068.75	0.92%
14,125,000	96245	\$ 801,175.36	\$ 870,387.86	\$ 69,212.50	8.64%	96245	\$ 7,546,787.18	\$ 7,615,999.68	\$ 69,212.50	0.92%
14,562,500	96245	\$ 815,875.36	\$ 887,231.61	\$ 71,356.25	8.75%	96245	\$ 7,770,444.67	\$ 7,841,800.92	\$ 71,356.25	0.92%
14,900,000	96245	\$ 827,215.36	\$ 900,225.36	\$ 73,010.00	8.83%	96245	\$ 7,942,980.44	\$ 8,015,990.44	\$ 73,010.00	0.92%
Winter Qty %		53.94%	53.94%			Winter Qty %	53.94%	53.94%		
Summer QTY %		46.06%	46.06%			Summer QTY %	46.06%	46.06%		

Gas Cost Rates:		Firm	Interruptible
Base Average Commodity Cost:	\$	0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$	0.1248	\$ -
Base Average Annual Demand Cost:	\$	0.0098	\$ 0.0098
Base Average Balancing Cost:	\$	-	\$ -
Base Average Surcharge Cost:	\$	-	\$ -
Totals:	\$	0.5088	\$ 0.3840
Transportation Administrative Charge:	\$	2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Firm Comm. Ind. 15,000,000 and Over Fg-8 &
Firm Comm. Ind. 15,000,000 and Over Tf-8

Usage in Therms	Transportation Service				Sales Service				
	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	\$ 42,096.67	\$ 42,096.67	\$ -		\$/Mo. Fixed or equiv.	\$ 42,035.83	\$ 42,035.83	\$ -	
\$/Day Fixed or equiv.	\$ 1,384.00	\$ 1,384.00	\$ -		\$/Day Fixed or equiv.	\$ 1,382.00	\$ 1,382.00	\$ -	
Demand Charge	\$ 0.0030	\$ 0.0030	\$ -		Demand Charge	\$ 0.0030	\$ 0.0030	\$ -	
\$/Therm-Winter	\$ 0.0137	\$ 0.0166	\$ 0.0029		\$/Therm-Winter	\$ 0.5488	\$ 0.5517	\$ 0.0029	
\$/Therm-Summer	\$ 0.0137	\$ 0.0166	\$ 0.0029		\$/Therm-Summer	\$ 0.5488	\$ 0.5517	\$ 0.0029	

Usage in Therms	Demand Charge Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	Demand Charge Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
15,000,000	98606	\$ 818,633.57	\$ 862,133.57	\$ 43,500.00	5.31%	98606	\$ 8,844,403.57	\$ 8,887,903.57	\$ 43,500.00	0.49%
15,938,000	98606	\$ 831,484.17	\$ 877,704.37	\$ 46,220.20	5.56%	98606	\$ 9,359,177.97	\$ 9,405,398.17	\$ 46,220.20	0.49%
16,876,000	98606	\$ 844,334.77	\$ 893,275.17	\$ 48,940.40	5.80%	98606	\$ 9,873,952.37	\$ 9,922,892.77	\$ 48,940.40	0.50%
17,814,000	98606	\$ 857,185.37	\$ 908,845.97	\$ 51,660.60	6.03%	98606	\$ 10,388,726.77	\$ 10,440,387.37	\$ 51,660.60	0.50%
18,752,000	98606	\$ 870,035.97	\$ 924,416.77	\$ 54,380.80	6.25%	98606	\$ 10,903,501.17	\$ 10,957,881.97	\$ 54,380.80	0.50%
19,690,000	98606	\$ 882,886.57	\$ 939,987.57	\$ 57,101.00	6.47%	98606	\$ 11,418,275.57	\$ 11,475,376.57	\$ 57,101.00	0.50%
20,628,000	98606	\$ 895,737.17	\$ 955,558.37	\$ 59,821.20	6.68%	98606	\$ 11,933,049.97	\$ 11,992,871.17	\$ 59,821.20	0.50%
21,566,000	98606	\$ 908,587.77	\$ 971,129.17	\$ 62,541.40	6.88%	98606	\$ 12,447,824.37	\$ 12,510,365.77	\$ 62,541.40	0.50%
22,504,000	98606	\$ 921,438.37	\$ 986,699.97	\$ 65,261.60	7.08%	98606	\$ 12,962,598.77	\$ 13,027,860.37	\$ 65,261.60	0.50%
23,442,000	98606	\$ 934,288.97	\$ 1,002,270.77	\$ 67,981.80	7.28%	98606	\$ 13,477,373.17	\$ 13,545,354.97	\$ 67,981.80	0.50%
24,380,000	98606	\$ 947,139.57	\$ 1,017,841.57	\$ 70,702.00	7.46%	98606	\$ 13,992,147.57	\$ 14,062,849.57	\$ 70,702.00	0.51%
25,318,000	98606	\$ 959,990.17	\$ 1,033,412.37	\$ 73,422.20	7.65%	98606	\$ 14,506,921.97	\$ 14,580,344.17	\$ 73,422.20	0.51%
26,256,000	98606	\$ 972,840.77	\$ 1,048,983.17	\$ 76,142.40	7.83%	98606	\$ 15,021,696.37	\$ 15,097,838.77	\$ 76,142.40	0.51%
27,194,000	98606	\$ 985,691.37	\$ 1,064,553.97	\$ 78,862.60	8.00%	98606	\$ 15,536,470.77	\$ 15,615,333.37	\$ 78,862.60	0.51%
28,132,000	98606	\$ 998,541.97	\$ 1,080,124.77	\$ 81,582.80	8.17%	98606	\$ 16,051,245.17	\$ 16,132,827.97	\$ 81,582.80	0.51%
29,070,000	98606	\$ 1,011,392.57	\$ 1,095,695.57	\$ 84,303.00	8.34%	98606	\$ 16,566,019.57	\$ 16,650,322.57	\$ 84,303.00	0.51%
30,008,000	98606	\$ 1,024,243.17	\$ 1,111,266.37	\$ 87,023.20	8.50%	98606	\$ 17,080,793.97	\$ 17,167,817.17	\$ 87,023.20	0.51%

