



ELECTRIC, GAS OR WATER UTILITY ANNUAL REPORT

OF

WISCONSIN ELECTRIC POWER COMPANY

231 W MICHIGAN STREET P321
MILWAUKEE, WI 53203

For the Year Ended: DECEMBER 31, 2021

TO

PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

I **Xia Liu, Executive Vice President and Chief Financial Officer** of **WISCONSIN ELECTRIC POWER COMPANY**, certify that I am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

Date Signed: **4/29/2022**

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IDENTIFICATION AND OWNERSHIP - CONTACTS

Contact person for cybersecurity issues and events

Name: Mary Beth Lewis

Title: Director Enterprise Security and Compliance

Mailing Address: Wisconsin Electric Power Company
231 West Michigan Street
Milwaukee, WI 53203

Phone: (262) 544-7517

Email Address: marybeth.lewis@wecenergygroup.com

Contact person for regulatory inquiries

Name: Ted Eidukas

Title: Vice President Regulatory Affairs

Mailing Address: Wisconsin Electric Power Company
231 West Michigan Street
Milwaukee, WI 53203

Phone: (414) 221-4737

Email Address: theodore.eidukas@wecenergygroup.com

Utility employee responsible for correspondence concerning this report

Name: Xia Liu

Title: Executive Vice President and CFO

Mailing Address: Wisconsin Electric Power Company
231 West Michigan Street
Milwaukee, WI 53203

Phone: (414) 221-3244

Email Address: xialiu@wecenergygroup.com

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All outstanding shares of the Company's common stock, representing 99% of its voting securities, are owned by the parent company, WEC Energy Group, Inc.

CORPORATIONS CONTROLLED BY RESPONDENT

- g Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
 - g If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
 - g If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
 - g If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- DEFINITIONS**
- g See the Uniform System of Accounts for a definition of control.
 - g Direct control is that which is exercised without interposition of an intermediary.
 - g Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
 - g Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
WEPCo Environmental Trust Finance I, LLC	Subsidiary	100

GENERAL INFORMATION

Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Xia Liu, Executive Vice President and CFO
231 West Michigan Street
Milwaukee, WI 53203

Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

The Company was incorporated in the State of Wisconsin in 1896.

If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan. Natural gas and steam service was furnished solely in the state of Wisconsin.

Have you engaged, as the principal accountant to audit your financial statements, an accountant who is not the principal accountant for your previous years certified financial statements?

No

If yes, enter the date when such independent accountant was initially engaged:

OFFICER'S SALARIES

- g Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- g If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)
Chairman of the Board, Chief Executive Officer	J. Kevin Fletcher	1,638,084
Executive Vice President	Scott Lauber	937,769
Executive Vice President, Chief Financial Officer	Xia Liu	763,085
Executive Vice President, General Counsel, Corporate Secretary	Margaret C. Kelsey	594,363
President	Tom Metcalfe	562,899
Vice President, Treasurer	Anthony L. Reese	210,923

OFFICER'S SALARIES

Officer's Salaries (Page viii)

General Footnote

NOTE: All officers received compensation from WEC Energy Group and/or its other affiliated companies.

DIRECTORS

- g Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- g Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name/Title and Principal Business Address (a)	Length of Term (Years) (b)	Term Expiration Date (c)	Meetings Attended (d)
Gale E. Klappa 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	4	12/31/9999	21
J. Kevin Fletcher Chairman of the Board and CEO 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	7	12/31/9999	22
Margaret C. Kelsey Executive VP, Corporate Security, and General Counsel 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	4	12/31/9999	22
Paul J. Spicer (director effective 11/1/2021) SVP-Power Generation since 2019 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	1	12/31/9999	3
Scott J. Lauber EVP through 12/31/2021; promoted to President eff. 1/1/2022 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	5	12/31/9999	22
Tom Metcalfe (director through 12/31/2021) President through 12/31/2021 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	4	12/31/2021	22
William Mastoris (director effective 11/1/2021) EVP-Customer Service and Operations effective 12/1/2021 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	1	12/31/9999	3
Xia Liu EVP and CFO 231 W MICHIGAN STREET P321 MILWAUKEE WI 53203	2	12/31/9999	22

DIRECTORS

Directors (Page ix)

General Footnote

WE Bylaws
Article II

2.02. Term of Office. The directors shall hold office until the next annual meeting of stockholders at which their respective terms of office shall expire and until their respective successors are duly elected and qualified, unless their term of office shall be sooner terminated as provided in the Articles of Incorporation in connection with the accrual of the special right of the holders of the Preferred Stocks to elect a majority of the members of the Board of Directors in the event of certain dividend defaults.

Column c - WE has a declassified Board of Directors which requires directors to stand for election on an annual basis.

Column d - Number of Director meetings include in-person meetings and unanimous consent actions.

Note: The company does not have an Executive Committee.

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give \}

Date of Stockholder list nearest the end of the year **12/31/2021**

	Common	Preferred
Number of Stockholders on above date	1	567
Number of Shareholders in Wisconsin	1	355
Percent of outstanding stock owned by Wisconsin stockholders	100.00	3.86

Name and Address (a)	Number of Shares Held (b)	Beneficial Owner (c)	Beneficial Owner Particulars (d)
Cede & Co. 570 Washington Blvd. Jersey City NJ 07310	281,369	Yes	Cede & Co. is the registered beneficial holder of approximately 92.4% of the voting shares of Wisconsin Electric's preferred stock
Elaine Kornitzky-Swidler 305 Acacia Dr. Sedona AZ 86336-6923	350	No	
Eugene Nikora & Lise L. Nikora Jt. Ten. 2345 N. 84th St. Wauwatosa WI 53226-1901	289	No	
Jack Rubens 6598 Grande Orchid Way Delray Beach FL 33446	5,166	No	
Jeanette R. Zeitler E4758 St. Hwy. 54 Algoma WI 54201-9754	670	No	
Jeffrey G. Franks N76 W16100 Sherwood Menomonee Falls WI 5051-7422	400	No	
Jeffrey P. Reimann 1517 W. Superior Ave. Sheboygan WI 53081-2442	1,000	No	
Mark J. Doelger & Nancy M. Doelger Jt. Ten. 3331 Carmel Dr. Casper WY 82604-4992	300	No	
Randy Moering 2277 West Bridge Street Milwaukee WI 53221-4946	370	No	
Robert Jaeger & Theresa Jaeger Jt. Ten. 13750 W. National Ave. Apt. 2117 New Berlin WI 53151-9554	428	No	
WEC Energy Group, Inc 231 West Michigan Street Milwaukee WI 53203	33,289,327	No	*

COMMON STOCKHOLDERS

Common Stockholders (Page x)

General Footnote

WEC Energy Group is Wisconsin Electric Power Company's parent company and owns 100% of Wisconsin Electric's common stock.

WORKFORCE DIVERSITY

- g Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked/2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
- g Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
- g Staff classification of various employment categories can vary from utility to utility. Use the Footnotes feature to provide information about how the utility defines these categories. Additional information on classifying employees can be found in the help document.

Category (a)	Employee Count				
	Total (b)	Management (c)	Executive Leadership (d)	Board of Directors (e)	
Total Utility Employees	2,409.00	226.00	6.00	11.00	1
Women	632.00	44.00	0.00	3.00	2
Minorities	385.00	25.00	0.00	4.00	3
Veterans	134.00	23.00	0.00	0.00	4

INCOME STATEMENT

Description (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			1
Operating Revenues (400)	3,660,500,306	3,369,971,852	2
Operating Expenses			3
Operating Expenses (401)	2,417,327,124	2,212,171,497	4
Maintenance Expenses (402)	178,468,021	143,947,116	5
Depreciation Expense (403)	288,234,927	279,214,826	6
Depreciation and Depletion Expense (403.1)	0	0	7
Amort. & Depl. Of Utility Plant (404-405)	57,457,215	50,814,548	8
Amort. Of Utility Plant Acq. Adj. (406)	544,914	544,914	9
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	36,893,673	36,893,672	10
Regulatory Debits (407.3)	937,199	0	11
Less: Regulatory Credits (407.4)	10,602	(925,728)	12
Taxes Other Than Income Taxes (408.1)	110,217,836	115,684,670	13
Income Taxes - Federal (409.1)	58,415,097	70,086,762	14
Income Taxes - State and Other (409.1)	28,887,909	34,482,078	15
Provision for Deferred Income Taxes (410.1)	444,015,343	498,786,051	16
Less: Provision for Deferred Income Taxes-Cr. (411.1)	473,064,310	562,150,889	17
Investment Tax Credit Adj. - Net (411.4)	4,265,742	2,414,441	18
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	19
Losses from Disp. Of Utility Plant (411.7)	0	0	20
Less: Gains from Disposition of Allowances (411.8)	0	0	21
Accretion Expense (411.10)	0	0	22
UTILITY OPERATING INCOME	3,152,590,088	2,883,815,414	23
OTHER INCOME			24
Revenues From Merchandising, Jobbing and Contract Work (415)			25
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	1,100,000	500,000	26
Revenues From Nonutility Operations (417)			27
Less: Expenses of Nonutility Operations (417.1)	19,096	20,366	28
Nonoperating Rental Income (418)	430,894	382,610	29
Equity in Earnings of Subsidiary Companies (418.1)			30
Interest and Dividend Income (419)	25,107	61,505	31
Allowance for Other Funds Used During Construction (419.1)	7,929,781	7,036,677	32
Miscellaneous Nonoperating Income (421)	396,319	7,872,622	33
Gain on Disposition of Property (421.1)	762,750	341,065	34
OTHER INCOME	8,425,755	15,174,113	35
OTHER INCOME DEDUCTIONS			36
Loss on Disposition of Property (421.2)	368,053		37
Miscellaneous Amortization (425)			38
Donations (426.1)	14,565,000	6,575,000	39
Life Insurance (426.2)	(1,226,816)		40
Penalties (426.3)	(104,639)	41	41
Exp. For Certain Civic, Political & Related Activities (426.4)	679,529	756,706	42
Other Deductions (426.5)	5,744,016	286,966	43
			44

INCOME STATEMENT

Description (a)	This Year (b)	Last Year (c)	
Income Before Income Taxes	20,025,143	7,618,713	45
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			46
Taxes Other Than Income Taxes (408.2)	(1,014,427)	330,000	47
Income Taxes - Federal (409.2)	(1,985,800)	2,664,181	48
Income Taxes - State and Other (409.2)	(742,325)	1,157,000	49
Provision for Deferred Inc. Taxes (410.2)	29,499,998	56,424,596	50
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)	30,740,975	57,737,362	51
Investment Tax Credit Adj.-Net (411.5)			52
Less: Investment Tax Credits (420)			53
Income Before Interest	(4,983,529)	2,838,415	54
Interest	(6,615,859)	4,716,985	55
INTEREST CHARGES			56
Interest on Long-Term Debt (427)	116,701,667	118,718,750	57
Amort. of Debt. Disc. And Expense (428)	2,301,617	2,235,138	58
Amortization of Loss on Required Debt (428.1)			59
Less: Amort. of Premium on Debt-Credit (429)			60
Less: Amortization of Gain on Required Debt-Credit (429.1)			61
Interest on Debt to Assoc. Companies (430)	0	0	62
Other Interest Expense (431)	1,678,844	2,066,323	63
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)	2,925,442	2,637,536	64
Income Before Extraordinary Items	117,756,686	120,382,675	65
Extraordinary Items	383,537,673	370,490,748	66
EXTRAORDINARY ITEMS			67
Extraordinary Income (434)			68
Less: Extraordinary Deductions (435)			69
Income Taxes-Federal and Other (409.3)			70
Income Before Income Taxes	0	0	71
Income Before Income Taxes	383,537,673	370,490,748	72

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

Description (a)	TOTAL		Electric Utility		Gas Utility		Other Utility		
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)	This Year (h)	Last Year (i)	
Operating Revenues (400)	3,660,500,306	3,369,971,852	3,152,495,097	2,986,748,329	479,029,783	361,717,118	28,975,426	21,506,405	1
Operating Expenses:									2
Operating Expenses (401)	2,417,327,124	2,212,171,497	2,050,828,750	1,968,760,409	350,625,155	234,419,267	15,873,219	8,991,821	3
Maintenance Expenses (402)	178,468,021	143,947,116	167,047,616	132,485,707	7,094,044	7,305,316	4,326,361	4,156,093	4
Depreciation Expense (403)	288,234,927	279,214,826	256,507,917	249,517,360	28,903,831	26,932,843	2,823,179	2,764,623	5
Depreciation and Depletion Expense (403.1)	0	0							6
Amort. & Depl. Of Utility Plant (404-405)	57,457,215	50,814,548	48,461,685	42,686,308	8,468,015	7,666,399	527,515	461,841	7
Amort. Of Utility Plant Acq. Adj. (406)	544,914	544,914	544,914	544,914	0	0			8
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	36,893,673	36,893,672	36,893,673	36,893,672	0	0			9
Regulatory Debits (407.3)	937,199	0	925,729	0	11,470	0			10
Less: Regulatory Credits (407.4)	10,602	(925,728)	0	(925,728)	10,602	0			11
Taxes Other Than Income Taxes (408.1)	110,217,836	115,684,670	104,279,253	109,322,040	4,990,957	5,359,821	947,626	1,002,809	12
Income Taxes - Federal (409.1)	58,415,097	70,086,762	50,869,375	58,528,318	7,100,427	10,895,693	445,295	662,751	13
Income Taxes - State and Other (409.1)	28,887,909	34,482,078	26,440,889	30,459,358	2,278,397	3,772,214	168,623	250,506	14
Provision for Deferred Income Taxes (410.1)	444,015,343	498,786,051	407,243,261	469,844,063	34,518,946	26,377,925	2,253,136	2,564,063	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	473,064,310	562,150,889	451,175,874	537,004,823	21,190,881	23,726,757	697,555	1,419,309	16
Investment Tax Credit Adj. - Net (411.4)	4,265,742	2,414,441	4,292,540	2,441,239	(20,611)	(20,611)	(6,187)	(6,187)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	0	0					18
Losses from Disp. Of Utility Plant (411.7)	0	0	0	0					19
Less: Gains from Disposition of Allowances (411.8)	0	0	0	0					20
Accretion Expense (411.10)	0	0	0	0	0	0			21
Total Utility Operating Expenses:	3,152,590,088	2,883,815,414	2,703,159,728	2,565,404,293	422,769,148	298,982,110	26,661,212	19,429,011	22
Net Operating Income:	507,910,218	486,156,438	449,335,369	421,344,036	56,260,635	62,735,008	2,314,214	2,077,394	23

BALANCE SHEET

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
ASSETS AND OTHER DEBITS			
UTILITY PLANT			
Utility Plant (101-106, 114)	13,667,889,110	13,099,970,739	1
Construction Work in Progress (107)	173,907,213	253,266,291	2
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	4,473,528,500	4,281,136,589	3
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
Total Utility Plant	9,368,267,823	9,072,100,441	12
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	10,152,724	10,377,107	13
Less: Accum. Prov. for Depr. And Amort. (122)	(136,956)	68,332	14
Investments in Associated Companies (123)			15
Investments in Subsidiary Companies (123.1)	594,070		16
Noncurrent Portion of Allowances			17
Other Investments (124)		20,000	18
Sinking Funds (125)	245,128	246,855	19
Depreciation Fund (126)			20
Amortization Fund - Federal (127)			21
Other Special Funds (128)	96,755,032	38,785,462	22
Special Funds (129)			23
Long-Term Portion of Derivative Assets (175.1)	5,618,972	64,030	24
Long-Term Portion of Derivative Assets - Hedges (176.1)			25
Total Other Property and Investments	113,502,882	49,425,122	26
CURRENT AND ACCRUED ASSETS			
Cash (131)		7,188,857	27
Special Deposits (132-134)	5,836,845	6,683,626	28
Working Fund (135)	375	375	29
Temporary Cash Investments (136)			30
Notes Receivable (141)			31
Customer Accounts Receivable (142)	367,592,957	300,599,360	32
Other Accounts Receivable (143)	70,540,109	24,697,228	33
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	51,388,683	59,289,115	34
Notes Receivable from Associated Companies (145)			35
Accounts Receivable from Assoc. Companies (146)	74,185,053	65,553,101	36
Fuel Stock (151)	53,711,843	56,180,457	37
Fuel Stock Expenses Undistributed (152)	1,017,138	939,479	38
Residuals (Elec) and Extracted Products (153)			39
Plant Materials and Operating Supplies (154)	135,363,731	132,333,955	40

BALANCE SHEET

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
Merchandise (155)			45
Other Materials and Supplies (156)			46
Nuclear Materials Held for Sale (157)			47
Allowances (158.1 and 158.2)			48
Less: Noncurrent Portion of Allowances			49
Stores Expense Undistributed (163)	2,780,000	4,110,000	50
Gas Stored Underground - Current (164.1)	52,866,707	25,301,986	51
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	658,077	624,279	52
Prepayments (165)	118,266,070	118,642,978	53
Advances for Gas (166-167)			54
Interest and Dividends Receivable (171)			55
Rents Receivable (172)			56
Accrued Utility Revenues (173)	184,366,785	202,980,368	57
Miscellaneous Current and Accrued Assets (174)	1,254,931	3,677	58
Derivative Instrument Assets (175)	54,337,333	6,270,129	59
Less: Long-Term Portion of Derivative Assets (175.1)	5,618,972	64,030	60
Derivative Instrument Assets - Hedges (176)			61
Less: Long-Term Portion of Derivative Assets - Hedges (176.1)			62
Total Current and Accrued Assets	1,065,770,299	892,756,710	63
DEFERRED DEBITS			64
Unamortized Debt Expenses (181)	9,191,448	7,484,851	65
Extraordinary Property Losses (182.1)			66
Unrecovered Plant and Regulatory Study Costs (182.2)	658,160,839	671,324,618	67
Other Regulatory Assets (182.3)	2,021,270,743	2,156,573,591	68
Prelim. Survey and Investigation Charges (Electric) (183)	19,798,351	1,635,261	69
Preliminary Natural Gas Survey and Investigation Charges (183.1)	2,658,786		70
Other Preliminary Survey and Investigation Charges (183.2)	1,749,744	979,857	71
Clearing Accounts (184)	1,397,162	1,496,749	72
Temporary Facilities (185)			73
Miscellaneous Deferred Debits (186)	66,465,890	68,208,136	74
Def. Losses from Disposition of Utility Plt. (187)			75
Research, Devel. And Demonstration Expend. (188)			76
Unamortized Loss on Reaquired Debt (189)			77
Accumulated Deferred Income Taxes (190)	2,936,465,491	2,843,222,634	78
Unrecovered Purchased Gas Costs (191)			79
Total Deferred Debits	5,717,158,454	5,750,925,697	80
TOTAL ASSETS AND OTHER DEBITS	16,264,699,458	15,765,207,970	81

BALANCE SHEET

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
LIABILITIES AND OTHER CREDITS			82
PROPRIETARY CAPITAL			83
Common Stock Issued (201)	332,893,270	332,893,270	84
Preferred Stock Issued (204)	30,449,800	30,449,800	85
Capital Stock Subscribed (202, 205)			86
Stock Liability for Conversion (203, 206)			87
Premium on Capital Stock (207)	153,089,946	153,089,947	88
Other Paid-In Capital (208-211)	1,137,807,522	907,010,313	89
Installments Received on Capital Stock (212)			90
Less: Discount on Capital Stock (213)			91
Less: Capital Stock Expense (214)			92
Retained Earnings (215, 215.1, 216)	2,295,286,350	2,272,951,665	93
Unappropriated Undistributed Subsidiary Earnings (216.1)			94
Less: Reaquired Capital Stock (217)			95
Accumulated Other Comprehensive Income (219)			96
Total Proprietary Capital	3,949,526,888	3,696,394,995	97
LONG-TERM DEBT			98
Bonds (221)	2,785,000,000	2,785,000,000	99
Less: Reaquired Bonds (222)			100
Advances from Associated Companies (223)			101
Other Long-Term Debt (224)			102
Unamortized Premium on Long-Term Debt (225)			103
Less: Unamortized Discount on Long-Term Debt-Debit (226)	15,160,671	16,369,638	104
Total Long-Term Debt	2,769,839,329	2,768,630,362	105
OTHER NONCURRENT LIABILITIES			106
Obligations Under Capital Leases - Noncurrent (227)	2,717,853,430	2,774,395,423	107
Accumulated Provision for Property Insurance (228.1)			108
Accumulated Provision for Injuries and Damages (228.2)	18,521,249	17,854,900	109
Accumulated Provision for Pensions and Benefits (228.3)	85,483,663	132,141,476	110
Accumulated Miscellaneous Operating Provisions (228.4)	10,670,000	10,348,000	111
Accumulated Provision for Rate Refunds (229)			112
Long-Term Portion of Derivative Instrument Liabilities (244.1)	110,310	365,190	113
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.1)			114
Asset Retirement Obligations (230)	70,780,743	54,487,956	115
Total Other Noncurrent Liabilities	2,903,419,395	2,989,592,945	116
CURRENT AND ACCRUED LIABILITIES			117
Notes Payable (231)	374,991,518	291,992,740	118
Accounts Payable (232)	362,661,095	276,552,068	119
Notes Payable to Associated Companies (233)			120
Accounts Payable to Associated Companies (234)	152,547,919	152,841,930	121
Customer Deposits (235)	12,244,610	25,229,060	122
Taxes Accrued (236)	8,018,048	25,458,946	123
Interest Accrued (237)	10,856,147	14,342,655	124
Dividends Declared (238)	66,747	66,747	125

BALANCE SHEET

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
Matured Long-Term Debt (239)			126
Matured Interest (240)			127
Tax Collections Payable (241)	5,197,178	3,808,934	128
Miscellaneous Current and Accrued Liabilities (242)	122,076,055	96,743,039	129
Obligations Under Capital Leases-Current (243)	109,308,329	66,791,554	130
Derivative Instrument Liabilities (244)	2,658,073	4,113,323	131
Less: Long-Term Portion of Derivative Instrument Liabilities (244.1)	110,310	365,190	132
Derivative Instrument Liabilities - Hedges (245)			133
Less: Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.1)			134
Total Current and Accrued Liabilities	1,160,515,409	957,575,806	135
DEFERRED CREDITS			136
Customer Advances for Construction (252)	69,464,840	70,834,783	137
Accumulated Deferred Investment Tax Credits (255)	39,426,818	36,346,080	138
Deferred Gains from Disposition of Utility Plant (256)			139
Other Deferred Credits (253)	24,077,066	28,327,976	140
Other Regulatory Liabilities (254)	1,008,562,315	1,015,697,337	141
Unamortized Gain on Reacquired Debt (257)			142
Accumulated Deferred Income Taxes-Accel. Amort. (281)			143
Accumulated Deferred Income Taxes-Other Property (282)	1,381,614,822	1,359,980,383	144
Accumulated Deferred Income Taxes-Other (283)	2,958,252,576	2,841,827,303	145
Total Deferred Credits	5,481,398,437	5,353,013,862	146
TOTAL LIABILITIES AND OTHER CREDITS	16,264,699,458	15,765,207,970	147

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

None.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

None.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

None.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

See WE Consolidated Notes to Financial Statements, Note 13, Leases.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

None.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

At December 31, 2021, WE had \$375.0 million of commercial paper outstanding and \$1.0 million of letters of credit outstanding under its credit facilities. PSCW authorization was issued on January 19, 2006 under a Supplemental Certificate of Authority and Order in Docket 6630-SB-120.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

There have been no changes to the WE Articles of Incorporation (As Amended and Restated January 10, 1995).

8. State the estimated annual effect and nature of any important wage scale changes during the year.

Management employees at WE received an average of 2.54% merit increase effective January 1, 2021.

Local 2150 IBEW: 3.0% effective August 16, 2021.

Local 2006 Unit 1: 1.0% effective May 1, 2021 (no lump sums). Agreement expires October 31, 2021; tentative agreement of future increases subject to ratification. L2006 also had 10 employees receive a \$1,000 lump sum (under previous contract) in November 2021.

Local 420 IUOE: 3.0% effective October 1, 2020; Contract expires September 30, 2021; tentative agreement on new contract subject to ratification.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.

See WE Consolidated Notes to Financial Statements, Note 20, Commitments and Contingencies.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

No material transactions to report.

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

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11. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.

Not applicable.

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12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

Director changes in 2021:

William Mastoris was appointed director effective November 1, 2021.

Paul J. Spicer was appointed director effective November 1, 2021.

Tom Metcalfe resigned as director effective December 31, 2021.

Officer changes in 2021.

Tom Metcalfe resigned as president effective December 31, 2021, and was succeeded by Scott J. Lauber.

Scott J. Lauber was promoted from EVP to President effective January 1, 2022.

William Mastoris was appointed EVP-Customer Service and Operations effective December 1, 2021.

Kyle A. Hoops was appointed VP-Generation effective September 1, 2021.

Vernon J. Peterson retired from his position as VP-Special Projects effective January 4, 2021.

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13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Not applicable.

STATEMENT OF RETAINED EARNINGS

- g Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- g Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
- g State the purpose and amount of each reservation or appropriation of retained earnings.
- g List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- g Show dividends for each class and series of capital stock.
- g Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- g Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			1
Balance - Beginning of Year		2,257,760,766	2
Changes:			3
Balance Transferred from Income (Account 433 less Account 418.1)		383,537,673	4
Appropriations of Retained Earnings (Acct.436)			5
Hydro Sales		(2,240,283)	6
TOTAL : Appropriations of Retained Earnings (Acct.436)		(2,240,283)	7
Dividends Declared-Preferred Stock (Acct.437)			8
3.6% Preferred		(936,000)	9
6% Preferred		(266,988)	10
TOTAL : Dividends Declared-Preferred Stock (Acct.437)		(1,202,988)	11
Dividends Declared-Common Stock (Acct.438)			12
Dividends Declared on Common Stock		(360,000,000)	13
TOTAL : Dividends Declared-Common Stock (Acct.438)		(360,000,000)	14
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			15
Balance - End of Year		2,277,855,168	16
APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (Account 215.1)			17
TOTAL Approp. Retained Earnings-Amort Reserve, Federal (Acct. 215.1)		17,431,182	18
TOTAL Approp. Retained Earnings (Acct.215, 215.1)		17,431,182	19
TOTAL Retained Earnings (Acct. 215, 215.1, 216)		2,295,286,350	20
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			21
Balance - Beginning of Year (Debit or Credit)		0	22
Equity in Earnings for Year (Credit) (Acct. 418.1)			23
Less: Dividends Received (Debit)			24
Other			25
Balance - End of Year		0	26

STATEMENT OF CASH FLOWS

- g Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- g Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- g Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- g Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities		1
Net Income	383,537,673	2
<i>Noncash Charges (Credits) to Income:</i>		3
Depreciation and Depletion	388,130,729	4
		5
Amortization of Debt Premium, Discount, & Expense (428)	2,301,617	6
		7
Deferred Income Taxes (Net)	(30,289,944)	8
Investment Tax Credit Adjustment (Net) (411.4)	4,265,742	9
Net (Increase) Decrease in Receivables	(87,204,375)	10
Net (Increase) Decrease in Inventory	(27,151,661)	11
Net (Increase) Decrease in Allowances Inventory	244,320	12
Net Increase (Decrease) in Payables and Accrued Expenses	87,173,610	13
Net (Increase) Decrease in Other Regulatory Assets	99,138,627	14
Net Increase (Decrease) in Other Regulatory Liabilities	19,292,335	15
(Less) Allowance for Other Funds Used During Construction (419.1)	7,929,781	16
(Less) Undistributed Earnings from Subsidiary Companies (418.1)		17
<i>Other (provide details in footnote):</i>		18
Other Operating Activities	11,134,310	* 19
		20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	842,643,202	22
		23
Cash Flows from Investment Activities		24
<i>Construction and Acquisition of Plant (including land)</i>		25
Gross Additions to Utility Plant (less nuclear fuel)	(593,734,166)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant	(175,368,467)	28
Gross Additions to Nonutility Plant	224,383	29
(Less) Allowance for Borrowed Funds Used During Construction (432)	(7,929,781)	30
<i>Other (provide details in footnote):</i>		31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	(760,948,469)	34
		35
Acquisition of Other Noncurrent Assets (d)		36

STATEMENT OF CASH FLOWS

- g Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- g Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- g Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- g Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Proceeds from Disposal of Noncurrent Assets (d)	1,374,618	37
		38
Investments in and Advances to Assoc. and Subsidiary Companies	(594,070)	39
Contributions and Advances from Assoc. and Subsidiary Companies		40
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		41
		42
Purchase of Investment Securities (a)		43
Proceeds from Sales of Investment Securities (a)		44
Loans Made or Purchased		45
Collections on Loans		46
		47
Net (Increase) Decrease in Receivables		48
Net (Increase) Decrease in Inventory		49
Net (Increase) Decrease in Allowances Held for Speculation		50
Net Increase (Decrease) in Payables and Accrued Expenses	10,721,416	51
<i>Other (provide details in footnote):</i>		52
Other Investing Activities	(49,103,877)	* 53
		54
Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 54)	(798,550,382)	55
		56
Cash Flows from Financing Activities		57
<i>Proceeds from Issuance of:</i>		58
Long-Term Debt (b)		59
Preferred Stock		60
Common Stock		61
<i>Other (provide details in footnote):</i>		62
		63
Net Increase in Short-Term Debt (c)	82,998,778	64
<i>Other (provide details in footnote):</i>		65
Equity contribution from parent	230,000,000	66
		67
Cash Provided by Outside Sources (Total 59 thru 67)	312,998,778	68
		69
Payments for Retirement of:		70
Long-term Debt (b)		71
Preferred Stock		72

STATEMENT OF CASH FLOWS

- g Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- g Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- g Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- g Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Common Stock		73
<i>Other (provide details in footnote):</i>		74
Other Financing Activities	(3,924,248)	* 75
Net Decrease in Short-Term Debt (c)		76
		77
Dividends on Preferred Stock	(1,202,988)	78
Dividends on Common Stock (248)	(360,000,000)	79
Net Cash Provided by (Used in) Financing Activities (Total of lines 68 thru 79)	(52,128,458)	80
		81
Net Increase (Decrease) in Cash and Cash Equivalents (Total of lines 22, 55 and 80)	(8,035,638)	82
		83
Cash and Cash Equivalents at Beginning of Year	13,872,858	84
Cash and Cash Equivalents at End of Year (Total of lines 82 and 84)	5,837,220	85

STATEMENT OF CASH FLOWS

- g Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- g Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- g Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- g Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Statement of Cash Flows (Page F-07)

General Footnote

Line 19 - Other Operating Activities, net:	
Net decrease in other current assets	\$ 17,871,355
Net increase (decrease) in other current liabilities	(7,005,076)
Net pension and postretirement benefits	1,042,717
Contributions and payments related to pension and other postretirement plans	(5,581,679)
Gain on disposition of property	(729,179)
Changes in accumulated depreciation related to cost of removal (offset in regulatory accounts)	(6,467,743)
Net change in other deferred assets and liabilities	2,965,130
Other	9,038,785
TOTAL	\$ 11,134,310

Line 53 - Other Investing Activities, net:	
Cost of removal	\$ (55,292,846)
Allowance for funds used during construction - borrowed	8,820,646
Other	(2,631,677)
TOTAL	\$ (49,103,877)

Line 75 - Other Financing Activities, net:	
Payment of debt issuance costs	\$ (2,739,247)
Credit facility fees	(1,125,001)
Other	(60,000)
TOTAL	\$ (3,924,248)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

g Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 g Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 g For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Description (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges (Financial Swaps for Gas) (f)	Other Cash Flow Hedges (Specify in Footnote) (g)	Total Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)		
Balance of Account 219 at Beginning of Preceding Year	0	0	0	0	0	0	0	0	0	1	
Preceding Year Reclassification from Account 219 to Net Income	0	0	0	0	0	0	0	0	0	2	
Preceding Year Changes in Fair Value	0	0	0	0	0	0	0	0	0	3	
Total (lines 2 and 3)	0	0	0	0	0	0	0	0	370,490,748	370,490,748	4
Balance of Account 219 at End of Preceding Year	0	0	0	0	0	0	0	0	0	5	
Balance of Account 219 at Beginning of Current Year	0	0	0	0	0	0	0	0	0	6	
Current Year Reclassifications from Account 219 to Net Income	0	0	0	0	0	0	0	0	0	7	
Current Year Changes in Fair Value	0	0	0	0	0	0	0	0	0	8	
Total (lines 7 and 8)	0	0	0	0	0	0	0	0	383,537,673	383,537,673	9
Balance of Account 219 at End of Current Year	0	0	0	0	0	0	0	0	0	10	

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

- g Report data on a corporate basis only; not a consolidated basis.
- g If you file monthly rate of return forms with the PSC, use the same method for completing this form.
- g Use the average of the 12 monthly averages when computing average common equity.
- g If monthly averages are not available, use average of first of year and end of year.
- g Average Common Equity - Only common equity portion if Form PSC-AF6 is filed on a monthly basis with the Commission.
- g Net Income - If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.

Description (a)	Common Equity (b)	Common Equity Plus ITC (c)	
Average Common Equity			1
	\$	\$	2
	\$	\$	3
	\$	\$	4
	\$	\$	5
	\$	\$	6
	\$	\$	7
Average Common Stock Equity	3,844,826,526	3,867,242,520	8
Net Income			9
Add:			10
	\$	\$	11
Less:			12
	\$	\$	13
	\$	\$	14
	\$	\$	15
Adjusted Net Income (Loss)	398,319,842	397,623,699	16
Percent Return on Common Stock Equity	10.36%	10.28%	17

RETURN ON RATE BASE COMPUTATION

- g Report data on a corporate basis only; not a consolidated basis.
- g The data used in calculating average rate base are based on monthly averages, if available.
- g If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
- g If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
- g Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	
Add Average						1
ÁÁÁÁÁÁ ÁÁÁÁ ÁÁÁÁÁÁ	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	2
ÁÁÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	3
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	4
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	5
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	6
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	7
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	8
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	9
Less Average						10
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	11
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	12
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	13
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	14
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	15
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	16
Average Net Rate Base	4,810,886,871	788,036,152		32,563,173	5,631,486,196	17
						18
ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ ÁÁÁÁ ÁÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	ÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁ	19
Adjusted Operating Income	449,335,369	56,260,635		2,314,214	507,910,218	20
Adjusted Operating Income as a percent of Average Net Rate Base	9.34%	7.14%	%	7.11%	9.02%	21

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- g Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
- g Wholesale and retail out-of-state energy and water sales revenues are considered assessable due to the strong nexus to Wisconsin founded on the location of the generation facilities in the state and significant regulatory oversight by the Commission.
- g Exclude retail out-of-state energy sales where energy is both produced and sold out-of-state.

Description (a)	Electric Utility (a)	Gas Utility (b)	Water Utility (c)	Other Utility (d)	Total (e)	
Operating revenues	3,152,495,097	479,029,783		28,975,426	3,660,500,306	1
Less: out-of-state operating revenues					0	2
Less: in-state interdepartmental sales	506,399	3,105,414			3,611,813	3
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)	43,930,649	3,995,826		37,178	47,963,653	4
Plus: current year collection of Wisconsin utility customer accounts previously written off	13,600,378	1,637,893		6,912	15,245,183	5
Revenues Subject to Wisconsin Remainder Assessment	3,121,658,427	473,566,436		28,945,160	3,624,170,023	6

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Bluewater Gas Storage, LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWW/ ca/ Saa [i/ Aa a/ P [) E Saa [i	AWW	AWW E U i E i i	AWW E U i E i i	0	2
Total Other	0	5,398,746	5,398,746	0	3
Total	0	5,398,746	5,398,746	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Michigan Gas Utilities Corporation

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWW [ca /Saa] [!A a/A] [E Saa] [!	AWW	AWW GEGF	AWW GEGF	0	2
Total Other	0	142,221	142,221	0	3
Total	0	142,221	142,221	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Minnesota Energy Resources Corporation

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWW/ ca/ Saa [!/ a/ a/] Eaa [!	AWW	AWW E H	AWW E H	0	2
Total Other	0	84,063	84,063	0	3
Total	0	84,063	84,063	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to North Shore Gas Company

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWW [c] / Saa [! / a] / Eaa [!	AWW	AWW HÉ í í	AWW HÉ í í	0	2
Total Other	0	43,554	43,554	0	3
Total	0	43,554	43,554	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to The Peoples Gas Light & Coke Company

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
Accounting	0	0	0	0	2
Total Other	0	551,466	551,466	0	3
Total	0	551,466	551,466	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Upper Michigan Energy Resources Corporation

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWA [ca/ Saa [: / a a / P [) Eaa [;	0	13,110,890	13,110,890	0	2
Total Other	0	13,110,890	13,110,890	0	3
Total	0	13,110,890	13,110,890	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to W.E. Power, LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWP [(a)] (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o) (p) (q) (r) (s) (t) (u) (v) (w) (x) (y) (z)	0	22,939,406	22,939,406	0	2
Total Other	0	22,939,406	22,939,406	0	3
Total	0	22,939,406	22,939,406	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to WEC Business Services

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WEC Business Services	0	0	0	0	2
Total Other	0	26,977,929	26,977,929	0	3
Total	0	26,977,929	26,977,929	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to WEC Energy Group

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WEC Energy Group	0	431,899	431,899	0	2
Total Other	0	431,899	431,899	0	3
Total	0	431,899	431,899	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to WEC Infrastructure LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WEC Infrastructure LLC	0	0	0	0	2
Total Other	0	440,405	440,405	0	3
Total	0	440,405	440,405	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin Gas LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
Wisconsin Gas LLC	0	42,143,611	42,143,611	0	2
Total Other	0	42,143,611	42,143,611	0	3
Total	0	42,143,611	42,143,611	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin Public Service

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WV [ca/Saa [!Aa aA [) Eaa [!	0	19,335,611	19,335,611	0	2
Total Other	0	19,335,611	19,335,611	0	3
Total	0	19,335,611	19,335,611	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin River Power Co

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
Wisconsin Electric Power Company	0	0	0	0	2
Total Other	0	389,628	389,628	0	3
Total	0	389,628	389,628	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wispark, LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWV [ca/Saa [!Aq aAp [) Eaa [!	AWV	AWVCE HF	AWVCE HF	0	2
Total Other	0	2,531	2,531	0	3
Total	0	2,531	2,531	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Bluewater Gas Storage, LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WWW/ ca/ Saa [!/ a/ a/] Eaa [!	WWW	WWW/ E e E e	WWW/ E e E e	0	2
Total Other	0	13,707,105	13,707,105	0	3
Total	0	13,707,105	13,707,105	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Michigan Gas Utilities Corporation

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWW [c] / Saa [!] a a [) Eaa [!	AWW	AWW E i i	AWW E i i	0	2
Total Other	0	1,668	1,668	0	3
Total	0	1,668	1,668	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Minnesota Energy Resources Corporation

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
Other	0	436	436	0	2
Total Other	0	436	436	0	3
Total	0	436	436	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from North Shore Gas Company

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWW [c] / Saa [! / a / a / () / Saa [!	0	357	357	0	2
Total Other	0	357	357	0	3
Total	0	357	357	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from The Peoples Gas Light & Coke Company

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AWW [c] / Saa [! / a] / Eaa [!	AWW	AWW c] J	AWW c] J	0	2
Total Other	0	20,879	20,879	0	3
Total	0	20,879	20,879	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Upper Michigan Energy Resources Corporation

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
AV[ca/ Saa[:/ a/ a/ P[) Eaa[;	AAA	AAA	AAA	AAA	2
Total Other	0	291,067	291,067	0	3
Total	0	291,067	291,067	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from W.E. Power, LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WWW [c] Saa [! A] a P [) E Saa [!	WWW	WWW	WWW	WWW	2
Total Other	0	383,201,829	383,201,829	0	3
Total	0	383,201,829	383,201,829	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from WEC Business Services

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WEC Business Services	0	199,505,448	199,505,448	0	2
Total Other	0	199,505,448	199,505,448	0	3
Total	0	199,505,448	199,505,448	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from WEC Energy Group

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WEC Energy Group	0	16,779	16,779	0	2
Total Other	0	16,779	16,779	0	3
Total	0	16,779	16,779	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from WEC Infrastructure LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
WEC Infrastructure LLC	0	0	0	0	2
Total Other	0	18,673	18,673	0	3
Total	0	18,673	18,673	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wisconsin Gas LLC

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
Wisconsin Gas LLC	0	34,468,420	34,468,420	0	2
Total Other	0	34,468,420	34,468,420	0	3
Total	0	34,468,420	34,468,420	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wisconsin Public Service

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
Wisconsin Electric Power Company	0	18,533,897	18,533,897	0	2
Total Other	0	18,533,897	18,533,897	0	3
Total	0	18,533,897	18,533,897	0	4

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wisconsin River Power Co

Department (a)	Hours Paid (b)	Total Costs (including overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					1
Wisconsin River Power Co	0	6,375	6,375	0	2
Total Other	0	6,375	6,375	0	3
Total	0	6,375	6,375	0	4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Description (a)	Total (b)	Electric (c)	Gas (d)	Steam (e)	Water (f)	Other (g)	Common (h)	
Utility Plant in Service								1
Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only)	11,858,991,425	9,460,296,811	1,742,406,563	80,058,237			576,229,814	2
Property Under Capital Leases	1,793,074,813	1,793,074,813						3
Plant Purchased or Sold	0	0	0					4
Completed Construction not Classified	0							5
Experimental Plant Unclassified	0	0	0					6
Total In Service	13,652,066,238	11,253,371,624	1,742,406,563	80,058,237			576,229,814	7
Leased to Others	0							8
Held for Future Use	4,924,587	4,802,080	122,507					9
Construction Work in Progress	173,907,213	116,692,078	29,641,841	932,876	0		26,640,418	10
Acquisition Adjustments	10,898,285	10,898,285						11
Total Utility Plant	13,841,796,323	11,385,764,067	1,772,170,911	80,991,113			602,870,232	12
Accum Prov for Depr, Amort, & Depl	4,473,528,500	3,562,694,799	684,113,500	51,686,804			175,033,397	13
Net Utility Plant	9,368,267,823	7,823,069,268	1,088,057,411	29,304,309			427,836,835	14
Detail of Accum Prov for Depr, Amort & Depl in Service								15
Depreciation	4,436,822,201	3,528,163,223	681,938,777	51,686,804			175,033,397	16
Amort & Depl of Producing Nat Gas Land/land Right	0							17
Amort of Underground Storage Land/Land Rights	0							18
Retirement Work in Progress	0							19
Amort of Other Utility Plant	31,826,020	29,651,297	2,174,723					20
Total In Service	4,468,648,221	3,557,814,520	684,113,500	51,686,804			175,033,397	21
Leased to Others								22
Depreciation	0							23
Amortization and Depletion	0							24
Total Leased to Others	0							25
Held for Future Use								26
Depreciation	0							27
Amortization	0							28
Total Held for Future Use	0							29
Abandonment of Leases (Natural Gas)	0							30
Amort of Plant Acquisition Adj	4,880,279	4,880,279						31
Total Accum Prov	4,473,528,500	3,562,694,799	684,113,500	51,686,804			175,033,397	32

UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance End of Year (d)	
Electric - Land and Rights				1
XXXXX [SXA]UEJBY [E]Ua&g ^AO[~ } c	XXXXT a&@FJi F	XXXXA	XXXXF i E i I	2
XXXXE @Oa] [• aUa^ ACP [:c@Ua AO!^A\ DOa^a[] aAV[, }	XXXXO^ aAFJi	XXXXA	XXXXE HUEU€	3
XXXXE @Oa] [• aUa^ AO! aed }	XXXXT a&@FJi H	XXXXA	XXXXF i G F	4
XXXXUa AO!^A\ AUEEUAa AO!^A\ BAOa^a[] aAV[, }	XXXXT a&@FJi F	XXXXA	XXXXG i E i I	5
Electric - Other Property				6
XXXXU[] ^! a^ A^• A^• A^• AG EEECA aE	XXXXa&g ~ •	XXXXA	XXXXE H i E i I	7
Total Electric			4,802,080	8
Gas - Other Property				9
XXXXU[] ^! a^ A^• A^• A^• AG EEECA aE	XXXXa&g ~ •	XXXXA	XXXXF G E i E i	10
Total Gas			122,507	11
Total			4,924,587	12

CONSTRUCTION WORK IN PROGRESS

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Common			1
██████████ + ' ž %/	██████	2
██████████, +8ž &-	██████	3
██████████8ž(' ž) (██████	4
██████████* +* ž \$%	██████	5
██████████8* %ž +)	██████	6
██████████) % ž+, \$	██████	7
██████████%ž \$, ž &	██████	8
██████████8ž () ž - (██████	9
██████████8* %ž , &	██████	10
██████████%ž (' ž/8,	██████	11
██████████%ž* +ž) *	██████	12
██████████&+, žž' -	██████	13
██████████' ž/8žž (+	██████	14
██████████\$	██████	15
██████████8ž/8) ž +%	██████	16
██████████+ ' +ž/8*	██████	17
██████████%ž, , ž),	██████	18
██████████8ž% - ž - \$	██████	19
██████████* - (ž) *	██████	20
██████████%ž\$ %žž &	██████	21
██████████8ž - (ž) &	██████	22
██████████\$	██████	23
██████████\$	██████	24
██████████+ 8ž/4 ' "	██████	25
██████████() 8ž ' %	██████	26
██████████\$	██████	27
██████████%ž *) ž &	██████	28
██████████+) ž - %žž ,	██████	29
██████████(- %ž/8%	██████	30
██████████- ž - \$ž+&	██████	31
██████████) ž++ž) (██████	32
Common Total	119,747,061	26,640,418	33
Electric			34
██████████* ž - +ž%	██████	35
██████████' ž/8' ž * \$	██████	36
██████████) \$+ž &	██████	37
██████████\$	██████	38
██████████\$	██████	39
██████████\$	██████	40
██████████* (+ž - -	██████	41
██████████\$	██████	42
██████████\$	██████	43

CONSTRUCTION WORK IN PROGRESS

Table with 4 columns: Project Description (a), Balance First of Year (b), Balance End of Year (c), and a numerical column. Rows include various project descriptions such as 'ÁÁÁÁÁÁÁÁÁÁ ÁÁÁÁÁÁÁÁÁÁ' and 'ÁÁÁÁÁÁÁÁÁÁ ÁÁÁÁÁÁÁÁÁÁ'.