Winter Qty %	54.86%	54.86%	Winter Qty %	63.26%	63.26%
Summer QTY %	45.14%	45.14%	Summer QTY %	36.74%	36.74%

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$ 0.1248	\$ -
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.5088	\$ 0.3840
Transportation Administrative Charge:	\$ 2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Interrupt. Comm. Ind. 50000 to 99999 Ig-3

Transportation Service						Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	NA	NA	NA		\$/Mo. Fixed or equiv.	\$ 380.21	\$ 182.50	\$ (197.71)		
\$/Day Fixed or equiv.	NA	NA	NA		\$/Day Fixed or equiv.	\$ 6.00	\$ 6.00	\$ -		
Demand Charge	NA	NA	NA		Demand Charge	NA	NA	NA		
\$/Therm-Winter	NA	NA	NA		\$/Therm-Winter	\$ 0.5601	\$ 0.5691	\$ 0.0090		
\$/Therm-Summer	NA	NA	NA		\$/Therm-Summer	\$ 0.5601	\$ 0.5691	\$ 0.0090		

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
50,000		NA	NA	NA	NA		\$ 30,195.00	\$ 30,645.00	\$ 450.00	1.49%
53,000		NA	NA	NA	NA		\$ 31,875.30	\$ 32,352.30	\$ 477.00	1.50%
56,000		NA	NA	NA	NA		\$ 33,555.60	\$ 34,059.60	\$ 504.00	1.50%
59,000		NA	NA	NA	NA		\$ 35,235.90	\$ 35,766.90	\$ 531.00	1.51%
62,000		NA	NA	NA	NA		\$ 36,916.20	\$ 37,474.20	\$ 558.00	1.51%
65,000		NA	NA	NA	NA		\$ 38,596.50	\$ 39,181.50	\$ 585.00	1.52%
68,000		NA	NA	NA	NA	3	\$ 40,276.80	\$ 40,888.80	\$ 612.00	1.52%
71,000		NA	NA	NA	NA		\$ 41,957.10	\$ 42,596.10	\$ 639.00	1.52%
74,000		NA	NA	NA	NA		\$ 43,637.40	\$ 44,303.40	\$ 666.00	1.53%
77,000		NA	NA	NA	NA		\$ 45,317.70	\$ 46,010.70	\$ 693.00	1.53%
80,000		NA	NA	NA	NA		\$ 46,998.00	\$ 47,718.00	\$ 720.00	1.53%
83,000		NA	NA	NA	NA		\$ 48,678.30	\$ 49,425.30	\$ 747.00	1.53%
86,000		NA	NA	NA	NA		\$ 50,358.60	\$ 51,132.60	\$ 774.00	1.54%
89,000		NA	NA	NA	NA		\$ 52,038.90	\$ 52,839.90	\$ 801.00	1.54%
92,000		NA	NA	NA	NA		\$ 53,719.20	\$ 54,547.20	\$ 828.00	1.54%
95,000		NA	NA	NA	NA		\$ 55,399.50	\$ 56,254.50	\$ 855.00	1.54%
98,000		NA	NA	NA	NA		\$ 57,079.80	\$ 57,961.80	\$ 882.00	1.55%