CONSTRUCTION WORK IN PROGRESS

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric Total	83,698,135	116,692,078	88
Gas			89
Gas Total	49,638,169	29,641,841	113
Other			114
Other Total	0	0	116
Steam			117
Steam Total	182,926	932,876	120
Water			121
Water Total	0	0	123
Total	253,266,291	173,907,213	124

CONSTRUCTION ACTIVITY FOR YEAR

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Common												1
ASF CAPITAL WE01 PSB REST CREDIT	0	0	0	(16,621,524)	(16,621,524)	0	0	0	0	0	(16,621,524)	2
ASF CAPITAL WE01 PSB RESTORATION	361,441	18,712	69,158,706	(10,894,135)	58,644,724	0	0	0	0	0	58,644,724	3
CS OPTIMIZATION - RPA EXTENDED 2021	327,673	0	868,716	26,374	1,222,763	0	0	6,805	0	0	1,229,568	4
CUST EXP PAY ARRGMENTS OPTIM-8 UTIL	90,368	172	1,345,133	11,282	1,446,955	0	0	34,566	0	0	1,481,521	5
ICE R3 - OPEN CIS - SHARED CAPABILI	0	0	0	11,325,614	11,325,614	0	0	0	0	0	11,325,614	6
LESS THAN \$1M	3,454,765	872,393	14,716,648	(28,342,767)	(9,298,961)	0	0	898,762	0	0	(8,400,199)	7
MNSC REMODELING	646,059	288,662	13,770,029	15,498	14,720,248	0	0	312,491	0	0	15,032,739	8
OPEN-C ONGOING ENHANCEMENTS	509,110	0	650,724	17,785	1,177,619	0	0	11,223	0	0	1,188,842	9
POST R3 ENHANCEM - OPEN-C 10/21	897,585	0	2,675,609	32,230	3,605,424	0	0	45,184	0	0	3,650,608	10
WE01 - PUBLIC SERVICE BUILDING HW R	189,238	2,559,383	2,066,415	23,745	4,838,781	0	0	49,442	0	0	4,888,223	11
WE01 DESKTOP/LAPTOP LIFECYCLE	172,836	1,142,484	454,616	2,678	1,772,614	0	0	0	0	0	1,772,614	12
WE01 EVENT MGMT LIFECYCLE-BIG PANDA	82,516	0	64,089	1,296,028	1,442,633	0	0	80,166	0	0	1,522,799	13
WE01 EVENT MGMT LIFECYCLE-LOGIC MON	62,710	0	30,308	1,068,531	1,161,549	0	0	46,840	0	0	1,208,389	14
WE01 RANSOMWARE DATA PROTECTION-202	16,806	0	29,181	2,745,986	2,791,973	0	0	29,627	0	0	2,821,600	15
Common Total	6,811,107	4,881,806	105,830,174	(39,292,675)	78,230,412	0	0	1,515,106	0	0	79,745,518	16
Electric												17
2021 CUTOUT & ARRESTER REPLACEMENT	551,602	369,199	1,196,967	53,655	2,171,423	0	0	0	0	0	2,171,423	18
2021 FV/IR POLE REPLACEMENT PROGRAM	736,598	124,025	103,091	86,561	1,050,275	0	0	0	0	0	1,050,275	19
2021 SEWI POLE REPLACEMENT PROGRAM	566,829	439,755	2,096,731	3,892	3,107,207	0	0	0	0	0	3,107,207	20
AMI NETWORK EXPANSION - SYSTEMS (WE	0	0	1,593,251	1,434	1,594,685	0	0	0	0	0	1,594,685	21
AMI NETWORK EXPANSION - WE ELEC MET	1,014,533	6,995,565	1,754,444	66,274	9,830,816	0	0	0	0	0	9,830,816	22
BADGER HOLLOW 2 EPC AGREEMENT	0	0	27,193,996	(87,042)	27,106,954	0	0	819,842	0	0	27,926,796	23
BARTON SS-TRANSFORMER REPLACEMENT	414,771	2,414,724	261,188	65,326	3,156,009	0	0	19,256	0	0	3,175,265	24
BH COMMON SOLAR	0	0	4,582,284	4,124	4,586,408	0	0	0	0	0	4,586,408	25
BROOKFIELD SQ SS RBD 2XFMR 2BUSSTAT	242,224	1,949,734	85,163	6,919	2,284,040	0	0	32,011	0	0	2,316,051	26

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BSGF WIND TURBINE REPOWERING	181,378	249	31,496,081	26,839	31,704,547	0	0	701,207	0	32,405,754	27
CC1 TURBINE C INSPECTION	103,206	144,948	1,908,206	3,816	2,160,176	0	0	50,579	0	2,210,755	28
CC2 TURBINE C INSPECTION	134,948	147,173	1,916,568	(2,337)	2,196,352	0	0	46,855	0	2,243,207	29
CHARLES SS - RPL SWITCHGEAR BUS 5 &	496,989	450,885	407,306	48,064	1,403,244	0	0	0	0	1,403,244	30
DERBY SWGR & XFMR RPLMNT	798,115	2,338,114	660,807	121,069	3,918,105	0	0	76,305	0	3,994,410	31
ELECTRIC CUSTOMER METER AMI 2 WAY	0	2,278,113	0	1,679	2,279,792	0	0	0	0	2,279,792	32
EO TELECOMMUNICATION CLIENT JOB	836,850	156,115	1,301,018	(157,554)	2,136,429	0	97	0	0	2,136,526	33
FAC RELOC < 1000 FT-MK	503,655	301,953	716,099	49,492	1,571,199	0	0	0	0	1,571,199	34
FAC RELOC < 1000 FT-NO	725,566	612,997	586,808	78,512	2,003,883	0	0	0	0	2,003,883	35
FAC RELOC < 1000 FT-SO	459,515	139,418	443,821	59,984	1,102,738	0	0	0	0	1,102,738	36
FAC RELOC < 1000 FT-WS	532,711	142,863	463,931	52,606	1,192,111	0	0	0	0	1,192,111	37
FV-DB <1000 FT AND/OR <1000 AMPS	1,444,921	955,501	1,996,284	100,821	4,497,527	0	0	0	0	4,497,527	38
FV-NS BLANKET SETTLEMENT	1,248,039	941,370	2,421,997	76,575	4,687,981	0	0	0	0	4,687,981	39
FV20006 CASALOMA R5300 RELIEF	388,551	328,632	278,568	69,940	1,065,691	0	0	0	0	1,065,691	40
FV21001 ABBEY AVE SS CONVERSION	660,755	822,737	2,574,357	19,331	4,077,180	0	0	0	0	4,077,180	41
FV21002 WATER STREET SS CONVERSION	1,191,450	621,410	666,548	133,131	2,612,539	0	0	0	0	2,612,539	42
FV21003 NEEVIN 2ND TRANSFORMER LINE	266,944	713,808	990,340	11,690	1,982,782	0	0	0	0	1,982,782	43
FV21006 NEWHI POINT 34.5 12KV SS FD	736,534	713,224	308,772	123,628	1,882,158	0	0	0	0	1,882,158	44
GHWP TRANSFORMER RPL (QTY 14)	5,435	0	1,205,412	1,281	1,212,128	0	0	1	0	1,212,129	45
GME REPLACEMENTS - WI	652,172	203,609	563,650	112,000	1,531,431	0	0	0	0	1,531,431	46
HAYMARKET SQ SS RPL T1	35,496	1,108,715	117,868	1,095	1,263,174	0	0	6,083	0	1,269,257	47
HIGH PT NEW SUBSTATION	333,712	1,197,748	503,280	96,818	2,131,558	0	0	15,860	0	2,147,418	48
INSTALLATION STREET LIGHTING	1,098,037	1,424,162	1,236,927	93,421	3,852,547	0	0	0	0	3,852,547	49
KENOSHA SS RPL T8	218,855	1,226,531	267,554	20,229	1,733,169	0	0	6,763	0	1,739,932	50
KEWASKUM SS REPLACE T5 & T6	204,068	873,142	148,725	15,782	1,241,717	0	0	12,424	0	1,254,141	51
KFH U3 TURBINE GENERATOR REHAB	53,865	19,921	1,741,139	2,336	1,817,261	0	0	65,077	0	1,882,338	52

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LA BELLE SS RPL T5 & T6	285,366	897,941	246,070	39,130	1,468,507	0	0	9,345	0	1,477,852	53
LESS THAN \$1M	40,453,699	25,394,080	52,100,162	(30,023,708)	87,924,233	0	0	993,479	0	88,917,712	54
MK-DB <1000 FT AND/OR <1000 AMPS	510,957	1,035,435	564,094	56,939	2,167,425	0	0	0	0	2,167,425	55
MK-NS BLANKET SETTLEMENT	2,126,757	1,316,189	2,056,835	(122,396)	5,377,385	0	0	0	0	5,377,385	56
MK-OH EXT<1000' AND/OR SER<1000 AMP	1,510,646	291,807	648,431	158,026	2,608,910	0	0	0	0	2,608,910	57
MK-URD EXT<1000' AND/OR SER<1000 AM	2,020,876	12,861	155,111	314,342	2,503,190	0	0	0	0	2,503,190	58
ML19001 NEW JUEAUTOWN SS FDR WORK	813,459	65,125	478,558	67,380	1,424,522	0	0	0	0	1,424,522	59
ML21001 DERBY X10761 & X10764 CONVE	1,154,284	389,741	285,556	152,207	1,981,788	0	0	0	0	1,981,788	60
ML21003 TEUTONIA X20251 CONVERSION	880,874	214,653	281,737	112,725	1,489,989	0	0	0	0	1,489,989	61
ML21006 DERBY X10764 CONVERSION	589,105	205,120	165,878	80,672	1,040,775	0	0	0	0	1,040,775	62
MLP4503256 IH43CAPITOLDRTO2100NOFHA	505,307	363,787	293,892	42,052	1,205,038	0	0	0	0	1,205,038	63
NEEVIN SS ADD 2ND BUS & TRNFRMER	666,416	1,075,266	698,339	102,999	2,543,020	0	0	51,403	0	2,594,423	64
NO-DB <1000 FT AND/OR <1000 AMPS	1,882,793	852,450	3,189,832	157,038	6,082,113	0	0	0	0	6,082,113	65
NO-NS BLANKET SETTLEMENT	2,889,895	1,354,625	3,387,541	66,434	7,698,495	0	0	0	0	7,698,495	66
NO-OH EXT<1000' AND/OR SER<1000 AMP	756,491	145,380	692,995	63,679	1,658,545	0	0	0	0	1,658,545	67
NO21001 CAMPBELLSPORT SS RETIREMENT	1,363,300	162,264	656,351	214,035	2,395,950	0	0	0	0	2,395,950	68
NO21002 MARSHFIELD 8KV SS RETIRMEN	1,186,774	243,729	423,396	222,764	2,076,663	0	0	0	0	2,076,663	69
NO21005 EDEN 8KV SS RETIREMENT - PH	421,674	235,504	466,628	35,625	1,159,431	0	0	0	0	1,159,431	70
NOP4249033- WEST BEND RIVERWALK	226,659	201,650	773,070	3,199	1,204,578	0	0	0	0	1,204,578	71
OC7 BA TRANSPORT MODS FOR ELG	251,932	13,257	2,664,448	(5,951)	2,923,686	0	0	46,256	0	2,969,942	72
OC8 APH BASKET RPL	595,661	24,986	708,890	32,207	1,361,744	0	0	17,715	0	1,379,459	73
OC8 BA TRANSPORT MODS FOR ELG	207,432	8,564	2,212,568	(7,268)	2,421,296	0	0	37,773	0	2,459,069	74
POLE REINFORCEMENTS	406,203	0	2,286,266	9	2,692,478	0	0	0	0	2,692,478	75
PRCCP-WISCONSIN-OH-OTHER LINE EQUIP	1,479,491	796,843	5,270,961	117,972	7,665,267	0	0	0	0	7,665,267	76
RANGE LN REPLACE TRANSFORMERS	396,653	800,499	272,085	33,962	1,503,199	0	0	42,632	0	1,545,831	77
RIVER BEND SS-ADD T9 & BUS 9	359,328	763,997	188,472	76,921	1,388,718	0	0	30,876	0	1,419,594	78

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SAL BURNOUT - CAPITAL - LUMINARIES	2,047,916	2,727,044	1,601,363	268,633	6,644,956	0	0	0	0	6,644,956	79
SEWI POLE REPLACEMENT - EMERGENT	546,754	111,778	499,072	84,535	1,242,139	0	0	0	0	1,242,139	80
SFU REPLACEMENTS	144,541	878,398	96,320	63,665	1,182,924	0	0	0	0	1,182,924	81
SN ATI	19,998	12,943	1,363,979	5,506	1,402,426	0	0	62,257	0	1,464,683	82
SN CITY OF MILWAUKEE	4,218	11,847	2,191,970	3,219	2,211,254	0	0	30,878	0	2,242,132	83
SN CREE	7,076	8,033	1,285,625	3,912	1,304,646	0	0	42,042	0	1,346,688	84
SN GRAFTON SCHOOL DISTRICT	8,554	3,931	1,090,420	2,226	1,105,131	0	0	11,815	0	1,116,946	85
SN JONES DAIRY FARM	4,528	16,266	1,376,305	1,856	1,398,955	0	0	44,516	0	1,443,471	86
SN LANNON STONE	2,056	4,716	1,428,295	1,652	1,436,719	0	0	78,641	0	1,515,360	87
SN MILLIPORE SIGMA	0	0	1,693,972	1,525	1,695,497	0	0	43,367	0	1,738,864	88
SN UW-PARKSIDE	1,620	(4)	1,705,334	1,873	1,708,823	0	0	0	0	1,708,823	89
SO-DB <1000 FT AND/OR <1000 AMPS	1,820,220	754,413	2,085,287	181,921	4,841,841	0	0	0	0	4,841,841	90
SO-NS BLANKET SETTLEMENT	1,157,069	1,752,319	2,507,652	66,688	5,483,728	0	0	0	0	5,483,728	91
SO-OH EXT<1000' AND/OR SER<1000 AMP	1,388,194	296,728	908,594	157,091	2,750,607	0	0	0	0	2,750,607	92
SO-OTHER SYS MTCE OH	905,427	40,619	9,696	145,508	1,101,250	0	0	0	0	1,101,250	93
SO-URD EXT<1000' AND/OR SER<1000 AM	1,729,445	17,463	275,029	(49,856)	1,972,081	0	0	0	0	1,972,081	94
SO20002 UNION GROVE SS RETIREMENT P	311,706	59,331	656,879	25,481	1,053,397	0	0	0	0	1,053,397	95
SO21001 GREENDALE X7852 CONVERSION	280,104	435,680	1,451,459	10,317	2,177,560	0	0	0	0	2,177,560	96
SO21002 SALEM SS RETIREMENT PHASE 1	1,281,630	267,329	823,689	154,048	2,526,696	0	0	0	0	2,526,696	97
SO21005 LAFAYETTE X20761 CONVERSION	1,306,361	520,548	1,067,547	142,084	3,036,540	0	0	0	0	3,036,540	98
SO21006 FRANKSVILLE 8KV CONVERSION	1,908,510	411,661	598,823	231,291	3,150,285	0	0	0	0	3,150,285	99
SOP4360229 STH 50/75TH ST 70TH-43RD	505,169	561,122	1,351,692	27,518	2,445,501	0	0	0	0	2,445,501	100
SOP4466094 STH 50 256AV 236AV PADDO	739,276	243,916	384,366	83,610	1,451,168	0	0	0	0	1,451,168	101
STORM-12/15/21 HIGH WIND 163K OUTAG	478,243	53,964	469,105	70,277	1,071,589	0	0	0	0	1,071,589	102
STORM-8/10/21-TSTORM & WIND-237K OU	629,986	78,470	1,507,440	116,045	2,331,941	0	0	0	0	2,331,941	103
TRANSFORMERS OH 25KV & UNDER WI	0	1,449,920	0	173,990	1,623,910	0	0	0	0	1,623,910	104

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TRANSFORMERS OH 26KV-50KV WI	0	1,183,970	0	142,076	1,326,046	0	0	0	0	1,326,046	105
TRANSFORMERS PDMT 1 PH 25-45KV WI	0	1,126,010	0	133,921	1,259,931	0	0	0	0	1,259,931	106
TRANSFORMERS PDMT 1 PH 46-75KV WI	0	2,147,801	0	257,736	2,405,537	0	0	0	0	2,405,537	107
TRANSFORMERS PDMT 3 PH 168-333KV WI	0	1,197,545	0	143,705	1,341,250	0	0	0	0	1,341,250	108
TRANSFORMERS PDMT 3 PH 334-750KV WI	0	1,574,361	0	188,923	1,763,284	0	0	0	0	1,763,284	109
TRANSFORMERS PDMT 3 PH 76-150KV WI	0	957,312	0	114,878	1,072,190	0	0	0	0	1,072,190	110
TRIPSAVER INSTALL I&M	11,159	1,696,206	68	(14,222)	1,693,211	0	0	0	0	1,693,211	111
VA1 LP TURBINE BLADE INSTALL	192,455	1,625,252	1,327,482	(3,884)	3,141,305	0	0	62,114	0	3,203,419	112
VA2 OVATION LIFECYCLE UPGRADE	119,742	4,627	954,294	765	1,079,428	0	0	4,662	0	1,084,090	113
VFI COOPER REPLACEMENTS	460,615	3,124,341	96,820	114,403	3,796,179	0	0	0	0	3,796,179	114
WE ENERGIES POLE TREATMENT	277,581	0	1,476,367	436	1,754,384	0	0	0	0	1,754,384	115
WS-DB <1000 FT AND/OR <1000 AMPS	1,830,304	880,141	2,463,019	126,947	5,300,411	0	0	0	0	5,300,411	116
WS-NS BLANKET SETTLEMENT	824,415	846,684	1,833,756	69,847	3,574,702	0	0	0	0	3,574,702	117
WS-OH EXT<1000' AND/OR SER<1000 AMP	956,557	648,122	477,801	88,235	2,170,715	0	0	0	0	2,170,715	118
WS-URD EXT<1000' AND/OR SER<1000 AM	2,260,605	1,267	6,049	(68,451)	2,199,470	0	0	0	0	2,199,470	119
WS20002 WAUKESHA&NORWAUK INACCESS F	253,151	100,373	676,973	14,216	1,044,713	0	0	0	0	1,044,713	120
WS20003 ELMGROVE X24663 OH-UG CONVE	319,459	88,913	678,093	27,907	1,114,372	0	0	0	0	1,114,372	121
WS20006 ELMGROVE X24653 OH-UG REBUI	249,444	135,628	1,197,279	9,620	1,591,971	0	0	0	0	1,591,971	122
WS21003 FRANKLIN X14454 CONVERSION	933,356	216,530	784,987	124,214	2,059,087	0	0	0	0	2,059,087	123
WSP4256993 CTH M CALHOUN RD TO 124T	251,151	612,999	991,831	15,239	1,871,220	0	0	0	0	1,871,220	124
WSP445149-CALHOUN RD-CONFLICT RELOC	376,822	618,500	1,848,177	7,290	2,850,789	0	0	0	0	2,850,789	125
Electric Total	107,325,773	96,527,110	218,200,256	(23,179,199)	398,873,940	0	97	3,462,034	0	402,336,071	126
Gas											127
BLUFFCREEK 441902INSTL 650SOUTLETFE	0	0	0	1,307,814	1,307,814	0	0	0	0	1,307,814	128
CFT RPL SERVICE MP	1,418,524	688,038	3,476,278	80,002	5,662,842	0	43,603	0	0	5,706,445	129
CONSTRUCT NEW SERVICES WS	1,022,319	161,384	612,728	167,404	1,963,835	0	12,520	0	0	1,976,355	130