Winter Qty %	NA	NA		Winter Qty %	68.46%	68.46%
Summer QTY %	NA	NA		Summer QTY %	31.54%	31.54%

Gas Cost Rates:					
Base Average Commodity Cost:	\$	0.3742	\$	0.3742	
Base Average Peak Demand Cost:	\$	-	\$	-	
Base Average Annual Demand Cost:	\$	0.0098	\$	0.0098	
Base Average Balancing Cost:	\$	-	\$	-	
Base Average Surcharge Cost:	\$	-	\$	-	
Totals:	\$	0.3840	\$	0.3840	

Transportation Administrative Charge:					
	\$	2.00			

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Interrupt. Comm. Ind. 100000 to 499999 Ig-4

Transportation Service					Sales Service					
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		
\$/Mo. Fixed or equiv.	NA	NA	NA		\$/Mo. Fixed or equiv. \$	456.25	\$	456.25	\$	-
\$/Day Fixed or equiv.	NA	NA	NA		\$/Day Fixed or equiv. \$	15.00	\$	15.00	\$	-
Demand Charge	NA	NA	NA		Demand Charge	NA		NA		NA
\$/Therm-Winter	NA	NA	NA		\$/Therm-Winter \$	0.5197	\$	0.5269	\$	0.0072
\$/Therm-Summer	NA	NA	NA		\$/Therm-Summer \$	0.5197	\$	0.5269	\$	0.0072

Usage in Therms	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
100,000		NA	NA	NA	NA		\$ 57,445.00	\$ 58,165.00	\$ 720.00	1.25%
125,000		NA	NA	NA	NA		\$ 70,437.50	\$ 71,337.50	\$ 900.00	1.28%
150,000		NA	NA	NA	NA		\$ 83,430.00	\$ 84,510.00	\$ 1,080.00	1.29%
162,461		NA	NA	NA	NA	162	\$ 89,905.98	\$ 91,075.70	\$ 1,169.72	1.30%
187,461		NA	NA	NA	NA		\$ 102,898.48	\$ 104,248.20	\$ 1,349.72	1.31%
212,461		NA	NA	NA	NA		\$ 115,890.98	\$ 117,420.70	\$ 1,529.72	1.32%
237,461		NA	NA	NA	NA		\$ 128,883.48	\$ 130,593.20	\$ 1,709.72	1.33%
262,461		NA	NA	NA	NA		\$ 141,875.98	\$ 143,765.70	\$ 1,889.72	1.33%
287,461		NA	NA	NA	NA		\$ 154,868.48	\$ 156,938.20	\$ 2,069.72	1.34%
312,461		NA	NA	NA	NA		\$ 167,860.98	\$ 170,110.70	\$ 2,249.72	1.34%
337,461		NA	NA	NA	NA		\$ 180,853.48	\$ 183,283.20	\$ 2,429.72	1.34%
362,461		NA	NA	NA	NA		\$ 193,845.98	\$ 196,455.70	\$ 2,609.72	1.35%
387,461		NA	NA	NA	NA		\$ 206,838.48	\$ 209,628.20	\$ 2,789.72	1.35%
412,461		NA	NA	NA	NA		\$ 219,830.98	\$ 222,800.70	\$ 2,969.72	1.35%
437,461		NA	NA	NA	NA		\$ 232,823.48	\$ 235,973.20	\$ 3,149.72	1.35%
462,461		NA	NA	NA	NA		\$ 245,815.98	\$ 249,145.70	\$ 3,329.72	1.35%
495,000		NA	NA	NA	NA		\$ 262,726.50	\$ 266,290.50	\$ 3,564.00	1.36%

Winter Qty %	NA	NA	Winter Qty %	61.02%	61.02%
Summer QTY %	NA	NA	Summer QTY %	38.98%	38.98%

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$ -	\$ -
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.3840	\$ 0.3840

Transportation Administrative Charge:	\$ 2.00
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Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Interrupt Comm. Ind. 50000 to 99999 Ig-5

Transportation Service						Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or equiv.	NA	NA	NA		\$/Mo. Fixed or equiv.	\$ 1,368.75	\$ 1,368.75	\$ -		
\$/Day Fixed or equiv.	NA	NA	NA		\$/Day Fixed or equiv.	\$ 45.00	\$ 45.00	\$ -		
Demand Charge	NA	NA	NA		Demand Charge	\$ -	\$ -	\$ -		
\$/Therm-Winter	NA	NA	NA		\$/Therm-Winter	\$ 0.4983	\$ 0.5040	\$ 0.0057		
\$/Therm-Summer	NA	NA	NA		\$/Therm-Summer	\$ 0.4983	\$ 0.5040	\$ 0.0057		