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GAS METER-DIAPHRAGM 2400 CU FT/HR W	151,612	2,465,503	525,124	3,848	3,146,087	0	5,883	0	0	3,151,970	131
GP WE01 LNG LAND (BLUFF CREEK)	0	0	812	5,017,581	5,018,393	0	0	0	0	5,018,393	132
GP WEPCO LNG (BLUFF CREEK)	237,598	156	19,386,936	703,674	20,328,364	0	0	272,977	0	20,601,341	133
GRT MEXT<50K SO	564,085	107,062	1,210,222	6,631	1,888,000	0	15,431	0	0	1,903,431	134
GRT MEXT<50K WS	632,460	152,115	1,830,305	(38,737)	2,576,143	0	21,514	0	0	2,597,657	135
ME>100K PRJ5864 LKSHORE LAT ENVIRON	62,780	0	902,919	13,433	979,132	0	2,708	114,440	0	1,096,280	136
ME>100K PRJ5864 LKSHORE LAT PRPMGMT	187,565	92	63,937	1,458,111	1,709,705	0	600	554,356	0	2,264,661	137
ME>100K PRJ5864 LKSHORE LATERAL CON	428,516	4,304,408	86,001,437	790,949	91,525,310	0	226,304	4,569,045	0	96,320,659	138
METER INSTALL SO	414,934	64,610	969,662	13,025	1,462,231	0	10,058	0	0	1,472,289	139
METER INSTALL WS	448,285	55,805	739,709	23,840	1,267,639	0	8,932	0	0	1,276,571	140
MR>100K PRJ10223 STH 50 256AV-236AV	158,729	481,982	3,797,529	10,188	4,448,428	0	11,506	12,823	0	4,472,757	141
MR>100K PRJ10454 STH11(KEARNY-STH32	72,819	118,532	950,559	10,257	1,152,167	0	3,159	5,891	0	1,161,217	142
MR>100K PRJ302309 RAWSON(20TH-27TH)	290,693	143,377	956,467	12,453	1,402,990	0	8,803	727	0	1,412,520	143
MR>100K PRJ302507 22ND (WASHINGTON-2	108,599	169,341	1,450,179	14,114	1,742,233	0	4,644	3,141	0	1,750,018	144
MR>100K PRJ6388 STH 50 (70TH-43RD)	423,005	76,354	1,005,341	20,755	1,525,455	0	10,200	24,277	0	1,559,932	145
NEW SERVICES SO	1,522,442	4,480	191,038	60,821	1,778,781	0	12,177	0	0	1,790,958	146
NEW SERVICES WS	1,189,828	40,952	135,427	49,750	1,415,957	0	10,880	0	0	1,426,837	147
NEWBERLINGS-BOILR/ODORZR/FLTR 75790	149,438	1,047,752	840,729	21,451	2,059,370	0	2,890	35,317	0	2,097,577	148
Projects under \$1,000,000	9,359,428	8,193,053	20,035,185	(2,075,519)	35,512,147	0	236,953	244,684	0	35,993,784	149
PURCHASE AMR / INSTRUMENTATION	56,182	2,645,609	91,793	3,647	2,797,231	0	1,377	0	0	2,798,608	150
REBUILD METER CONNECTION FVIR	835,965	533,590	92,144	65,124	1,526,823	0	6,985	0	0	1,533,808	151
REBUILD METER CONNECTION SO	491,703	463,477	743,406	34,817	1,733,403	0	12,580	0	0	1,745,983	152
REBUILD METER CONNECTION WS	382,896	117,619	700,009	17,463	1,217,987	0	9,293	0	0	1,227,280	153
REPL SERV > 50%-NONPVG RELATED FVIR	223,071	209,662	603,741	(3,478)	1,032,996	0	8,394	0	0	1,041,390	154
RPL SERVICE - IM WEGO	312,911	156,223	804,858	17,149	1,291,141	0	9,771	0	0	1,300,912	155
SERVICES EXTENSIONS CS FVIR	683,279	567,490	1,386,361	66,462	2,703,592	0	19,748	0	0	2,723,340	156

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SERVICES EXTENSIONS CS SO	2,332,570	1,068,903	2,435,739	447,074	6,284,286	0	37,992	0	0	6,322,278	157
SERVICES EXTENSIONS CS WS	1,060,239	821,807	2,053,210	128,492	4,063,748	0	27,614	0	0	4,091,362	158
TOUGHBOOK PURCHASE WEGO	10,044	966,600	197,327	906	1,174,877	0	0	0	0	1,174,877	159
Gas Total	25,232,519	25,825,976	154,191,111	8,449,501	213,699,107	0	782,519	5,837,678	0	220,319,304	160
Other											161
NONE					0					0	162
Other Total	0	0	0	0	0	0	0	0	0	0	163
Steam											164
DE DT STEAM TUNNEL INSURANCE PROCEE	0	0	0	2,109,762	2,109,762	0	0	218	0	2,109,980	165
DE DT STEAM TUNNEL RESTORATION	231,537	186,442	910,467	(6,186)	1,322,260	0	0	0	0	1,322,260	166
Projects under \$1,000,000	1,008,595	938,658	1,225,416	38,878	3,211,547	0	0	40,187	0	3,251,734	167
Steam Total	1,240,132	1,125,100	2,135,883	2,142,454	6,643,569	0	0	40,405	0	6,683,974	168
Water											169
NONE					0					0	170
Water Total	0	0	0	0	0	0	0	0	0	0	171
Total	140,609,531	128,359,992	480,357,424	(51,879,919)	697,447,028	0	782,616	10,855,223	0	709,084,867	172

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Common												1
ASF CAPITAL WE01 PSB LIGHTING AUD	45,717	24,950	2,602,300	13,444	2,686,411	0	0	129,565	0	2,815,976		2
ASF CAPITAL WE01 PSB REST CREDIT	0	0	0	(16,621,524)	(16,621,524)	0	0	0	0	(16,621,524)		3
ASF CAPITAL WE01 PSB RESTORATION	361,441	18,712	69,158,706	(10,894,135)	58,644,724	0	0	0	0	58,644,724		4
ASF CAPITAL WE01 PSBA CHILLERS	46,054	2,613	1,520,170	10,003	1,578,840	0	0	22,876	0	1,601,716		5
BDA - BIG DATA ANALYTICS - PHASE 2	317,617	0	869,780	12,637	1,200,034	0	0	24,548	0	1,224,582		6
CS OPTIMIZATION - RPA EXTENDED 2021	327,673	0	868,716	26,374	1,222,763	0	0	6,804	0	1,229,567		7
CUST EXP PAY ARRGMNTS OPTIM-8 UTIL	90,914	172	1,480,523	11,463	1,583,072	0	0	34,774	0	1,617,846		8
ICE R3 - MY ACCOUNT V2	665,577	0	1,327,666	80,684	2,073,927	0	0	92,801	0	2,166,728		9
ICE R3 - OPEN CIS - SHARED CAPABILITY	0	0	0	11,325,614	11,325,614	0	0	0	0	11,325,614		10
ICE R3 HARDWARE	44,100	84,168	19,633	2,050,714	2,198,615	0	0	155,864	0	2,354,479		11
MY ACCOUNT / MOBILE APP ENHANCEMENT	0	0	1,058,519	1,059	1,059,578	0	0	11,539	0	1,071,117		12
OPEN-C ONGOING ENHANCEMENTS	895,342	701	3,261,127	51,890	4,209,060	0	0	82,628	0	4,291,688		13
POST R3 ENHANCEMENTS - OPEN-C 10/21	897,585	0	2,675,609	32,230	3,605,424	0	0	45,184	0	3,650,608		14
Projects under \$1,000,000	1,946,312	878,292	11,007,752	(7,708,200)	6,124,156	0	0	139,263	0	6,263,419		15
RPA - ROBOTICS PROCESS AUTOMATION-8	464,974	71	1,777,353	138,689	2,381,087	0	0	53,842	0	2,434,929		16
WE01 - PUBLIC SERVICE BUILDING HW R	193,602	3,196,361	2,150,855	25,219	5,566,037	0	0	59,293	0	5,625,330		17
WE01 ASSET AND CONFIGURATION MANAGE	361,600	842	675,754	446,122	1,484,318	0	0	75,491	0	1,559,809		18
WE01 BIG DATA ANALYTICS (HADOOP) R1	589,347	0	1,330,255	232,103	2,151,705	0	0	120,205	0	2,271,910		19
WE01 DESKTOP/LAPTOP LIFECYCLE	172,836	1,142,484	454,616	2,678	1,772,614	0	0	0	0	1,772,614		20
WE01 EVENT MGMT LIFECYCLE-LOGIC MON	70,190	0	30,308	1,095,688	1,196,186	0	0	46,840	0	1,243,026		21
WE01 EVENT MGMT LIFECYCLE-SEVONE	32,198	0	14,755	982,209	1,029,162	0	0	29,686	0	1,058,848		22
WE01 INFORMATION GOVERNANCE-SW	258,025	18	1,677,489	581,832	2,517,364	0	0	255,517	0	2,772,881		23
WE01 WIN10 CLIENTS OS UPGRADE (SW)	116,496	(16,236)	158,879	821,656	1,080,795	0	0	124,345	0	1,205,140		24
WE01-ICE R3 - OPEN-CIS-WE	20,096,890	20,770	41,773,972	(11,463,800)	50,427,832	0	0	4,706,841	0	55,134,673		25
WEC CUSTOMER MOBILITY	232,764	3,103	4,744,447	3,505,723	8,486,037	0	0	1,044,463	0	9,530,500		26

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WEC CUSTOMER MOBILITY - PHASE 2	168,281	10	5,925,717	184,967	6,278,975	0	0	326,985	0	6,605,960	27
Common Total	28,395,535	5,357,031	156,564,901	(25,054,661)	165,262,806	0	0	7,589,354	0	172,852,160	28
Electric											29
2021 CUTOUT & ARRESTER REPLACEMENT	551,602	369,199	1,196,967	53,655	2,171,423	0	0	0	0	2,171,423	30
2021 FV/IR POLE REPLACEMENT PROGRAM	736,598	124,025	103,091	86,561	1,050,275	0	0	0	0	1,050,275	31
2021 SEWI POLE REPLACEMENT PROGRAM	566,829	439,755	2,096,731	3,892	3,107,207	0	0	0	0	3,107,207	32
AMI NETWORK EXPANSION - SYSTEMS (WE	0	0	1,593,251	1,434	1,594,685	0	0	0	0	1,594,685	33
AMI NETWORK EXPANSION - WE ELEC MET	1,014,533	6,995,565	1,754,444	66,274	9,830,816	0	0	0	0	9,830,816	34
BH COMMON SOLAR	0	0	4,582,284	4,124	4,586,408	0	0	0	0	4,586,408	35
CHARLES SS - RPL SWITCHGEAR BUS 5 &	878,224	2,240,832	647,409	78,360	3,844,825	0	0	31,288	0	3,876,113	36
ELECTRIC CUSTOMER METER AMI 2 WAY	0	2,278,113	0	1,679	2,279,792	0	0	0	0	2,279,792	37
EO TELECOMMUNICATION CLIENT JOB	836,850	156,115	1,301,018	(157,554)	2,136,429	0	97	0	0	2,136,526	38
FAC RELOC < 1000 FT-MK	503,655	301,953	716,099	49,492	1,571,199	0	0	0	0	1,571,199	39
FAC RELOC < 1000 FT-NO	725,565	612,997	586,808	78,512	2,003,882	0	0	0	0	2,003,882	40
FAC RELOC < 1000 FT-SO	459,515	139,418	443,821	59,984	1,102,738	0	0	0	0	1,102,738	41
FAC RELOC < 1000 FT-WS	532,711	142,863	463,931	52,606	1,192,111	0	0	0	0	1,192,111	42
FV-DB <1000 FT AND/OR <1000 AMPS	1,444,921	955,501	1,996,284	100,821	4,497,527	0	0	0	0	4,497,527	43
FV-NS BLANKET SETTLEMENT	1,248,039	941,370	2,421,997	76,575	4,687,981	0	0	0	0	4,687,981	44
FV20006 CASALOMA R5300 RELIEF	388,551	328,632	278,568	69,940	1,065,691	0	0	0	0	1,065,691	45
FV21001 ABBEY AVE SS CONVERSION	660,755	822,737	2,574,357	19,331	4,077,180	0	0	0	0	4,077,180	46
FV21002 WATER STREET SS CONVERSION	1,191,450	621,409	666,548	133,131	2,612,538	0	0	0	0	2,612,538	47
FV21003 NEEVIN 2ND TRANSFORMER LINE	266,944	713,808	990,340	11,690	1,982,782	0	0	0	0	1,982,782	48
FV21006 NEWHI POINT 34.5 12KV SS FD	736,534	713,224	308,772	123,628	1,882,158	0	0	0	0	1,882,158	49
GHWP TRANSFORMER RPL (QTY 14)	5,435	0	1,205,412	1,281	1,212,128	0	0	1	0	1,212,129	50
GME REPLACEMENTS - WI	652,172	203,609	563,650	112,000	1,531,431	0	0	0	0	1,531,431	51
INSTALLATION STREET LIGHTNING	1,098,037	1,424,162	1,236,927	93,421	3,852,547	0	0	0	0	3,852,547	52

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JUNEAUTOWN SS-BLDG CONSTRUCTION	16,040	0	16,107,682	0	16,123,722	0	0	1,001,113	0	17,124,835	53
JUNEAUTOWN SS-DESIGN & CONSTRUCT NE	1,416,673	4,508,461	3,870,629	226,478	10,022,241	0	0	499,216	0	10,521,457	54
KENOSHA SS RPL T8	218,855	1,226,531	267,554	20,229	1,733,169	0	0	6,763	0	1,739,932	55
KEWASKUM SS REPLACE T5 & T6	213,657	873,195	153,367	16,158	1,256,377	0	0	12,513	0	1,268,890	56
MK-DB <1000 FT AND/OR <1000 AMPS	510,957	1,035,435	564,094	56,939	2,167,425	0	0	0	0	2,167,425	57
MK-NS BLANKET SETTLEMENT	2,126,757	1,316,189	2,056,835	(122,396)	5,377,385	0	0	0	0	5,377,385	58
MK-OH EXT<1000 FT' AND/OR SER<1000 AMP	1,510,646	291,807	648,431	158,026	2,608,910	0	0	0	0	2,608,910	59
MK-URD EXT<1000' AND/OR SER<1000 AM	2,020,876	12,861	155,111	314,342	2,503,190	0	0	0	0	2,503,190	60
ML19001 NEW JUEAUTOWN SS FDR WORK	813,459	65,125	478,558	67,380	1,424,522	0	0	0	0	1,424,522	61
ML21001 DERBY X10761 & X10764 CONVE	1,154,284	389,741	285,556	152,207	1,981,788	0	0	0	0	1,981,788	62
ML21003 TEUTONIA X20251 CONVERSION	880,874	214,653	281,737	112,725	1,489,989	0	0	0	0	1,489,989	63
ML21006 DERBY X10764 CONVERSION	589,105	205,120	165,878	80,672	1,040,775	0	0	0	0	1,040,775	64
MLP4503256 IH43CAPITOLDRTO2100NOFHA	505,307	363,787	293,892	42,052	1,205,038	0	0	0	0	1,205,038	65
MOORLAND SS REPLACE T7	225,791	1,082,009	220,932	43,505	1,572,237	0	0	20,970	0	1,593,207	66
NEEVIN SS ADD 2ND BUS & TRANSFORMER	710,056	1,577,928	698,339	110,853	3,097,176	0	0	53,489	0	3,150,665	67
NO-DB <1000 FT AND/OR <1000 AMPS	1,882,793	852,450	3,189,832	157,038	6,082,113	0	0	0	0	6,082,113	68
NO-NS BLANKET SETTLEMENT	2,889,895	1,354,625	3,387,541	66,434	7,698,495	0	0	0	0	7,698,495	69
NO-OH EXT<1000' AND/OR SER<1000 AMP	756,491	145,380	692,995	63,679	1,658,545	0	0	0	0	1,658,545	70
NO21001 CAMPBELLSPORT SS RETIREMENT	1,363,300	162,264	656,351	214,035	2,395,950	0	0	0	0	2,395,950	71
NO21002 MARSHFIELD 8KV SS RETIREMEN	1,186,774	243,729	423,396	222,764	2,076,663	0	0	0	0	2,076,663	72
NO21005 EDEN 8KV SS RETIREMENT - PH	421,674	235,504	466,628	35,625	1,159,431	0	0	0	0	1,159,431	73
NOP4249033- WEST BEND REIVERWALK	226,659	201,650	773,070	3,199	1,204,578	0	0	0	0	1,204,578	74
NORWICH SS-REPLACE TRANSFORMER 5	265,157	1,151,911	207,898	30,716	1,655,682	0	0	20,590	0	1,676,272	75
OC7 BA TRANSPORT MODS FOR ELG	386,425	13,356	3,806,014	3,790	4,209,585	0	(79)	65,439	0	4,274,945	76
OC8 APH BASKET RPL	601,062	24,986	1,109,564	32,557	1,768,169	0	0	17,715	0	1,785,884	77
OC8 BA TRANSPORT MODS FOR ELG	319,507	8,657	3,141,425	743	3,470,332	0	(64)	53,518	0	3,523,786	78

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Cost of Line				Overheads					Total Direct Charges and Overheads (k)	
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	Total Direct Charges (f)	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
POLE REINFORCEMENTS	406,203	0	2,286,266	9	2,692,478	0	0	0	0	2,692,478	79
PRCCP-WISCONSIN-OH-OTHER LINE EQUIP	1,479,491	796,843	5,270,961	117,972	7,665,267	0	0	0	0	7,665,267	80
Projects less than \$1M	39,481,353	23,109,247	49,620,100	(26,771,680)	85,439,020	0	0	257,947	0	85,696,967	81
RANGE LN REPLACE TRANSFORMERS	414,720	2,220,105	325,004	34,077	2,993,906	0	0	46,488	0	3,040,394	82
RIVER BEND SS-ADD T9 & BUS 9	555,296	941,048	393,998	130,408	2,020,750	0	0	36,028	0	2,056,778	83
SAL BURNOUT - CAPITAL - LUMINARIES	2,047,916	2,727,044	1,601,363	268,633	6,644,956	0	0	0	0	6,644,956	84
SEWI POLE REPLACEMENT - EMERGENT	546,754	111,778	499,072	84,535	1,242,139	0	0	0	0	1,242,139	85
SFU REPLACEMENTS	144,541	878,398	96,320	63,665	1,182,924	0	0	0	0	1,182,924	86
SN ATI	19,998	12,943	3,047,375	7,190	3,087,506	0	0	62,257	0	3,149,763	87
SN CITY OF MILWAUKEE	13,727	34,149	4,364,151	6,063	4,418,090	0	0	71,007	0	4,489,097	88
SN CREE	7,076	8,033	2,555,225	5,182	2,575,516	0	0	42,042	0	2,617,558	89
SN JONES DAIRY FARM	4,528	16,266	3,401,542	3,881	3,426,217	0	0	44,516	0	3,470,733	90
SN REGAL WARE GROUND	6,753	8,897	1,575,987	3,500	1,595,137	0	0	20,091	0	1,615,228	91
SN REGAL WARE ROOF	0	0	1,791,749	1,702	1,793,451	0	0	22,953	0	1,816,404	92
SN UW-PARKSIDE	1,620	(4)	1,705,334	1,873	1,708,823	0	0	0	0	1,708,823	93
SO-DB <1000FT AND/OR <1000AMPS	1,820,220	754,413	2,085,287	181,921	4,841,841	0	0	0	0	4,841,841	94
SO-NS BLANKET SETTLEMENT	1,157,069	1,752,319	2,507,652	66,688	5,483,728	0	0	0	0	5,483,728	95
SO-OH EXT<1000' AND/OR SER<1000 AMP	1,388,194	296,728	908,594	157,091	2,750,607	0	0	0	0	2,750,607	96
SO-OTHER SYS MTCE OH	905,427	40,619	9,696	145,508	1,101,250	0	0	0	0	1,101,250	97
SO-URD EXT<1000' AND/OR SER<1000 AM	1,729,445	17,463	275,029	(49,856)	1,972,081	0	0	0	0	1,972,081	98
SO20002 UNION GROVE SS RETIREMENT P	311,706	59,331	656,879	25,481	1,053,397	0	0	0	0	1,053,397	99
SO21001 GREENDALE X7852 CONVERSION	280,104	435,680	1,451,459	10,317	2,177,560	0	0	0	0	2,177,560	100
SO21002 SALEM SS RETIREMENT PHASE 1	1,281,630	267,329	823,689	154,048	2,526,696	0	0	0	0	2,526,696	101
SO21005 LAFAYETTE X20761 CONVERSION	1,306,361	520,548	1,067,547	142,084	3,036,540	0	0	0	0	3,036,540	102
SO21006 FRANKSVILLE 8KV CONVERSION	1,908,510	411,661	598,823	231,291	3,150,285	0	0	0	0	3,150,285	103
SOP4360229 STH 50/75TH ST 70TH-43RD	505,169	561,122	1,351,692	27,518	2,445,501	0	0	0	0	2,445,501	104

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Cost of Line				Overheads					Total Direct Charges and Overheads (k)	
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	Total Direct Charges (f)	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
SOP4466094 STH 50 256AV 236AV PADDO	739,276	243,916	384,366	83,610	1,451,168	0	0	0	0	1,451,168	105
SPARE 84 MVA TRANSFORMER	33,318	1,119,793	37,517	2	1,190,630	0	0	0	0	1,190,630	106
STORM-12/15/21 HIGH WIND 163K OUTAG	478,243	53,964	469,106	70,277	1,071,590	0	0	0	0	1,071,590	107
STORM-8/10/21-TSTORM & WIND-237K OU	629,986	78,470	1,507,441	116,045	2,331,942	0	0	0	0	2,331,942	108
TRANSFORMERS OH 25KV & UNDER WI	0	1,449,920	0	173,990	1,623,910	0	0	0	0	1,623,910	109
TRANSFORMERS OH 26KV-50KV WI	0	1,183,970	0	142,076	1,326,046	0	0	0	0	1,326,046	110
TRANSFORMERS PDMT 1 PH 25-45 KV WI	0	1,126,010	0	133,921	1,259,931	0	0	0	0	1,259,931	111
TRANSFORMERS PDMT 1 PH 46-75KV WI	0	2,147,801	0	257,736	2,405,537	0	0	0	0	2,405,537	112
TRANSFORMERS PDMT 3 PH 168-333KV WI	0	1,197,545	0	143,705	1,341,250	0	0	0	0	1,341,250	113
TRANSFORMERS PDMT 3 PH 334-750KV WI	0	1,574,361	0	188,923	1,763,284	0	0	0	0	1,763,284	114
TRANSFORMERS PDMT 3 PH 76-150KV WI	0	957,313	0	114,878	1,072,191	0	0	0	0	1,072,191	115
TRIPSAVER INSTALL I&M	11,159	1,696,206	68	(14,223)	1,693,210	0	0	0	0	1,693,210	116
VA1 LP TURBINE BLADE INSTALL	192,455	2,146,936	1,327,480	(3,884)	3,662,987	0	0	62,115	0	3,725,102	117
VA2 OVATION LIFECYCLE UPGRADE	119,742	4,627	954,294	765	1,079,428	0	0	4,662	0	1,084,090	118
VFI COOPER REPLACEMENTS	460,615	3,124,341	96,820	114,403	3,796,179	0	0	0	0	3,796,179	119
WE ENERGIES POLE TREATMENT	277,581	0	1,476,367	436	1,754,384	0	0	0	0	1,754,384	120
WS-DB <1000FT AND/OR <1000 AMPS	1,830,304	880,141	2,463,019	126,947	5,300,411	0	0	0	0	5,300,411	121
WS-NS BLANKET SETTLEMENT	824,415	846,684	1,833,756	69,847	3,574,702	0	0	0	0	3,574,702	122
WS-OH EXT<1000' AND/OR SER<1000 AMP	956,557	648,122	477,801	88,235	2,170,715	0	0	0	0	2,170,715	123
WS-URD EXT<1000' AND/OR SER<1000 AM	2,260,605	1,268	6,049	(68,451)	2,199,471	0	0	0	0	2,199,471	124
WS20002 WAUKESHA&NORLAUK INACCESS F	253,151	100,374	676,973	14,216	1,044,714	0	0	0	0	1,044,714	125
WS20003 ELMGROVE X24663 OH-UG CONVE	319,459	88,913	678,093	27,907	1,114,372	0	0	0	0	1,114,372	126
WS20006 ELMGROVE X24653 OH-UG REBUI	249,444	135,628	1,197,279	9,620	1,591,971	0	0	0	0	1,591,971	127
WS21003 FRANKLIN X14454 CONVERSION	933,356	216,530	784,987	124,214	2,059,087	0	0	0	0	2,059,087	128
WSP4256993 CTH M CALHOUN RD TO 124T	251,151	612,999	991,831	15,239	1,871,220	0	0	0	0	1,871,220	129
WSP445149-CALHOUN RD-CONFLICT RELOC	376,822	618,501	1,848,177	7,290	2,850,790	0	0	0	0	2,850,790	130

CONSTRUCTION COMPLETED DURING YEAR

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Project Description (a)	Cost of Line					Overheads					Total Direct Charges and Overheads (k)	
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	Total Direct Charges (f)	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)			
Electric Total	106,633,444	96,318,934	179,314,236	(19,782,588)	362,484,026	0	(46)	2,452,721	0	364,936,701	131	
Gas											132	
BLUFFCREEK 441902INSTL 650SOUTLETFE	0	0	0	1,307,814	1,307,814	0	0	0	0	1,307,814	133	
CFT RPL SERVICE MP	1,418,524	688,038	3,476,278	80,002	5,662,842	0	43,603	0	0	5,706,445	134	
CONSTRUCT NEW SERVICES WS	1,022,319	161,384	612,728	167,404	1,963,835	0	12,520	0	0	1,976,355	135	
GAS METER-DIAPHRAGM 2400 CU FT/HR W	151,612	2,465,503	525,124	3,848	3,146,087	0	5,883	0	0	3,151,970	136	
GP WE01 LNG LAND (BLUFF CREEK)	0	0	812	5,017,581	5,018,393	0	0	0	0	5,018,393	137	
GRT MEXT<50K SO	564,085	107,062	1,210,222	6,631	1,888,000	0	15,431	0	0	1,903,431	138	
GRT MEXT<50K WS	632,460	152,115	1,830,305	(38,737)	2,576,143	0	21,514	0	0	2,597,657	139	
ME>100K PRJ5666 FOXCONN DELIVERY NE	324,426	577,520	3,174,709	72,631	4,149,286	0	6,492	242,745	0	4,398,523	140	
ME>100K PRJ5864 LKSHORE LAT ENVIRON	285,587	0	1,910,747	116,175	2,312,509	0	7,384	224,706	0	2,544,599	141	
ME>100K PRJ5864 LKSHORE LAT PRPMGMT	506,318	12,794	1,258,670	6,246,106	8,023,888	0	3,632	745,379	0	8,772,899	142	
ME>100K PRJ5864 LKSHORE LATERAL CON	576,377	8,855,879	98,658,949	796,742	108,887,947	0	279,948	4,774,761	0	113,942,656	143	
ME>100K PRJ5864 LKSHORE LATERAL DES	232,975	0	1,328,216	2,662	1,563,853	0	5,010	234,387	0	1,803,250	144	
ME>100K PRJ5864 LKSHORE LATERAL GEN	626,384	1,037	766,209	93,236	1,486,866	0	254	217,440	0	1,704,560	145	
METER INSTALL SO	414,934	64,610	969,662	13,025	1,462,231	0	10,058	0	0	1,472,289	146	
METER INSTALL WS	448,285	55,805	739,709	23,840	1,267,639	0	8,931	0	0	1,276,570	147	
MR>100K PRJ10223 STH 50 256AV-236AV	165,681	482,001	3,830,640	10,346	4,488,668	0	12,009	12,976	0	4,513,653	148	
MR>100K PRJ10454 STH11(KEARNY-STH32	123,450	170,692	952,402	13,564	1,260,108	0	3,876	7,096	0	1,271,080	149	
MR>100K PRJ302309 RAWSON(20TH-27TH)	291,019	143,392	956,467	12,468	1,403,346	0	8,806	730	0	1,412,882	150	
MR>100K PRJ302507 22ND(WASHINGTON-2	113,205	169,416	1,450,429	14,410	1,747,460	0	4,659	3,141	0	1,755,260	151	
NEW SERVICES SO	1,522,442	4,480	191,038	60,821	1,778,781	0	12,176	0	0	1,790,957	152	
NEW SERVICES WS	1,189,828	40,952	135,427	49,750	1,415,957	0	10,879	0	0	1,426,836	153	
NEWBERLINGS-BOILR/ODORZR/FLTR 75790	150,436	1,241,540	840,729	21,454	2,254,159	0	2,889	35,855	0	2,292,903	154	
PRJ5754 LAKESHORE CAP WALAS HPDR ST	129,293	1,468,019	703,673	8,672	2,309,657	0	3,149	119,967	0	2,432,773	155	
Projects under \$1,000,000	9,943,088	9,910,596	22,898,276	(1,346,199)	41,405,761	0	280,050	196,230	0	41,882,041	156	

CONSTRUCTION COMPLETED DURING YEAR

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Project Description (a)	Cost of Line					Overheads					Total Direct Charges and Overheads (k)	
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	Total Direct Charges (f)	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)			
PURCHASE AMR / INSTRUMENTATION	56,182	2,645,609	91,793	3,647	2,797,231	0	1,377	0	0	2,798,608	157	
REBUILD METER CONNECTION FVIR	835,965	533,590	92,144	65,124	1,526,823	0	6,985	0	0	1,533,808	158	
REBUILD METER CONNECTION SO	491,703	463,477	743,406	34,817	1,733,403	0	12,580	0	0	1,745,983	159	
REBUILD METER CONNECTION WS	382,896	117,619	700,009	17,462	1,217,986	0	9,293	0	0	1,227,279	160	
REPL SERV > 50%-NONPVG RELATED FVIR	223,071	209,662	603,741	(3,478)	1,032,996	0	8,394	0	0	1,041,390	161	
RPL SERVICE - IM WEGO	312,911	156,223	804,857	17,149	1,291,140	0	9,771	0	0	1,300,911	162	
SERVICES EXTENSIONS CS FVIR	683,279	567,490	1,386,361	66,462	2,703,592	0	19,748	0	0	2,723,340	163	
SERVICES EXTENSIONS CS SO	2,332,570	1,068,903	2,435,739	447,074	6,284,286	0	37,992	0	0	6,322,278	164	
SERVICES EXTENSIONS CS WS	1,060,239	821,808	2,053,210	128,492	4,063,749	0	27,614	0	0	4,091,363	165	
TOUGHBOOK PURCHASE WEGO	10,044	966,601	197,327	906	1,174,878	0	0	0	0	1,174,878	166	
Gas Total	27,221,588	34,323,817	157,530,008	13,531,901	232,607,314	0	892,907	6,815,413	0	240,315,634	167	
Other											168	
NONE					0					0	169	
Other Total	0	0	0	0	0	0	0	0	0	0	170	
Steam											171	
DE DT STEAM TUNNEL INSURANCE PROCEE	0	0	0	2,109,762	2,109,762	0	0	218	0	2,109,980	172	
DE DT STEAM TUNNEL RESTORATION	231,537	186,442	910,467	(6,186)	1,322,260	0	0	0	0	1,322,260	173	
Projects under \$1,000,000	873,026	949,012	771,822	(111,155)	2,482,705	0	0	19,079	0	2,501,784	174	
Steam Total	1,104,563	1,135,454	1,682,289	1,992,421	5,914,727	0	0	19,297	0	5,934,024	175	
Water											176	
NONE					0					0	177	
Water Total	0	0	0	0	0	0	0	0	0	0	178	
Total	163,355,130	137,135,236	495,091,434	(29,312,927)	766,268,873	0	892,861	16,876,785	0	784,038,519	179	

INVESTMENTS AND FUNDS (ACCOUNTS 123-128)

g Report with separate descriptions for each amount, the securities owned by the utility; include date of issue in description of any debt securities owned.

g Designate any securities pledged and explain purpose of pledge in footnote.

g Investments less than \$1,000 may be grouped by classes.

g Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss From Investment Disposed of (h)	
Account 123 - Investment in Associated Companies								1
██████████			██████████	██████████	██████████	0	██████████	2
Account 123.1 - Investment in Subsidiary Companies								3
██████████			██████████	██████████	██████████	594,070	██████████	* 4
Total for Account 123.1 - Investment in Subsidiary Companies				594,070		594,070		5
Account 124 - Other Investments								6
██████████			██████████	██████████	██████████	0	██████████	7
Total for Account 124 - Other Investments				20,000	(20,000)	0		8
Account 125 - Sinking Funds								9
██████████			██████████	██████████	██████████	245,128	██████████	10
Total for Account 125 - Sinking Funds				246,855	(1,727)	245,128		11
Account 126 - Depreciation Fund								12
██████████			██████████	██████████	██████████	0	██████████	13
Account 127 - Amortization Fund - Federal								14
██████████			██████████	██████████	██████████	0	██████████	15
Account 128 - Other Special Funds								16
██████████			██████████	██████████	██████████	25,179,554	██████████	* 17
██████████			██████████	██████████	██████████	6,528,359	██████████	* 18
██████████			██████████	██████████	██████████	65,047,119	██████████	* 19
Total for Account 128 - Other Special Funds				38,785,462		57,969,570	96,755,032	20
Total			39,052,317	572,343	57,969,570	97,594,230		21

INVESTMENTS AND FUNDS (ACCOUNTS 123-128)

- g Report with separate descriptions for each amount, the securities owned by the utility; include date of issue in description of any debt securities owned.
- g Designate any securities pledged and explain purpose of pledge in footnote.
- g Investments less than \$1,000 may be grouped by classes.
- g Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Investments and Funds (Accounts 123-128) (Page F-22)**General Footnote**

Investment in Subsidiary Companies (Account 123.1) represents WEPCO's investment in WEPCo Environmental Trust Finance I, LLC, which is a bankruptcy-remote special purpose entity created to issue Environmental Trust Bonds (ETBs) to recover the costs approved by the PSCW in its November 2020 financing order. The ETBs were issued in May 2021. The investment balance represents WEPCO's initial capital contribution to WEPCo Environmental Trust Finance I, LLC.

Investments and Funds (Account 128) Amounts in Column f represent pension and OPEB activity, respectively.

ACCOUNTS RECEIVABLE (ACCOUNTS 142 AND 143)

	Amount End of Year (d)	
Description (a)		
Customer Accounts Receivable (142)		1
Account receivable - electric	\$ 24,381	2
Account receivable - gas	\$ (2,100)	3
Account receivable - water	\$ -	4
Account receivable - other	\$ 2,800	5
Account receivable - miscellaneous	\$ 2,800	* 6
Account receivable - other	\$ -	7
Account receivable - other	\$ 2,800	* 8
Total Customer Accounts Receivable (142)	367,592,957	9
Other Accounts Receivable (143)		10
Account receivable - other	\$ -	11
Account receivable - other	\$ -	12
Account receivable - other	\$ -	13
Account receivable - other	\$ -	14
Account receivable - other	\$ -	15
Account receivable - other	\$ -	16
Account receivable - other	\$ -	17
Account receivable - other	\$ -	18
Account receivable - other	\$ -	19
Account receivable - other	\$ -	20
Total Other Accounts Receivable (143)	70,540,109	21

ACCOUNTS RECEIVABLE (ACCOUNTS 142 AND 143)

Accounts Receivable (Accounts 142 and 143) (Page F-24)

General Footnote

Line 6: Reclass of credit balance mainly from budget billing.

Line 8: Customer accounts receivable for field, contract, merchandising work, FERC capacity rate accrual, and several small miscellaneous AR.

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Description (a)	Electric Customers (b)	Gas Customers (c)	Water Customers (d)	Steam Customers (e)	Other Customers (f)	Total Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	50,388,102	4,855,960				55,244,062	0	4,045,053	59,289,115	1
Credits										2
Provision for uncollectibles during year	19,692,691	3,995,081		30,266		23,718,038		1,100,000	24,818,038	3
Collection of accounts previously written off: Wisconsin Customers	13,600,378	1,637,893		6,912		15,245,183			15,245,183	4
Collection of accounts previously written off: Out of State Customers						0			0	5
Other credits (explain in footnotes)						0			0	6
Total Credits	33,293,069	5,632,974		37,178		38,963,221	0	1,100,000	40,063,221	7
Debits										8
Accounts written off during the year: Wisconsin Customers	43,930,649	3,995,826		37,178		47,963,653			47,963,653	9
Accounts written off during the year: Out of State Customers						0			0	10
Other debits (explain in footnotes)						0			0	11
Total Debits	43,930,649	3,995,826		37,178		47,963,653	0		47,963,653	12
Balance End of Year	39,750,522	6,493,108				46,243,630	0	5,145,053	51,388,683	13

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 145)

Name of Company (a)	Issue Date (b)	Maturity Date (b)	Interest Rate (d)	Balance End of Year (e)	
NONE				0	1

MATERIALS AND SUPPLIES (ACCOUNTS 151-157, 163)

- g For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
- g Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Description (a)	Balance First of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
Fuel Stock (Account 151)				1
Fuel Stock (Account 151)	56,180,457	53,711,843	Electric	* 2
TOTAL ACCOUNT (151)	56,180,457	53,711,843		3
Fuel Stock Expenses Undistributed (Account 152)				4
Fuel Stock Expenses Undistributed (Account 152)	939,479	1,017,138	Electric	5
TOTAL ACCOUNT (152)	939,479	1,017,138		6
Plant Materials and Operating Supplies (Account 154)				7
Assigned to Construction (Estimated)	31,167,040	33,376,215	Electric and Gas	8
Assigned to Operations and Maintenance	2,053,898	1,809,577		* 9
Production Plant (Estimated)	78,334,990	77,927,128	Electric	10
Distribution Plant (Estimated)	19,686,423	20,158,384	Electric and Gas	11
	1,091,604	2,092,427	Electric and Gas	* 12
TOTAL ACCOUNT (154)	132,333,955	135,363,731		13
Stores Expense Undistributed (Account 163)				14
Stores Expense Undistributed (Account 163)	4,110,000	2,780,000	Electric and Gas	15
TOTAL ACCOUNT (163)	4,110,000	2,780,000		16

MATERIALS AND SUPPLIES (ACCOUNTS 151-157, 163)

- g For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
- g Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Materials and Supplies (Accounts 151-157, 163) (Page F-27)

General Footnote

Line 2, Column b:

The end of month amounts for Fuel Stock (Account 151) are:

December 2019	\$ 50,041,646
January 2020	50,837,580
February 2020	53,458,026
March 2020	52,698,035
April 2020	52,440,748
May 2020	52,626,560
June 2020	48,540,265
July 2020	43,852,744
August 2020	45,659,144
September 2020	46,412,325
October 2020	44,048,132
November 2020	51,186,791
December 2020	56,180,457

Line 2, Column c:

The end of month amounts for Fuel Stock (Account 151) are:

December 2020	\$ 56,180,457
January 2021	52,040,833
February 2021	42,901,742
March 2021	42,595,868
April 2021	45,239,293
May 2021	46,420,483
June 2021	44,927,126
July 2021	40,803,996
August 2021	34,745,302
September 2021	35,090,072
October 2021	38,863,616
November 2021	46,056,373
December 2021	53,711,843

Line 9, column b:

This is renewable credits. Account 158.3, Renewable Energy Credit Inventory, includes the following:

Ending Balance 12/31/2019	\$ 2,576,919
Plus: Renewable energy credits purchased - system	512,383
Plus: Corrections to prior year entries	320,255
Less: System RPS requirement expense	(1,355,659)
Ending Balance 12/31/2020	\$ 2,053,898

Line 9, column c:

This is renewable credits. Account 158.3, Renewable Energy Credit Inventory, includes the following:

Ending Balance 12/31/2020	\$ 2,053,898
Plus: Renewable energy credits purchased - system	1,177,370
Less: System RPS requirement expense	(1,421,690)
Ending Balance 12/31/2021	\$ 1,809,578

Line 12, Columns b & c:

Inventory assigned to "Other" would include, but not be limited to, consumables used throughout the corporation such as paper products, chemicals, small tools, automotive supplies, inventoried office equipment, and miscellaneous computer supplies.

ALLOWANCES (ACCOUNTS 158.1 AND 158.2)

- g Report below the particulars (details) called for concerning allowances.
- g Report all acquisitions of allowances at cost.
- g Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- g Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns, allowances for the three succeeding years in columns, starting with the following year, and allowances for the remaining succeeding years in columns.
- g Report on line 2 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 21-25.
- g Report on Line 3 allowances returned by the EPA. Report on Line 25 the EPA's sales of the withheld allowances. Report on Lines 26-29 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- g Report on Lines 4-9 the names of the vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- g Report on Lines 12-17 the name of purchasers/transferees of allowances disposed of and identify associated companies.
- g Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- g Report on Lines 18-21 and 26-29 the net sales proceeds and gains or losses from allowance sales.

Description (a)	Current Year		Year + 1	Year + 2	Year + 3	Future Years		Totals			
	No. (b)	Amount (c)	No. (d)	No. (e)	No. (f)	No. (g)	Amount (h)	No. (i)	Amount (j)		
Allowances Inventory (158.1)											1
Transactions											2
Acquired During Year											4
Purchases/Transfers											7
Relinquished During Year											10
Cost of Sales/Transfers											12
Balance - End of Year	244,403		99,973	99,973	93,289	2,316,681	0	2,854,319	0		14
Sales											15
											16
											17
											18

ALLOWANCES (ACCOUNTS 158.1 AND 158.2)

- g Report below the particulars (details) called for concerning allowances.
- g Report all acquisitions of allowances at cost.
- g Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- g Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns, allowances for the three succeeding years in columns, starting with the following year, and allowances for the remaining succeeding years in columns.
- g Report on line 2 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 21-25.
- g Report on Line 3 allowances returned by the EPA. Report on Line 25 the EPA's sales of the withheld allowances. Report on Lines 26-29 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- g Report on Lines 4-9 the names of the vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- g Report on Lines 12-17 the name of purchasers/transferees of allowances disposed of and identify associated companies.
- g Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- g Report on Lines 18-21 and 26-29 the net sales proceeds and gains or losses from allowance sales.

Description (a)	Current Year		Year + 1	Year + 2	Year + 3	Future Years		Totals			
	No. (b)	Amount (c)	No. (d)	No. (e)	No. (f)	No. (g)	Amount (h)	No. (i)	Amount (j)		
Allowances Withheld (158.2)									\$	\$	19
Transactions											20
Balance - End of Year	22,662		1,320	1,320	1,320	64,204	0	90,826		0	26
Sales											27
Balance - End of Year											28
Balance - End of Year											29
Balance - End of Year											30
Balance - End of Year											31

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCOUNTS 181, 225, 226 AND 257)

g Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.

g Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Description (a)	Principal Amount of Debt to which Discount and Expense or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
Unamortized Debt Discount and Expense (181)								1
Series							2
Series						& (%& *	3
Series						, % \$ (4
Series						% + % &	5
Series						% +, % + &	6
Series						 +, % , (7
Series						((\$ % \$ &	8
Series						% & % , '	9
Series						% \$ % &	10
Series						& % , % %	11
Series						% * (% * *	12
Series						& % \$ % ++	* 13
Total Unamortized Debt Discount and Expense (181)	3,085,000,000	12,691,746	7,484,851		2,739,247	1,032,650	9,191,448	14
Unamortized Premium on Long-Term Debt (225)								15

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCOUNTS 181, 225, 226 AND 257)

g Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.

g Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Description (a)	Principal Amount of Debt to which Discount and Expense or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
Umamortized Discount on Long-Term Debt - Debit (226)								16
Series								17
Series								18
Series								19
Series								20
Series								21
Series								22
Series								23
Series								24
Series								25
Series								26
Series								27
Series								28
Series								29
Total Umamortized Discount on Long-Term Debt - Debit (226)	3,085,000,000	30,469,250	16,369,638		60,000	1,268,967	15,160,671	30

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCOUNTS 181, 225, 226 AND 257)

g Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.

g Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Description (a)	Principal Amount of Debt to which Discount and Expense or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
Umamortized Gain on Reacquired Debt (257)								31
██████████ [] ^	██████████	██████████	██████████		██████████	██████████	32

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCOUNTS 181, 225,
226 AND 257)**

- | |
|--|
| <p>g Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.</p> <p>g Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.</p> |
|--|

Unamortized Debt Discount and Expense and Unamortized Premium on Debt (Accounts 181, 225, 226 and 257) (Page F-30)**General Footnote**

(181000215 / 226000215) 1.700% Debenture 2028 Straight Line Over Life of Series - column f Charges During Year were debt expense / discount relating to issuance.