Usage in Therms	Customer Demand Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	# of Customers & Class Average Use	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
500,000		NA	NA	NA	NA	0 \$	265,575.00	\$ 268,425.00	\$ 2,850.00	1.07%
531,000		NA	NA	NA	NA	0 \$	281,022.30	\$ 284,049.00	\$ 3,026.70	1.08%
562,000		NA	NA	NA	NA	0 \$	296,469.60	\$ 299,673.00	\$ 3,203.40	1.08%
593,000		NA	NA	NA	NA	0 \$	311,916.90	\$ 315,297.00	\$ 3,380.10	1.08%
624,000		NA	NA	NA	NA	0 \$	327,364.20	\$ 330,921.00	\$ 3,556.80	1.09%
655,000		NA	NA	NA	NA	0 \$	342,811.50	\$ 346,545.00	\$ 3,733.50	1.09%
677,745		NA	NA	NA	NA	2 \$	354,145.33	\$ 358,008.48	\$ 3,863.15	1.09%
708,745		NA	NA	NA	NA	0 \$	369,592.63	\$ 373,632.48	\$ 4,039.85	1.09%
739,745		NA	NA	NA	NA	0 \$	385,039.93	\$ 389,256.48	\$ 4,216.55	1.10%
770,745		NA	NA	NA	NA	0 \$	400,487.23	\$ 404,880.48	\$ 4,393.25	1.10%
801,745		NA	NA	NA	NA	0 \$	415,934.53	\$ 420,504.48	\$ 4,569.95	1.10%
832,745		NA	NA	NA	NA	0 \$	431,381.83	\$ 436,128.48	\$ 4,746.65	1.10%
863,745		NA	NA	NA	NA	0 \$	446,829.13	\$ 451,752.48	\$ 4,923.35	1.10%
894,745		NA	NA	NA	NA	0 \$	462,276.43	\$ 467,376.48	\$ 5,100.05	1.10%
925,745		NA	NA	NA	NA	0 \$	477,723.73	\$ 483,000.48	\$ 5,276.75	1.10%
956,745		NA	NA	NA	NA	0 \$	493,171.03	\$ 498,624.48	\$ 5,453.45	1.11%
987,745		NA	NA	NA	NA	0 \$	508,618.33	\$ 514,248.48	\$ 5,630.15	1.11%
Winter Qty %		NA	NA			Winter Qty %	55.48%	55.48%		
Summer QTY %		NA	NA			Summer QTY %	44.52%	44.52%		

Gas Cost Rates:	Firm	Interruptible
Base Average Commodity Cost:	\$ 0.3742	\$ 0.3742
Base Average Peak Demand Cost:	\$ -	\$ -
Base Average Annual Demand Cost:	\$ 0.0098	\$ 0.0098
Base Average Balancing Cost:	\$ -	\$ -
Base Average Surcharge Cost:	\$ -	\$ -
Totals:	\$ 0.3840	\$ 0.3840
Transportation Administrative Charge:	\$ 2.00	

Wisconsin Gas, LLC
Gas Utility
Customer Level Comparison of Revenues at Present and Final Rates
Test Year: 2024

Interrupt Comm. Ind. 1,000,000 to 7,999,999 Ig-6

Transportation Service						Sales Service				
Usage in Therms	Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change		Old Annual Rate	New Annual Rate	Increase (Decrease)	Percent of Change	
\$/Mo. Fixed or eqt	NA	NA	NA		\$/Mo. Fixed or eqt	\$ 3,497.92	\$ 3,497.92	\$ -		
\$/Day Fixed or ec	NA	NA	NA		\$/Day Fixed or eq	\$ 115.00	\$ 115.00	\$ -		
Demand Charge	NA	NA	NA		Demand Charge	\$ 0.0055	\$ 0.0055	\$ -		
\$/Therm-Winter	NA	NA	NA		\$/Therm-Winter	\$ 0.4513	\$ 0.4565	\$ 0.0052		
\$/Therm-Summer	NA	NA	NA		\$/Therm-Summer	\$ 0.4513	\$ 0.4565	\$ 0.0052		