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

- g Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
- g For regulatory assets being amortized, show the period of amortization in column (a).
- g Minor items (5% of the Balance End of Year or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credit Account Charged (d)	Credit Amount (e)	Balance End of Year (f)	
Asset retirement obligations	48,154,214	34,618,018		21,297,336	61,474,896	1
Bluewater	1,891,650	38,436,751		37,082,148	3,246,253	2
Capital lease		1,079,901,614		47,268,944	1,032,632,670	3
Capital lease (PTF and LS Power)	985,458,602			985,458,602	0	4
COVID	12,911,911	10,655,234	Various	2,871,929	20,695,216	5
Electric DPMD asset	44,285,349	753,428	Various	7,079,906	37,958,871	6
Energy costs	1,376,984		555	1,376,618	366	7
Energy costs recoverable through rate adj	170,267			170,267	0	8
Energy efficiency programs	2,345,055	71,077,609	908	63,845,839	9,576,825	9
Environmental remediation costs (net of ins)	18,457,234	381,997	735	1,990,096	16,849,135	10
Escrowed PTF - WI	7,555,336	485,891,431	504, 550	487,335,563	6,111,204	11
FAS 133 derivatives	6,973,822	64,033,938	Various	66,256,246	4,751,514	12
Income tax related	347,562,798	1,626,311	Various	8,088,637	341,100,472	13
Other	1,166,126	10,874,771	Various	3,809,326	8,231,571	14
P4 plant securitization	110,338,919	4,542,017		114,880,936	0	15
Pension settlement accounting	8,850,786	229,637		1,216,302	7,864,121	16
Pipeline contributions		311,603		898	310,705	17
Plant retirements	(1,521,660)	1,742,228	407	1,742,368	(1,521,800)	18
Reg asset writeoffs/carry and avoided amort		1,729,795			1,729,795	19
Regulatory reserves	(58,669,373)	9,417,219	Various	8,163,641	(57,415,795)	20
Solar	555,280	932,915		24,162	1,464,033	21
Tax savings / remeasure		4,030,642			4,030,642	22
Tax/interest assessment	762,476	1,864,486	Various	182,165	2,444,797	23
Unrecognized pension and otr posttrmt benefits	472,909,645	512,770		92,229,459	381,192,956	24
WI SSR deferral	145,038,170	6,733,198		13,229,072	138,542,296	25
Total	2,156,573,591	1,830,297,612		1,965,600,460	2,021,270,743	26

MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)

- g Report below the particulars (details) called for concerning miscellaneous deferred debits.
- g For any deferred debit being amortized, show the period of amortization in column (a).
- g Minor items (5% of the Balance End of Year or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credit Account Charged (d)	Credit Amount (e)	Balance End of Year (f)	
Bank Clearing		4,434,665,541	Various	4,434,664,134	1,407	1
Border States Retainer		150,000	Various		150,000	2
Collection agency commission	(15,959)	824,112	Various	808,153	0	3
Com Syndication Fees	795,022	1,170,445	Various	414,324	1,551,143	4
Deferred Eng Jobs- FO	2,698,178	5,580,632	Various	7,808,918	469,892	5
Deferred Oth Jobs - GO	391,614	15,274	Various	701	406,187	6
Deferred Oth Jobs-EO	(500,002)	3,332,667	Various	3,219,731	(387,066)	7
Distribution of Property	74,109	1,371,408	Various	1,383,929	61,588	8
Elec Oper Client Jobs	24,902	1,311,375	Various	6,428	1,329,849	9
IBS Cash	(68,621)	5,736,109	Various	5,683,988	(16,500)	10
Lease Prepayments	59,778,518	34,720,319	Various	32,201,540	62,297,297	11
Misc Deferred PTF-ERGS-TECH	4,432,930		Various	4,432,930	0	12
Misc Deferred Sponsorships	233,331	350,003	Various	350,001	233,333	13
Misc Deferred Stop Options Tax		3,090,044	Various	3,097,099	(7,055)	14
Miscellaneous claims	(23)	100	Various	77	0	15
OSIP	358,021	389,536	Various	383,341	364,216	16
Union Business	6,116	344,276	Various	338,793	11,599	17
Total	68,208,136	4,493,051,841		4,494,794,087	66,465,890	18

RESEARCH AND DEVELOPMENT EXPENDITURES (ACCOUNT 188)

- g Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
- g Items under \$5,000 incurred for similar projects may be grouped.
- g For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

	Balance First of Year (b)	Debit Amount (c)	Credit Account Charged (d)	Credit Amount (e)	Balance End of Year (f)
None	0				0

ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)

g Report the information called for below concerning the respondent's accounting for deferred income taxes.
 g At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			1
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	2
Change in the tax rate	\$ 1,000,000	\$ 1,000,000	3
USERRA	\$ 1,000,000	\$ 1,000,000	4
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	* 5
Change in the tax rate	\$ 1,000,000	\$ 1,000,000	6
USERRA	\$ 1,000,000	\$ 1,000,000	7
Total Electric	2,807,875,033	2,904,929,367	8
Gas			9
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	10
Change in the tax rate	\$ 1,000,000	\$ 1,000,000	11
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	12
Change in the tax rate	\$ 1,000,000	\$ 1,000,000	13
USERRA	\$ 1,000,000	\$ 1,000,000	* 14
Total Gas	33,596,762	29,896,876	15
Water			16
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	17
Common			18
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	19
Non-Utility			20
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	21
Other			22
Accounting for the effect of the change in the tax rate	\$ 1,000,000	\$ 1,000,000	* 23
Total Other	1,750,839	1,639,248	24
Total	2,843,222,634	2,936,465,491	25

ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)

- g Report the information called for below concerning the respondent's accounting for deferred income taxes.
g At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Accumulated Deferred Income Taxes (Account 190) (Page F-36)

General Footnote

Other electric:

	Balance (Beg of Year)	Balance (End of Year)
Accrued vacation pay	\$ 6,221,811	\$ 6,722,840
Bad debt reserve	13,391,656	14,053,611
Capital leases	1,118,856,196	1,146,424,166
Clean air emissions	105,181	85,048
Conservation & weatherization	3,772,535	282,514
FAS 109	13,385,376	14,544,881
Others	20,876,660	30,215,519
Pension	23,409,571	10,718,690
Regulatory deferral	16,115,261	17,029,294
Tax reform	206,052,314	180,450,199
VIPP/STPP bonuses	336,536	294,166
TOTAL	\$1,422,523,097	\$1,420,820,928

Other gas:

	Balance (Beg of Year)	Balance (End of Year)
Bad debt reserve	\$ 3,211,308	\$ 3,786,454
FAS 109	171,185	167,448
Others	8,684,006	3,242,217
Tax reform	18,261,802	19,215,078
TOTAL	\$ 30,328,301	\$ 26,411,197

Other:

	Balance (Beg of Year)	Balance (End of Year)
Deferred compensation	\$ 1,508,545	\$ 897,726
Other - steam related FAS 109	242,294	741,522
TOTAL	\$ 1,750,839	\$ 1,639,248

CAPITAL STOCKS (ACCOUNTS 201, 204, 202 AND 205, 203 AND 206, 212, 213, 214)

- g Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- g Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- g Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- g The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
- g State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give details in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent As Reacquired Stock (Account 217)		Held by Respondent In Sinking and Other Funds		
				Shares (e)	Cost (h)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
AAA [{ [] ÁÚ & Á• ~ ^ á ÁCFD	AAA 1 1111111111	AAA 1111111111	AAA	AAA 1111111111	AAA 1111111111	AAA	AAA	AAA	AAA	1
AAA ^ ^ ^ ÁÚ & Á• ~ ^ á ÁCFD	AAA 1111111111	AAA 1111111111	AAA	AAA 1111111111	AAA 1111111111	AAA	AAA	AAA	AAA	2
AAA á á ÁÚ & Á• ~ ^ á ÁCFD	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	3
AAA & Á• ~ ^ á ÁÚ & Á• ~ ^ á ÁCFD	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	4
AAA • (^) ÁÚ & Á• ~ ^ á ÁCFD	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	5
AAA • ÁÚ & Á• ~ ^ á ÁCFD	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	6
AAA • ÁÚ & Á• ~ ^ á ÁCFD	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	AAA	7

OTHER PAID-IN CAPITAL (ACCOUNTS 207-211)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts. Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

- g Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.
- g Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- g Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- g Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Item (a)	Amount (b)	
Premium on Capital Stock (207)		1
Common Stock	152,829,946	2
Preferred Stock 3.60% Series (\$100 Par Value)	260,000	3
TOTAL Account 207	153,089,946	4
Capital Contribution from Stockholder (208)		5
Capital Contribution from Stockholder	1,243,000,000	6
TOTAL Account 208	1,243,000,000	7
Gain on Resales/Cancellation of Reacquired Stock (210)		8
Preferred Stock 6.00% Series	50	9
Preferred Stock 6.75% Series	(2,789,391)	10
Preferred Stock 7.75% Series	1,103,066	11
Preferred Stock 8.80% Series	4,284,777	12
TOTAL Account 210	2,598,502	13
Miscellaneous Paid-in Capital (211)		14
BOY \$108,588,190 - CR \$797,210 - DR \$0	(107,790,980)	15
TOTAL Account 211	(107,790,980)	16

LONG-TERM DEBT (ACCOUNTS 221-224)

- g Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
- g In column (a), for new issues, give Commission authorization numbers and dates.
- g For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- g For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- g For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
- g In column (b) show the interest or dividend rate of the debt issued.
- g In column (c) show the principal amount of bonds or other long-term debt originally issued.
- g In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
- g In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
- g In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
- g Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- g Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- g Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- g In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- g If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- g If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- g If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- g Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Class and Series of Obligation, Coupon Rate Authorizing Docket and Date (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Issue Date (g)	Maturity Date (h)	Outstanding Amount (i)	Interest for Year Amount (j)	
Account 221 - Bonds										1
Series/Group: Unsecured Debt										2
7.00% Due 2028 (221000215) 6630-SB-128 (12/16/2020)	2.050%									3
2.050% Due 2024 (221000214) 6630-SB-128 (03/16/2018)	2.050%									4
3.00% Due 2028 (221000216) 6630-SB-128 (03/16/2018)	2.950%									* 5
3.100% Due 2028 (221000217) 6630-SB-128 (03/16/2018)	3.100%									6
3.650% Due 2028 (221000218) 6630-SB-128 (03/16/2018)	3.650%									7
4.250% Due 2028 (221000219) 6630-SB-128 (03/16/2018)	4.250%									8
4.300% Due 2028 (221000220) 6630-SB-128 (03/16/2018)	4.300%									9
4.300% Due 2028 (221000221) 6630-SB-128 (03/16/2018)	4.300%									10
5.625% Due 2028 (221000222) 6630-SB-128 (03/16/2018)	5.625%									11

LONG-TERM DEBT (ACCOUNTS 221-224)

- g Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
- g In column (a), for new issues, give Commission authorization numbers and dates.
- g For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- g For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
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- g In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
- g Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- g Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- g Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- g In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- g If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- g If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- g If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- g Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Class and Series of Obligation, Coupon Rate Authorizing Docket and Date (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Issue Date (g)	Maturity Date (h)	Outstanding Amount (i)	Interest for Year Amount (j)	
██████ 5.76% 2021-2026	5.760%	██████	██████	██████	██████	██████	██████	██████	██████	12
██████ 6.500% 2021-2026	6.500%	██████	██████	██████	██████	██████	██████	██████	██████	13
██████ 6.875% 2021-2026	6.875%	██████	██████	██████	██████	██████	██████	██████	██████	14
Total Unsecured Debt		3,085,000,000	12,691,746	30,469,250				2,785,000,000	116,701,667	15
Total Account 221 - Bonds		3,085,000,000	12,691,746	30,469,250				2,785,000,000	116,701,667	16
Account 222 - Reacquired Bonds										
██████		██████	██████	██████	██████	██████	██████	██████	██████	18
Account 223 - Advances from Associated Companies										
██████		██████	██████	██████	██████	██████	██████	██████	██████	20
Account 224 - Other Long-Term Debt										
██████		██████	██████	██████	██████	██████	██████	██████	██████	22
Total		3,085,000,000	12,691,746	30,469,250				2,785,000,000	116,701,667	23

LONG-TERM DEBT (ACCOUNTS 221-224)

- g Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
- g In column (a), for new issues, give Commission authorization numbers and dates.
- g For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
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- g For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
- g In column (b) show the interest or dividend rate of the debt issued.
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- g Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
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LONG-TERM DEBT (ACCOUNTS 221-224)

- g Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
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- g Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Long-Term Debt (Accounts 221-224) (Page F-40)

General Footnote

Line 5:

2.95% Due 2021 (221030) retired in September 2021.

Line 16i:

The December of 2020 through December of 2021 monthly and average long term balances in Accounts 221, 222, 223, and 224 were as follows:

December 2020	\$ 2,785,000,000
January 2021	2,785,000,000
February 2021	2,785,000,000
March 2021	2,785,000,000
April 2021	2,785,000,000
May 2021	2,785,000,000
June 2021	2,785,000,000
July 2021	2,785,000,000
August 2021	2,785,000,000
September 2021	2,785,000,000
October 2021	2,785,000,000

LONG-TERM DEBT (ACCOUNTS 221-224)

- g Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
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- g In column (b) show the interest or dividend rate of the debt issued.
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- g Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

November 2021	2,785,000,000
December 2021	2,785,000,000
13 MONTH TOTAL	\$ 36,205,000,000
13 MONTH AVERAGE	\$ 2,785,000,000

NOTES PAYABLE (ACCOUNT 231)

- g Report each issue separately.
 g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for Which Issued (a)	Issue Date (b)	Maturity Date (b)	Interest Rate (d)	Balance End of Year (e)	
Bank of America Merrill Lynch - Commercial Paper	12/20/2021	01/03/2022	0.280%	499,992	1
Bank of America Merrill Lynch - Commercial Paper	12/20/2021	01/03/2022	0.280%	49,999,222	2
Bank of America Merrill Lynch - Commercial Paper	12/22/2021	01/05/2022	0.200%	21,499,522	3
Bank of America Merrill Lynch - Commercial Paper	12/22/2021	01/05/2022	0.200%	49,998,889	4
Bank of America Merrill Lynch - Commercial Paper	12/27/2021	01/10/2022	0.200%	34,998,250	5
Bank of America Merrill Lynch - Commercial Paper	12/27/2021	01/11/2022	0.200%	17,999,000	6
Bank of America Merrill Lynch - Commercial Paper	12/27/2021	01/13/2022	0.200%	5,999,600	7
Bank of America Merrill Lynch - Commercial Paper	12/29/2021	01/04/2022	0.180%	499,993	8
Bank of America Merrill Lynch - Commercial Paper	12/29/2021	01/04/2022	0.180%	49,999,250	9
Bank of America Merrill Lynch - Commercial Paper	12/29/2021	01/06/2022	0.180%	1,999,950	10
Bank of America Merrill Lynch - Commercial Paper	12/30/2021	01/04/2022	0.180%	47,999,280	11
Bank of America Merrill Lynch - Commercial Paper	12/31/2021	01/04/2022	0.180%	43,499,348	12
Bank of America Merrill Lynch - Commercial Paper 2	12/20/2021	01/03/2022	0.280%	49,999,222	13
Total				374,991,518	14

NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Name of Company (a)	Issue Date (b)	Maturity Date (b)	Interest Rate (d)	Balance End of Year (e)	
NONE				0	1

TAXES ACCRUED (ACCOUNT 236)

- g The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
- g The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

Description (a)	Balance First of Year (b)	Amounts Accrued (c)	Payments During Year (d)	Other Amount (e)	Balance End of Year (f)	
Colorado Carline	1,049	436			1,485	1
Federal Excise Tax-HVUT		19,716	19,716		0	2
Federal Income	3,908,149	56,429,297	61,006,649	669,203	0	3
FICA	11,938,545	20,240,239	31,507,841		670,943	4
FUTA	21,685	117,255	115,165		23,775	5
IL Unemployment		823	823		0	6
Indiana Carline	9,615	6,612			16,227	7
MI Business Tax		7,094	7,094		0	8
MI Local Personal Prop - Utility	852,268	126,566	396,799		582,035	9
MI Local Real Estate - Non-Utility	254,172	(239,893)	3,124		11,155	10
MI Local Real Estate-Utility	5,565,602	2,248,602	3,024,359		4,789,845	11
MI PSC Assessment		(71,726)	(71,726)		0	12
MI Unemployment		15,897	15,704		193	13
Personal Property - Other	141,263	(141,263)			0	14
Stored Gas	5,369	(5,369)			0	15
Use Tax - County	(1,618)	1,126	(1,468)		976	16
Use Tax - State	13,992	323,807	337,740		59	17
WI Franchise		28,138,490	26,959,723	(523,325)	655,442	18
WI Insurance	760,261	34,678	391,596		403,343	19
WI Local Real Estate - Non-Utility	1,898,269	(774,533)	356,458		767,278	20
WI PSCW Remainder Assessment		3,912,470	3,912,470		0	21
WI Unemployment	81,811	147,317	144,520		84,608	22
Wyoming Carline	8,514	5,480	3,310		10,684	23
Total	25,458,946	110,543,121	128,129,897	145,878	8,018,048	24

OTHER DEFERRED CREDITS (ACCOUNT 253)

- g Report below the particulars (details) called for concerning other deferred credits.
- g For any deferred credit being amortized, show the period of amortization.
- g Minor items (5% of the Balance End of Year or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credit Amount (e)	Balance End of Year (f)	
Dedicated Reserve Def Revenue	2,577,417	451	133,300		2,444,117	1
Electric Meter Installation	7,376,609	Various	1,927,849	1,533,928	6,982,688	2
Meter Read Contract Credit	194,726	902	194,726		0	3
Other	7,705,078	Various	9,259,791	9,361,300	7,806,587	4
Performance Unit Liability	2,577,291	926	3,424,646	1,645,900	798,545	5
Perpetual Land Care Fund	246,855		1,741	15	245,129	6
SSR Payment/Revenue Reserve	7,650,000		1,850,000		5,800,000	7
Total	28,327,976		16,792,053	12,541,143	24,077,066	8

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

- g Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number if applicable.
- g For Regulatory Liabilities being amortized, show period of amortization.
- g Minor items (5% of the Balance End of Year or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Account Charged (c)	Debit Amount (d)	Credit Amount (e)	Balance End of Year (f)	
Bluewater	3,413,051	190,282	9,217,385	11,423,388	5,619,054	1
Earning sharing			10,680	1,699,431	1,688,751	2
Electric transmission costs	61,683,775		336,961,376	339,675,402	64,397,801	3
Energy costs refundable through rate adjustment	3,899,151	190,282	65,792,295	62,192,295	299,151	4
Energy efficiency programs	2,951,290	190,282	1,099,255	(762,740)	1,089,295	5
FAS 133 derivatives	5,896,719	190,282	296,462,029	346,195,014	55,629,704	6
Income tax related	807,794,903	456	178,077,782	101,774,610	731,491,731	7
Other	(5,774,232)	908	317,453	8,021,174	1,929,489	8
Reg asset writeoffs/carry and avoided amort	114,540			(114,540)	0	9
Renewable energy	108,010	735	108,286		(276)	10
Tax savings/remeasure	(973,502)	908		973,502	0	11
Tax/interest assesment	(278,272)			(2,626,472)	(2,904,744)	12
Uncollectible expense	15,536,621		52,853,695	55,087,245	17,770,171	13
Unrecognized pension and other postretiremt ben	121,325,283		12,160,531	22,387,436	131,552,188	14
Total	1,015,697,337		953,060,767	945,925,745	1,008,562,315	15

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCOUNT 255)

g Report information applicable to Account 255 and where appropriate, segregate the balances and transactions by utility and nonutility operations.
 g Explain by footnote any correction adjustments to the account balance shown in column (g).
 g Include in column (h) the average period over which tax credits are amortized.

Description (a)	Balance First of Year (b)	Deferred for Year		Allocation to Current Year's Income		Adjustment (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)	
		Account No (c)	Amount (d)	Account No (e)	Amount (f)					
Electric										
										1
										2
										3
										4
Total Electric	35,751,500		5,744,226		2,647,263	0	38,848,463			5
Gas										
										6
										7
Total Gas	457,225		0		9,981	0	447,244			8
Water										
										9
										10
Total Water	137,355		0		6,244	0	131,111			11
Common										
										12
										13
Non-Utility										
										14
										15
Other										
										16
										17
Total	36,346,080		5,744,226		2,663,488	0	39,426,818			18

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCOUNT 281)

g Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 g For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description (a)	Balance First of Year (b)	Changes During Year (Amounts)				Debit Adjustments		Credit Adjustments		Balance End of Year (k)	
		Debited to Acct. 410.1 (c)	Credited to Acct. 411.1 (d)	Debited to Acct. 410.2 (e)	Credited to Acct. 411.2 (f)	Account No (g)	Amount (h)	Account No (i)	Amount (j)		
Electric											1
^	---	---	---	---	---	---	---	---	---	---	2
Gas											3
^	---	---	---	---	---	---	---	---	---	---	4
Water											5
^	---	---	---	---	---	---	---	---	---	---	6
Steam											7
^	---	---	---	---	---	---	---	---	---	---	8
Common											9
^	---	---	---	---	---	---	---	---	---	---	10
Non-Utility											11
^	---	---	---	---	---	---	---	---	---	---	12
Other											13
^	---	---	---	---	---	---	---	---	---	---	14
Total Account 281	0	0	0	0	0	0	0	0	0	0	15
Classification of Total											16
^	---	---	---	---	---	---	---	---	---	---	17
^	---	---	---	---	---	---	---	---	---	---	18
^	---	---	---	---	---	---	---	---	---	---	19
Total Classification of Total	0	0	0	0	0	0	0	0	0	0	20

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCOUNT 282)

g Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 g For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description (a)	Balance First of Year (b)	Changes During Year (Amounts)				Debit Adjustments		Credit Adjustments		Balance End of Year (k)		
		Debited to Acct. 410.1 (c)	Credited to Acct. 411.1 (d)	Debited to Acct. 410.2 (e)	Credited to Acct. 411.2 (f)	Account No (g)	Amount (h)	Account No (i)	Amount (j)			
Electric											1	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	2
Total Electric	1,232,561,475	89,273,332	122,039,561	0	0		16,797,676		59,540,481	1,242,538,051	3	
Gas											4	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	5
Total Gas	121,718,867	17,871,404	4,883,853	0	0		4,800,686		3,377,372	133,283,104	6	
Water											7	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	8
Steam											9	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	10
Total Steam	5,225,960	1,208,847	575,036	0	0		767,900		229,879	5,321,750	11	
Common											12	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	13
Non-Utility											14	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	15
Other											16	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	17
Total Other	474,081	0	0	10,023,065	10,025,228		1		0	471,917	18	
Total Account 282	1,359,980,383	108,353,583	127,498,450	10,023,065	10,025,228		22,366,263		63,147,732	1,381,614,822	19	
Classification of Total											20	
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	21
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	22
[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	[Symbol] ^	23
Total Classification of Total	1,359,980,383	108,353,583	127,498,450	10,023,065	10,025,228		22,366,263		63,147,732	1,381,614,822	24	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCOUNT 283)

g Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 g For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description (a)	Balance First of Year (b)	Changes During Year (Amounts)				Debit Adjustments		Credit Adjustments		Balance End of Year (k)	
		Debited to Acct. 410.1 (c)	Credited to Acct. 411.1 (d)	Debited to Acct. 410.2 (e)	Credited to Acct. 411.2 (f)	Account No (g)	Amount (h)	Account No (i)	Amount (j)		
Electric											1
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	2
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	3
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	4
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	5
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	* 6
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	7
Total Electric	2,829,163,990	214,817,112	110,149,776	0	0		7,036,303		20,289,851	2,947,084,874	8
Gas											9
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	10
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	11
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	12
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	13
Total Gas	8,075,997	8,770,888	7,476,742	0	0		1,807,375		727,346	8,290,114	14
Water											15
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	16
Steam											17
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	18
Common											19
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	20
Non-Utility											21
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	22
Other											23
Account 283 - Other	1,111,111	1,111,111	1,111,111							1,111,111	24
Total Other	4,587,316	18,584,072	19,511,935	0	0		811,870		30,005	2,877,588	25

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCOUNT 283)

g Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 g For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description (a)	Balance First of Year (b)	Changes During Year (Amounts)				Debit Adjustments		Credit Adjustments		Balance End of Year (k)	
		Debited to Acct. 410.1 (c)	Credited to Acct. 411.1 (d)	Debited to Acct. 410.2 (e)	Credited to Acct. 411.2 (f)	Account No (g)	Amount (h)	Account No (i)	Amount (j)		
Total Account 283	2,841,827,303	242,172,072	137,138,453	0	0		9,655,548		21,047,202	2,958,252,576	26
Classification of Total											27
Account 283 (A)	2,841,827,303	242,172,072	137,138,453	0	0		9,655,548		21,047,202	2,958,252,576	28
Account 283 (B)	2,841,827,303	242,172,072	137,138,453	0	0		9,655,548		21,047,202	2,958,252,576	29
Account 283 (C)	2,841,827,303	242,172,072	137,138,453	0	0		9,655,548		21,047,202	2,958,252,576	30
Total Classification of Total	2,841,827,303	242,172,072	137,138,453	0	0		9,655,548		21,047,202	2,958,252,576	31

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
Nonutility Property (121)			1
Nonutility Property	10,152,724	10,377,107	2
Total Acct. (121)	10,152,724	10,377,107	3
Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)			4
Less: Accum. Prov. for Depr. And Amort	(136,956)	68,332	5
Total Acct. (122)	(136,956)	68,332	6
Cash (131)			7
CASH AT US BANK	0	7,188,857	8
Total Acct. (131)	0	7,188,857	9
Other Special Deposits (134)			10
MARGIN DEPOSITS	5,836,845	6,683,626	11
Total Acct. (134)	5,836,845	6,683,626	12
Working Funds (135)			13
WORKING FUNDS	375	375	14
Total Acct. (135)	375	375	15
Accounts Receivable from Associated Companies (146)			16
BLUEWATER GAS STORAGE LLC	404,191	357,975	17
WEC INFRASTRUCTURE LLC	100,797		18
WISCONSIN GAS LLC	7,492,434	11,212,983	19
WISCONSIN RIVER POWER COMPANY	0	16,892	20
W.E. POWER, LLC	10,915,625	2,856,455	21
WEC ENERGY GROUP	2,351,616	768,810	22
PEOPLES GAS LIGHT AND COKE COMPANY	500,351	446,866	23
OTHER	173,475	110,429	24
WISCONSIN PUBLIC SERVICE CORPORATION	6,016,245	4,038,226	25
MINNESOTA ENERGY RESOURCES CORPORATION	0	145,845	26
WEC BUSINESS SERVICES LLC	34,677,536	37,346,109	27
UPPER MICHIGAN ENERGY RESOURCES CORPORATION	11,426,772	8,147,226	28
MICHIGAN GAS UTILITIES CORPORATION	126,011	105,285	29
Total Acct. (146)	74,185,053	65,553,101	30
Gas Stored Underground-Current (164.1)			31
GAS STORAGE	25,301,986	29,770,149	32
COMMODITY INJECTION FEES	131,030	183,669	33
COMMODITY COSTS TRANSFERS TO STORAGE	67,236,758	29,232,368	34
WITHDRAWN FOR SYSTEM USE	(38,347,923)	(34,603,430)	35
OTHER FEES	(1,455,143)	719,230	36
Total Acct. (164.1)	52,866,708	25,301,986	37
LNG Stored (164.2)			38
NATURAL GAS STORES - LIQUIFIED	658,077	624,279	39
Total Acct. (164.2)	658,077	624,279	40
Prepayments (165)			41
GENERATION	132,488		42
GUARDIAN PL	136,236		43
WISCONSIN LICENSE FEE TAX	97,336,368	98,502,746	44

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
INSURANCE	8,532,531	8,522,133	45
FERC/MI FUND FOR LAKE MICHIGAN	3,333,600	3,333,600	46
MISCELLANEOUS	110,156	66,125	47
PUBLIC BENEFITS FEES	411,865	411,865	48
WI GROSS RECEIPTS TAX FOR POINT BEACH	8,272,826	7,806,509	49
Total Acct. (165)	118,266,070	118,642,978	50
Accrued Utility Revenues (173)			51
GAS	40,022,578	37,457,871	52
ELECTRIC	141,933,050	163,096,729	53
STEAM	2,411,157	2,425,768	54
Total Acct. (173)	184,366,785	202,980,368	55
Miscellaneous Current and Accrued Assets (174)			56
GAS IMBALANCE RECEIVABLE	0	3,677	57
GCR UNDERCOLLECTIONS	1,254,931		58
Total Acct. (174)	1,254,931	3,677	59
Derivative Instrument Assets	54,337,333	6,270,129	60
Total Acct. (175)	54,337,333	6,270,129	61
Long-Term Portion of Derivative Assets	5,618,972	64,030	62
Total Acct. (175.1)	5,618,972	64,030	63
Unrecovered Plant Costs and Regulatory Study Costs (182.2)			64
Unrecovered Plant and Regulatory Study Costs	658,160,839	671,324,618	65
Total Acct. (182.2)	658,160,839	671,324,618	66
Preliminary Survey and Investigation Charges (183)			67
Prelim. Survey and Investigation Charges (Electric)	19,798,351	1,635,261	68
Total Acct. (183)	19,798,351	1,635,261	69
Preliminary Natural Gas Survey and Investigation Charges	2,658,786		70
Total Acct. (183.1)	2,658,786	0	71
OTHER PRELIMINARY SURVEY AND INVESTIGATION CHARGES	1,749,744	979,857	72
Total Acct. (183.2)	1,749,744	979,857	73
Clearing Accounts (184)			74
Clearing Accounts	1,397,162	1,496,749	75
Total Acct. (184)	1,397,162	1,496,749	76
Obligations Under Capital Leases-Noncurrent (227)			77
Obligations Under Capital Leases - Noncurrent	2,717,853,430	2,774,395,423	78
Total Acct. (227)	2,717,853,430	2,774,395,423	79
Accumulated Provision for Injuries and Damages (228.2)			80
Accumulated Provisions for Injuries and Damages	18,521,249	17,854,900	81
Total Acct. (228.2)	18,521,249	17,854,900	82
Accumulated Provision for Pensions and Benefits (228.3)			83
Accumulated Provision for Pensions and Benefits	85,483,663	132,141,476	84
Total Acct. (228.3)	85,483,663	132,141,476	85
Accumulated Miscellaneous Operating Provisions (228.4)			86
Accumulated Miscellaneous Operating Provisions	10,670,000	10,348,000	87
Total Acct. (228.4)	10,670,000	10,348,000	88
Asset Retirement Obligations (230)			89

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
Asset Retirement Obligations	70,780,743	54,487,956	90
Total Acct. (230)	70,780,743	54,487,956	91
Accounts Payable (232)			92
Accounts Payable	362,661,095	276,552,068	93
Total Acct. (232)	362,661,095	276,552,068	94
Accounts Payable to Associated Companies (234)			95
BLUEWATER GAS STORAGE LLC	1,303,312	557,465	96
MINNESOTA ENERGY RESOURCES CORPORATION	0	6,551,167	97
W.E. POWER, LLC	67,848,883	67,434,572	98
WEC ENERGY GROUP, INC.	0	56,084	99
WEC INFRASTRUCTURE LLC	0	853,520	100
WEPKO ENVIRONMENTAL TRUST FINANCE I, LLC	1,787,978		101
WISCONSIN RIVER POWER COMPANY	21,571	43,124	102
OTHER	161,784	67,514	103
PEOPLES GAS LIGHT AND COKE COMPANY	232,911	213,074	104
WEC BUSINESS SERVICES LLC	53,840,666	55,523,459	105
WISCONSIN PUBLIC SERVICE CORPORATION	2,890,636	4,366,144	106
WISCONSIN GAS, LLC	10,766,932	13,750,625	107
UPPER MICHIGAN ENERGY RESOURCES CORPORATION	13,693,246	3,425,182	108
Total Acct. (234)	152,547,919	152,841,930	109
Customer Deposits (235)			110
CUSTOMER DEPOSITS	12,244,610	25,229,060	111
Total Acct. (235)	12,244,610	25,229,060	112
Interest Accrued (237)			113
DEBENTURE DUE 2024 2.05% (237000212)	273,333	273,333	114
DEBENTURE DUE 2028 1.70%	226,667		115
DEBENTURE DUE 2095 6.875% (237000211)	572,917	572,917	116
DEBENTURE DUE 2028 6.50% (237000205)	812,500	812,500	117
DEBENTURE DUE 2033 5.625% (237000206)	2,407,813	2,407,813	118
DEBENTURE DUE 2036 5.70% (237000207)	1,425,000	1,425,000	119
INTEREST ACCRUED ON CUSTOMER DEPOSITS	0	1,107,342	120
DEBENTURE DUE 2021 2.95% (237000203)	0	2,605,833	121
DEBENTURE DUE 2042 3.65% (237000208)	405,556	405,556	122
DEBENTURE DUE 2044 4.25% (237000209)	885,417	885,417	123
DEBENTURE DUE 2025 3.10% (237000204)	645,833	645,833	124
DEBENTURE DUE 2045 4.30% (237000210)	477,778	477,778	125
DEBENTURE DUE 2048 4.30% (237000213)	2,723,333	2,723,333	126
Total Acct. (237)	10,856,147	14,342,655	127
Dividends Declared (238)			128
QUARTERLY DIVIDEND ON 6% PREFERRED STOCK	66,747	66,747	129
Total Acct. (238)	66,747	66,747	130
Tax Collections Payable (241)			131
SALES TAX	4,419,638	3,852,844	132
WITHHOLDING TAX	777,540	(43,910)	133
Total Acct. (241)	5,197,178	3,808,934	134

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Description (a)	Balance End of Year (b)	Balance First of Year (c)	
Miscellaneous Current and Accrued Liabilities (242)			135
401(K) - EMPLOYER MATCH	0	8,569	136
ACCRUED SALARIES AND WAGES	15,190,726		137
ACCRUED VACATION AND SICK TIME PAYABLE	27,525,615		138
ACCRUED WAGES, WITHHOLDING, AND LIABILITY FOR VACATION EXPENSE	0	43,463,770	139
COLLATERAL RECEIVED FROM BROKER	660,353		140
CUSTOMER PAYMENTS UNAPPLIED	40,827,235		141
EMPLOYEE CONTRIBUTIONS - HSA	0	346	142
EMPLOYEE WITHHOLDING - ERSP	0	(14,243)	143
GAS IMBALANCE LIABILITY	130,082	109,575	144
GREAT LAKES OBA (NEG)	118,241		145
KEEP WISCONSIN WARM FUND ACCRUAL	2,000,000		146
MARKET STUDY ACCRUAL	416,650		147
MISCELLANEOUS	146,004	81,844	148
PARIS GENERATING STATION LIABILITY	800,000	4,200,000	149
PENSION AND POSTRETIREMENT PLAN LIABILITY	2,581,602		150
POST EMPLOYMENT BENEFITS	1,754,725		151
PRUDENCY REVIEW	0	(422,139)	152
WE ENERGIES FOUNDATION ACCRUAL	8,000,000	4,000,000	153
FAS 112 LIABILITY	0	1,534,505	154
GAS TRUE-UP LIABILITY & REFUNDS DUE GAS CUSTOMERS	118,105	4,809,747	155
GENERAL LITIGATION RESERVE	6,000,000	6,000,000	156
CUSTOMER ACCOUNTS RECEIVABLE CREDIT BALANCES	0	20,611,124	157
PURCHASE POWER ACCRUALS	287,359	100,000	158
ACCRUED ERSP CO MATCH	0	115,219	159
MISCELLANEOUS UNCLAIMED ACCOUNTS	0	24,398	160
SEVERANCE	4,045,703	2,832,628	161
EMPLOYER DEFINED CONTRIBUTION PLAN	0	2,216,672	162
ENVIRONMENTAL RESERVE	4,200,000	800,000	163
WI PUBLIC BENEFITS-PRIMARY	(2,625,169)	(2,240,674)	164
WI PUBLIC BENEFITS-LG GS	(4,948,828)	(2,173,568)	165
WI PUBLIC BENEFITS-SM GS	5,926,552	2,643,619	166
WI PUBLIC BENEFITS-RES	8,921,100	8,041,647	167
Total Acct. (242)	122,076,055	96,743,039	168
Obligations Under Capital Leases-Current (243)			169
Obligations Under Capital Leases-Current	109,308,329	66,791,554	170
Total Acct. (243)	109,308,329	66,791,554	171
Derivative Instrument Liabilities	2,658,073	4,113,323	172
Total Acct. (244)	2,658,073	4,113,323	173
Long-Term Portion of Derviative Instrument Liabilities	110,310	365,190	174
Total Acct. (244.1)	110,310	365,190	175
Customer Advances for Construction (252)			176
Customer Advances for Construction	69,464,840	70,834,783	177
Total Acct. (252)	69,464,840	70,834,783	178

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

DISTRIBUTION OF TAXES TO ACCOUNTS

g Explain basis for allocation if used.
 g If the total does not equal taxes accrued, include a reconciling footnote.

Description (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Federal & State Unemploye nt Tax (e)	PSC Remainder Assessment (f)	Local Property Tax (g)	State & Local Taxes Other than Wisconsin (h)	Other Taxes (i)	Total (j)	
Account 408.1: Electric	89,644,780			10,432,890	3,470,749		2,246,431	(1,515,597)	104,279,253	1
Account 408.1: Gas	3,385,584			1,175,667	416,660			13,046	4,990,957	2
Account 408.1: Water									0	3
Account 408.1: Steam	666,295			254,094	25,061			2,176	947,626	4
Account 408.2						(1,044,427)	30,000		(1,014,427)	5
Account 409.1: Electric		26,433,796	50,869,374				7,094		77,310,264	6
Account 409.1: Gas		2,278,397	7,100,428						9,378,825	7
Account 409.1: Water									0	8
Account 409.1: Steam		168,622	445,295						613,917	9
Account 409.2		(742,325)	(1,985,800)						(2,728,125)	10
Account 409.3									0	11
Clearing Accounts									0	12
Construction				11,901,710					11,901,710	13
Total	93,696,659	28,138,490	56,429,297	23,764,361	3,912,470	(1,044,427)	2,283,525	(1,500,375)	205,680,000	14

INTEREST AND DIVIDEND INCOME (ACCOUNT 419)

- g List items greater than \$10,000 separately (others may be grouped).
- g In column (a) item description, describe fully using other than account titles and include fixed interest or dividend rate if applicable.

	Description (a)	This Year Amount (b)	Last Year Amount (c)	
OTHER INTEREST		25,107	61,505	1
Total		25,107	61,505	2

INTEREST CHARGES (ACCOUNTS 427, 430 AND 431)

g List items greater than \$10,000 separately (others may be grouped).
 g In column (a) item description, describe fully using other than account titles and include due date and fixed interest if applicable.

Description (a)	This Year Amount (b)	Last Year Amount (c)	
Interest on Long-Term Debt (427)			1
Interest on 2019 Senior Secured Debentures	116,701,667	118,718,750	2
Interest on 2020 Senior Secured Debentures	116,701,667	118,718,750	3
Interest on 2021 Senior Secured Debentures	116,701,667	118,718,750	4
Interest on 2022 Senior Secured Debentures	116,701,667	118,718,750	5
Interest on 2023 Senior Secured Debentures	116,701,667	118,718,750	6
Interest on 2024 Senior Secured Debentures	116,701,667	118,718,750	7
Interest on 2025 Senior Secured Debentures	116,701,667	118,718,750	8
Interest on 2026 Senior Secured Debentures	116,701,667	118,718,750	9
Interest on 2027 Senior Secured Debentures	116,701,667	118,718,750	10
Interest on 2028 Senior Secured Debentures	116,701,667	118,718,750	11
Interest on 2029 Senior Secured Debentures	116,701,667	118,718,750	12
Interest on 2030 Senior Secured Debentures	116,701,667	118,718,750	13
Total (Account 427)	116,701,667	118,718,750	14
Interest of Debt to Associated Companies (430)			15
Interest on 2019 Senior Secured Debentures	116,701,667	118,718,750	16
Total (Account 430)			17
Other Interest Expense (431)			18
Interest on 2019 Senior Secured Debentures	116,701,667	118,718,750	19
Interest on 2020 Senior Secured Debentures	116,701,667	118,718,750	20
Interest on 2021 Senior Secured Debentures	116,701,667	118,718,750	21
Interest on 2022 Senior Secured Debentures	116,701,667	118,718,750	22
Interest on 2023 Senior Secured Debentures	116,701,667	118,718,750	23
Interest on 2024 Senior Secured Debentures	116,701,667	118,718,750	24
Interest on 2025 Senior Secured Debentures	116,701,667	118,718,750	25
Interest on 2026 Senior Secured Debentures	116,701,667	118,718,750	26
Total (Account 431)	1,678,844	2,066,323	27

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Description (a)	This Year Amount (b)	Last Year Amount (c)	
Provision for Deferred Inc. Taxes (410.2)			1
PROVISION FOR DEFERRED INC. TAXES	29,499,998	56,424,596	2
Total Acct. (410.2)	29,499,998	56,424,596	3
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)			4
PROVISION FOR DEFERRED INC. TAXES	30,740,975	57,737,362	5
Total Acct. (411.2)	30,740,975	57,737,362	6
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)			7
BAD DEBT NON UTILITY	1,100,000	500,000	8
Total Acct. (416)	1,100,000	500,000	9
Less: Expenses of Nonutility Operations (417.1)			10
DEPRECIATION	19,096	20,366	11
Total Acct. (417.1)	19,096	20,366	12
Nonoperating Rental Income (418)			13
MISCELLANEOUS RENTALS	47,578	74,433	14
RENTAL OF BROCHART TRACT	72,482	48,221	15
RENTAL OF DORFNER TRACT	17,870	17,870	16
RENTAL OF GUILBORD TRACT	0	11,614	17
RENTAL OF MEYER TRACT	23,289	15,228	18
RENTAL OF RETZLAFF R. TRACT	32,427	21,572	19
RENTAL OF RETZLAFF W. TRACT	47,686	31,724	20
RENTAL OF STOLLENWERK TRACT	30,456	31,104	21
RENTAL OF STRUTZ TRACT	14,110		22
RENTAL OF SUCHARDA TRACT	106,885	92,204	23
RENTAL OF WILLIAMS TRACT	14,111	14,640	24
SCHEMMING 5428 SEVEN MILE ROAD	24,000	24,000	25
Total Acct. (418)	430,894	382,610	26
Allowance for Other Funds Used During Construction (419.1)			27
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	7,929,781	7,036,677	28
Total Acct. (419.1)	7,929,781	7,036,677	29
Miscellaneous Nonoperating Income (421)			30
AON LEASE ADJUSTMENT	67,817	(235,371)	31
CARRYING COST WEPCO FUEL REFUND	(73,159)		32
COVID CARRYING COST	488,263	126,696	33
DEFERRED TAX INTEREST INCOME AMORTIZATION	(3,565,341)	(3,565,341)	34
FERC JURISDICTION O&M	(63,178)	(72,001)	35
LATE PAYMENT WAIVER CARRY COST	(249,709)	(85,793)	36
OTHER	8,832		37
P4 SECURITIZATION CARRY COSTS	3,647,211	9,860,098	38
REGULATORY ASSET WRITE OFF	1,844,334	1,844,334	39
REVENUE SHARING	(1,688,751)		40
WEPCO BTL MISC INCOME LOSS	(20,000)		41
Total Acct. (421)	396,319	7,872,622	42
Gain on Disposition of Property (421.1)			43

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Description (a)	This Year Amount (b)	Last Year Amount (c)	
BARSTOW SS	0	113,950	44
BRISTAL SS	9,473		45
GUIBORD TRACT	104,099		46
MARYTOWN SS	11,474		47
MEADE STREET SS	9,069		48
NEMETZ TRACT	0	79,348	49
OTHER ITEMS	7,852	11,498	50
P4 LAND WISPARK TRACT	263,044		51
PIONEER SS	0	65,740	52
PIPP LAND SALE	163,973		53
PRETTY LAKE SS	19,912		54
SALKOWSKI TRACT	28,706		55
SALM TRACT	0	54,317	56
VELOON TRACT	145,148		57
WAUBEKA SS	0	16,212	58
Total Acct. (421.1)	762,750	341,065	59
Loss on Disposition of Property (421.2)			60
AS SERVCO CHARGE - AON IMPAIRMENT - WBS	244,474		61
AS SERVCO CHARGE - RETIREMENTS - WBS	90,436		62
GL RUNBOOK RETIREMENT	33,143		63
Total Acct. (421.2)	368,053	0	64
Donations (426.1)			65
KEEP WISCONSIN WARM FUND	4,000,000	1,000,000	66
WE CHARITABLE CONTRIBUTIONS	10,565,000	5,575,000	67
Total Acct. (426.1)	14,565,000	6,575,000	68
Life Insurance (426.2)			69
CORPORATE OWNED LIFE INSURANCE	(1,226,816)		70
Total Acct. (426.2)	(1,226,816)	0	71
Penalties (426.3)			72
IT NERC-CIP LICENSE FEES	52,612		73
TAX PENALTIES	(157,251)	41	74
Total Acct. (426.3)	(104,639)	41	75
Exp. For Certain Civic, Political & Related Activities (426.4)			76
MISCELLANEOUS	679,529	756,706	77
Total Acct. (426.4)	679,529	756,706	78
Other Deductions (426.5)			79
DE 2021 STEAM EVENT (BTL)	5,300,000		80
MISCELLANEOUS	444,016	286,966	81
Total Acct. (426.5)	5,744,016	286,966	82
Amort. of Debt. Disc. And Expense (428)			83
DEBT DISCOUNT 3.10% DEBENTURE DUE 2025	188,250	188,250	84
DEBT DISCOUNT 5.625% DEBENTURE DUE 2033	130,092	130,092	85
DEBT DISCOUNT 1.70% DEBENTURE DUE 2028	5,000		86