Usage in Therms	Customer Demand Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change	Customer Demand Quantity	Old Annual Bill	New Annual Bill	Increase (Decrease)	Percent of Change
1,000,000		NA	NA	NA	NA	12485	\$ 518,338.64	\$ 523,538.64	\$ 5,200.00	1.00%
1,438,000		NA	NA	NA	NA	12485	\$ 716,008.04	\$ 723,485.64	\$ 7,477.60	1.04%
1,758,307		NA	NA	NA	NA	12485	\$ 860,562.59	\$ 869,705.78	\$ 9,143.19	1.06%
2,196,307		NA	NA	NA	NA	12485	\$ 1,058,231.99	\$ 1,069,652.78	\$ 11,420.79	1.08%
2,634,307		NA	NA	NA	NA	12485	\$ 1,255,901.39	\$ 1,269,599.78	\$ 13,698.39	1.09%
3,072,307		NA	NA	NA	NA	12485	\$ 1,453,570.79	\$ 1,469,546.78	\$ 15,975.99	1.10%
3,510,307		NA	NA	NA	NA	12485	\$ 1,651,240.19	\$ 1,669,493.78	\$ 18,253.59	1.11%
3,948,307		NA	NA	NA	NA	12485	\$ 1,848,909.59	\$ 1,869,440.78	\$ 20,531.19	1.11%
4,386,307		NA	NA	NA	NA	12485	\$ 2,046,578.99	\$ 2,069,387.78	\$ 22,808.79	1.11%
4,824,307		NA	NA	NA	NA	12485	\$ 2,244,248.39	\$ 2,269,334.78	\$ 25,086.39	1.12%
5,262,307		NA	NA	NA	NA	12485	\$ 2,441,917.79	\$ 2,469,281.78	\$ 27,363.99	1.12%
5,700,307		NA	NA	NA	NA	12485	\$ 2,639,587.19	\$ 2,669,228.78	\$ 29,641.59	1.12%
6,000,000		NA	NA	NA	NA	12485	\$ 2,774,838.64	\$ 2,806,038.64	\$ 31,200.00	1.12%
6,438,000		NA	NA	NA	NA	12485	\$ 2,972,508.04	\$ 3,005,985.64	\$ 33,477.60	1.13%
6,876,000		NA	NA	NA	NA	12485	\$ 3,170,177.44	\$ 3,205,932.64	\$ 35,755.20	1.13%
7,314,000		NA	NA	NA	NA	12485	\$ 3,367,846.84	\$ 3,405,879.64	\$ 38,032.80	1.13%
7,502,000		NA	NA	NA	NA	12485	\$ 3,452,691.24	\$ 3,491,701.64	\$ 39,010.40	1.13%
Winter Qty %		NA	NA			Winter Qty %	53.94%	53.94%		
Summer QTY %		NA	NA			Summer QTY %	46.06%	46.06%		

Gas Cost Rates:		Firm		Interruptible
Base Average Commodity Cost:	\$	0.3742	\$	0.3742
Base Average Peak Demand Cost:	\$	-	\$	-
Base Average Annual Demand Cost:	\$	0.0098	\$	0.0098
Base Average Balancing Cost:	\$	-	\$	-
Base Average Surcharge Cost:	\$	-	\$	-
Totals:	\$	0.3840	\$	0.3840

Transportation Administrative Charge:	\$	2.00
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Wisconsin Electric Power Company
Docket 5-UR-110
Monitored Fuel Costs for 2024

	<u>Total Fuel Rules Cost</u>	<u>System Requirements</u>	<u>Monthly \$/kWh</u>	<u>Cumulative \$/kWh</u>
January	\$ 88,884,679	2,057,733	\$ 43.20	\$ 43.20
February	\$ 78,935,500	1,909,942	\$ 41.33	\$ 42.30
March	\$ 65,060,792	1,873,054	\$ 34.74	\$ 39.87
April	\$ 65,642,233	1,767,496	\$ 37.14	\$ 39.24
May	\$ 81,605,463	1,832,990	\$ 44.52	\$ 40.26
June	\$ 91,315,525	2,063,545	\$ 44.25	\$ 40.98
July	\$ 118,915,936	2,362,305	\$ 50.34	\$ 42.57
August	\$ 113,394,700	2,251,470	\$ 50.36	\$ 43.66
September	\$ 85,273,120	1,932,781	\$ 44.12	\$ 43.71
October	\$ 77,727,572	1,863,416	\$ 41.71	\$ 43.52
November	\$ 74,841,109	1,819,294	\$ 41.14	\$ 43.32
December	\$ 78,084,365	2,002,528	\$ 38.99	\$ 42.96
Total	\$ 1,019,680,993	23,736,555	\$ 42.96	