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Description (a)	This Year Amount (b)	Last Year Amount (c)	
DEBT DISCOUNT 2.05% DEBENTURE DUE 2024	11,213	12,147	87
DEBT DISCOUNT 2.95% DEBENTURE DUE 2021	356,362	503,100	88
DEBT DISCOUNT 3.65% DEBENTURE DUE 2042	106,083	106,083	89
DEBT DISCOUNT 4.25% DEBENTURE DUE 2044	124,917	124,917	90
DEBT DISCOUNT 4.30% DEBENTURE DUE 2045	97,000	97,000	91
DEBT DISCOUNT 4.30% DEBENTURE DUE 2048	53,600	53,600	92
DEBT DISCOUNT 5.70% DEBENTURE DUE 2036	95,200	95,200	93
DEBT DISCOUNT 6.50% DEBENTURE DUE 2028	69,900	69,900	94
DEBT DISCOUNT 6.875% DEBENTURE DUE 2095	31,350	31,350	95
DEBT EXPENSE 3.10% DEBENTURE DUE 2025	71,243	71,243	96
DEBT EXPENSE 4.30% DEBENTURE DUE 2045	26,248	26,248	97
DEBT EXPENSE 5.625% DEBENTURE DUE 2033	12,925	12,925	98
DEBT EXPENSE 1.70% DEBENTURE DUE 2028	228,270		99
DEBT EXPENSE 2.95% DEBENTURE DUE 2021	36,031	50,868	100
DEBT EXPENSE 2305% DEBENTURE DUE 2024	488,212	492,497	101
DEBT EXPENSE 3.65% DEBENTURE DUE 2042	18,073	18,073	102
DEBT EXPENSE 4.25% DEBENTURE DUE 2044	19,690	19,690	103
DEBT EXPENSE 4.30% DEBENTURE DUE 2048	111,529	111,526	104
DEBT EXPENSE 5.70% DEBENTURE DUE 2036	11,965	11,965	105
DEBT EXPENSE 6.50% DEBENTURE DUE 2028	6,016	6,016	106
DEBT EXPENSE 6.875% DEBENTURE DUE 2095	2,448	2,448	107
Total Acct. (428)	2,301,617	2,235,138	108
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)			109
ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION	2,925,442	2,637,536	110
Total Acct. (432)	2,925,442	2,637,536	111

GENERAL EXPENSE ACCOUNTS DETAIL

- g Account 922 - Explain basis of computation of credit in this account.
- g Account 923 - State total cost, nature of service, and of each person who was paid for services includible in this account.
- g Account 924 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.
- g Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.
- g Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.

Description (a)	This Year Amount (b)	Last Year Amount (c)	
Account 922 - Explain basis of computation of credit in this account.	\$ 0	\$ 0	38
Account 923 - State total cost, nature of service, and of each person who was paid for services includible in this account.	\$ 0	\$ 0	39
Account 924 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	40
Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.	\$ 0	\$ 0	41
Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.	\$ 0	\$ 0	42
Total Outside Services Employed (923)	5,796,415	6,871,965	52
Property Insurance (924)			53
Account 924 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	54
Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.	\$ 0	\$ 0	55
Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.	\$ 0	\$ 0	56
Total Property Insurance (924)	6,088,900	7,809,809	58
Injuries and Damages (925)			59
Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.	\$ 0	\$ 0	60
Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.	\$ 0	\$ 0	61
Account 927 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	62
Account 928 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	63
Account 929 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	64
Total Injuries and Damages (925)	10,757,670	8,625,052	67
Employee Pensions and Benefits (926)			68
Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.	\$ 0	\$ 0	69
Account 927 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	70
Account 928 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	71
Account 929 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	\$ 0	\$ 0	72
Total Employee Pensions and Benefits (926)	11,569,259	11,311,873	73
Total General Expense Accounts	26,212,584	26,598,696	74

GENERAL EXPENSE ACCOUNTS DETAIL

- g Account 922 - Explain basis of computation of credit in this account.
- g Account 923 - State total cost, nature of service, and of each person who was paid for services includible in this account.
- g Account 924 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.
- g Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.
- g Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.

Description (a)	This Year Amount (b)	Last Year Amount (c)	
Account 922 - Explain basis of computation of credit in this account.	1,111,111	1,111,111	75
Account 923 - State total cost, nature of service, and of each person who was paid for services includible in this account.	1,111,111	1,111,111	76
Account 924 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.	1,111,111	1,111,111	77
Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.	1,111,111	1,111,111	78
Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.	1,111,111	1,111,111	79
Total Employee Pensions and Benefits (926)	21,986,721	37,343,079	80
Miscellaneous General Expenses (930.2)			81
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	82
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	83
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	84
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	85
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	86
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	87
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	88
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	89
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	90
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	91
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	92
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	93
Account 930.2 - Miscellaneous General Expenses	1,111,111	1,111,111	94
Total Miscellaneous General Expenses (930.2)	16,458,123	17,333,563	95

GENERAL EXPENSE ACCOUNTS DETAIL

- g Account 922 - Explain basis of computation of credit in this account.
- g Account 923 - State total cost, nature of service, and of each person who was paid for services includible in this account.
- g Account 924 - List expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.
- g Account 925 - List expenses and also state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.
- g Account 926 - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.

General Expense Accounts Detail (Page F-61)**General Footnote**

Account 924 - Property Insurance

Company self-insures: a) fire deductible, boiler and machinery deductibles of up to \$10,000,000 for electric and gas assets; and a fidelity / crime deductibles of \$250,000; b) most electric distribution and gas transmission and distribution overhead and underground property, excluding major substations and gate stations; c) vehicles (except when parked at insured locations); d) business interruption; e) some extra expenses; and f) losses in excess of insurance limits. Deductibles for builders risk coverage vary by project and can range from \$50,000 to \$500,000.

Account 925 - Injuries and Damages

Company self-insures: a) a \$3,000,000 general liability deductible; b) gradual pollution from non-operating storage and \$3,000,000 deductible for other pollution claims; c) worker's compensation up to \$1,000,000 per incident; d) cyber-risk up to \$1,000,000 per incident; and e) losses in excess of insurance limits.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- g Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- g If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- g A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Description (a)	Amount (b)	
██████████	██████████	1
Taxable Income Not Reported on Books		2
██████████	██████████	* 3
Deductions Recorded on Books Not Deducted for Return		4
██████████	██████████	* 5
Income Recorded on Books Not Included in Return		6
██████████	██████████	* 7
Deductions on Return Not Charged Against Book Income		8
██████████	██████████	* 9
Federal Tax Net Income	368,953,774	10
Show Computation of Tax		11
██████████	██████████	* 12

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- g Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- g If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- g A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Page F-62)

General Footnote

Taxable Income Not Reported on Books:

Contributions in aid of construction	\$ 31,623,525
NOX escrowed revenue	797,298
Section 162 adjustment	9,075,115
TOTAL	\$ 41,495,938

Deductions Recorded on Books Not Deducted for Return:

Federal and state income taxes accrued	\$ 84,574,881
Provision for deferred taxes	(30,289,944)
Construction period interest and taxes	6,416,637
Deferred ATC operation costs	2,714,025
Environmental settlement	972,261
Interest expense	944,151
Book deferral plant retirements	13,986,954
MISO Day 2 charges	910,895
SSR deferral of income/expense	12,512,540
Non-deductible lobbying expenses	934,188
Non-deductible meals	150,000
Non-deductible penalties	(104,341)
Pension expense	14,408,012
Prepaid expenses	384,507
Regulatory reserve adjust - book	5,651,849
Severance compensation	2,430,926
Vacation accrual	58,831
Miscellaneous non-deductible expenses	18,840,341
TOTAL	\$ 135,496,713

Income Recorded on Books Not Included in Return:

AFUDC	\$ 10,855,222
Investment tax credit - net	(4,265,742)
TOTAL	\$ 6,589,480

Deductions on Return Not Charged Against Book Income:

Bad debts	\$ 5,666,882
Bonus accrual	154,490
COVID-19	7,783,305
Deferred billings	24,858,647
Deferred compensation	1,158,082
Tax depreciation in excess of book depreciation	26,099,255
Conservation	9,093,766
Medical/dental accrual	16,327,298
Renewable energy development	108,286
Stock options exercised	93,394
Tax reform savings	6,093,663
Tax repair expense	58,312,568
Wisconsin franchise tax accrued	28,435,442
Preferred stock dividend deduction	801,992
TOTAL	\$ 184,987,070

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- g Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- g If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- g A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Federal Tax Net Income	\$ 368,953,774
Tax @ 21%	\$ 77,480,292
Tax applied to current	\$ 77,480,292
Adjustment to prior year's tax	(5,911,500)
Investment tax credit	(5,744,226)
Wind credit	(6,841,350)
R&D credit	(140,263)
Credit carryforwards utilized - 2021	(2,408,656)
Fuel credit	(5,000)
NET TAX ACCRUAL	\$ 56,429,297

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Description (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Electric Operations				1
[a ~ &]	H I H E J	E I J	I I I I	2
[a •]	H H I J	I	H H I	3
[a d a ~]	J I E G	I E F J	E I I I	4
• { ^ / & } °	I I E F	E I F	E H E C	5
• { ^ / ^ / & ^ / { } } æ	I I E G H	I I	I F E I	6
æ •	æ	æ	æ	7
[a d a ~ ^ / ^ / ^ /] ^ / æ	H I I E I	I I I	H I I I H	8
Total Electric Operations	106,898,626	835,414	107,734,040	9
Electric Maintenance				10
[a ~ &]	I E G E F	H I F I	I E I I	11
[a •]	æ	æ	æ	12
[a d a ~]	I E F H I	I H E F	E I H E J	13
[a d a ~ ^ / ^ / ^ /] ^ / æ	I I H	æ	I H	14
Total Electric Maintenance	50,440,462	6,668,887	57,109,349	15
Electric Operations and Maintenance Summary				16
[a ~ &]	E I I E E	H I I I	E G E I	17
[a •]	H H I J	I	H H I	18
[a d a ~]	I E F G I I	I F I E J	H G I I I	19
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• { ^ / ^ / & ^ / { } } æ	I I E G H	I I	I F E I	21
æ •	æ	æ	æ	22
[a d a ~ ^ / ^ / ^ /] ^ / æ	H I H E J F	I I I	H I E I I	23
Total Electric Operations and Maintenance Summary	157,339,088	7,504,301	164,843,389	24
Gas Operations				25
[a ~ &] E æ ~ æ c ! ^ a O æ	æ	æ	æ	26
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[a •]	æ i	æ E	æ E I	30
[a d a ~]	I F E I I	E H J	I I E G	31
• { ^ / & } °	E E F F	E I I	E E I I	32
• { ^ / ^ / & ^ / { } } æ	E G E G I	J H	E G E G E	33
æ •	æ	æ	æ	34
[a d a ~ ^ / ^ / ^ /] ^ / æ	E F E J I	I F I	E F I E H	35
Total Gas Operations	13,038,661	714,582	13,753,243	36
Gas Maintenance				37
[a ~ &] E æ ~ æ c ! ^ a O æ	æ	æ	æ	38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Table with 4 columns: Description (a), Direct Payroll Distribution (b), Allocation of Payroll Charged for Clearing Accounts (c), Total (d), and a final column with values. Rows include categories like Gas Maintenance, Gas Operations and Maintenance Summary, Other Utility Departments, Utility Plant Construction, and Utility Plant Removal.

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Description (a)				
AMU^* SaaAU^* CE^c AMU^* SaaAU^* CE^c	AMU^* SaaAU^* CE^c AMU^* SaaAU^* CE^c	AMU^* SaaAU^* CE^c AMU^* SaaAU^* CE^c	AMU^* SaaAU^* CE^c AMU^* SaaAU^* CE^c	77
Total Other Accounts	(18,285,079)	3,436,878	(14,848,201)	78
Total Salaries and Wages	234,121,176	50,253,663	284,374,839	79

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)

Description (a)	Amount (b)	
Bank Fees	48,785	1
Depreciation and cost of capital charges from WBS	3,379,930	2
Directors Fees and expenses	2,084,721	3
Environmental Funding	3,333,600	4
Exp of corporate org	1,114,904	5
Filing/Collections Fees	13,050	6
Industry Association Dues	1,054,713	7
Miscellaneous	334,336	8
Miscellaneous Regulatory Amotizations	83,029	9
Other Experimental and General Research Expenses	5,548,831	10
Severance	-1,107,833	11
Total	15,888,066	12

COMMON PLANT IN SERVICE

- g Include in column (e) entries reclassifying property from one account or utility service to another, etc.
- g Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Common Plant in Service (Page F-65)

General Footnote

Transfer dollars in Office Furniture and Equipment (391) relate to transfers to WEPCO due to lease termination at Peoples Gas Light and Coke Company (within WEC Energy Group). All other transfer dollars are transfers to and from different business segments.

COMMON ACCUMULATED DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Description (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year		Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments (i)	Balance End of Year		
			Straight Line Amount (d)	Additional Amount (e)					Total (j)	Located in Wisconsin (k)	
Intangible Plant											
XXXXX* a) a a a } QHEFD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
XXXX a) & @ ^ a a a } QHEGD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
XXXX a & ^ a a } QHEHD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$ &) z \$(XXXX
Total Intangible Plant	45,488,811		20,746,866		5,765,720	0	0	55,747	60,525,704		
General Plant											
XXXX a a a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
XXXX & c ^ a a } QHED	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$ &) z \$(XXXX
XXXX - a ^ a } QHFD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$ ((XXXX
XXXX a) [] a a } QHGD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
XXXX q ^ a ^ a } QHFD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$ ' z ')	XXXX
XXXX [[] a a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$ -) z %	XXXX
XXXX a a [] a a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
XXXX [, ^ a] a a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
XXXX [{ } a a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$ +) , * z ++	XXXX
XXXX a & ^ a a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$ z % z %	XXXX
XXXX @ ^ a a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
XXXX ^ a ^ a } QHJD	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX \$	XXXX
Total General Plant	136,706,744		18,650,191		56,893,229	2,706,620	95,318	18,655,289	114,507,693		
Total	182,195,555		39,397,057		62,658,949	2,706,620	95,318	18,711,036	175,033,397		

COMMON ACCUMULATED DEPRECIATION

- g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
- g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Common Accumulated Depreciation (Page F-67)**General Footnote**

Adjustment in Structures and Improvements (390) relates to insurance applied against impaired PSB assets that were retired.

Transfer dollars in Office Furniture and Equipment (391) relate to transfers to WEPCO due to lease terminations at Peoples Gas Light and Coke Company (within WEC Energy Group).

Various rates (0.00%) - these lines include multiple depreciation rates for the account. Reference Docket 5-DU-102 for a detailed listing of each depreciation rate.

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION - ALLOCATION TO UTILITY DEPARTMENTS

Description (a)	Plant End of Year (b)	Accumulated Depreciation End of Year (c)	Depreciation Accruals (d)	
Electric	537,507,171	163,271,153	36,749,574	1
Gas	34,631,412	10,519,507	2,367,763	2
Steam Heating	4,091,231	1,242,737	279,719	3
Total	576,229,814	175,033,397	39,397,056	4

REGULATORY COMMISSION EXPENSES

- g Report details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- g Report in columns (c) and (d), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
- g Show in column (l) any expenses incurred in prior years which are being amortized. List in column (b) the period of amortization.
- g List in column (g), (h) and (i) expenses incurred during year which were charged currently to income, plant, or other accounts.
- g Minor items (less than \$25,000) may be grouped.

Regulatory Commission Name / Description (a & b)	Assessed by Regulatory Commission (c)	Utility Expenses (d)	Total Expenses for Current Year (e)	Expenses Incurred During Year Current Charge to			Amortized During Year		
				Department (f)	Account (g)	Amount (h)	Contra Account (i)	Amount (j)	
Other		1,253	1,253	Other	928	1,253			* 1
Public Service Commission of Wisconsin Public Service Commission of Wisconsin	373,240	937,920	1,311,160	Other	928	1,311,160			* 2
Total	373,240	939,173	1,312,413			1,312,413			3

REGULATORY COMMISSION EXPENSES

- g Report details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- g Report in columns (c) and (d), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
- g Show in column (l) any expenses incurred in prior years which are being amortized. List in column (b) the period of amortization.
- g List in column (g), (h) and (i) expenses incurred during year which were charged currently to income, plant, or other accounts.
- g Minor items (less than \$25,000) may be grouped.

Regulatory Commission Expenses (Page F-70)

General Footnote

By utility:		
Electric	\$	1,085,696
Gas		222,524
Steam		4,193
Total	\$	1,312,413

CONSUMER ADVOCATE FUNDING

g Provide the number of meters serving electric and gas residential, small commercial and small industrial customers as of December 31.
 Wisconsin Act 24.

Description (a)	Residential (b)	Small Commercial (c)	Small Industrial (d)		
Electric Meters	1,037,416	129,956	952	*	1
Gas Meters	461,182	41,020	71	*	2

ELECTRIC OPERATING REVENUES & EXPENSES

Description (a)	This Year (b)	Last Year (c)	
Operating Revenues - Sales of Electricity			1
Sales of Electricity (440-448)	3,128,261,628	2,979,132,763	2
(Less) Provision for Rate Refunds (449.1)	0	0	3
Total Sales of Electricity	3,128,261,628	2,979,132,763	4
Other Operating Revenues			5
Forfeited Discounts (450)	10,802,356	4,710,874	6
Miscellaneous Service Revenues (451)	1,688,089	636,897	7
Sales of Water and Water Power (453)	0	0	8
Rent from Electric Property (454)	6,052,922	(2,360,455)	9
Interdepartmental Rents (455)	0	0	10
Other Electric Revenues (456)	5,690,102	4,628,250	11
Wheeling (456.1)	0	0	12
Regional Transmission Service Revenues (457.1)	0	0	13
Total Other Operating Revenues	24,233,469	7,615,566	14
Total Operating Revenues	3,152,495,097	2,986,748,329	15
Operation and Maintenance Expenses			16
Power Production Expenses (500-558)	1,607,132,457	1,484,351,485	17
Transmission Expenses (560-573)	336,194,330	336,331,150	18
Regional Market Expenses (575-576)	4,424,734	4,424,817	19
Distribution Expenses (580-598)	79,442,473	65,800,550	20
Customer Accounts Expenses (901-905)	41,225,386	36,524,669	21
Customer Service Expenses (907-910)	41,848,210	41,894,901	22
Sales Promotion Expenses (911-916)	80,260	64,727	23
Administration and General Expenses (920-935)	107,528,516	131,853,817	24
Total Operation and Maintenance Expenses	2,217,876,366	2,101,246,116	25
Other Expenses			26
Depreciation Expense (403)	256,507,917	249,517,360	27
Amortization of Limited-Term Utility Plant (404)	0	7,232,808	28
Amortization of Other Utility Plant (405)	48,461,685	35,453,500	29
Amortization of Utility Plant Acquisition Adjustment (406)	544,914	544,914	30
Amortization of Property Losses (407)	36,893,673	36,893,672	31
Regulatory Debits (407.3)	925,729	0	32
(Less) Regulatory Credits (407.4)	0	(925,728)	33
Taxes Other Than Income Taxes (408.1)	104,279,253	109,322,040	34
Income Taxes (409.1)	77,310,264	88,987,676	35
Provision for Deferred Income Taxes (410.1)	407,243,261	469,844,063	36
Less: Provision for Deferred Income Taxes-Credit (411.1)	451,175,874	537,004,823	37
Investment Tax Credits, Restored (411.4)	4,292,540	2,441,239	38
(Less) Gains from Disp. Of Utility Plant (411.6)	0	0	39
Loss from Disp. Of Utility Plant (411.7)	0	0	40
Gain from Disposition of Allowances (411.8)	0	0	41
Accretion Expense (411.10)	0	0	42
Total Other Expenses	485,283,362	464,158,177	43
Total Operating Expenses	2,703,159,728	2,565,404,293	44
NET OPERATING INCOME	449,335,369	421,344,036	45

ELECTRIC OPERATING REVENUES (ACCOUNT 400)

- g Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- g Report number of customers, columns (j) and (k), on the basis of meters. In addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- g Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- g See Important Changes During the Year for important new territory added and important rate increases or decreases.
- g Sales to Ultimate Customer, see Sales of Electricity by Rate Schedules for amounts relating to unbilled revenue by accounts.
- g Include unmetered sales. Provide details of such sales in a footnote.
- g Total Revenue includes both billed and unbilled revenue.

Description (a)	Operating Revenues				Megawatt Hours Sold				Avg. No. Customer per Month		
	Total Revenue (b)	Unbilled (c)	This Year (d)	Last Year (e)	Amount (f)	Unbilled (g)	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)	
Sales of Electricity											1
Residential Sales (440)	1,278,893,453	1,921,425	1,276,972,028	1,265,566,145	8,038,796.000	(5,114.000)	8,043,910.000	8,078,548.000	1,014,238	1,013,382	2
Farm Sales (441)	23,712,704	29,970	23,682,734	23,568,622	159,264.000	(233.000)	159,497.000	160,865.000	11,384	11,540	3
Small Commercial Sales (442)	1,016,471,852	4,698,344	1,011,773,508	955,544,580	8,595,922.000	14,063.000	8,581,859.000	8,216,937.000	116,906	116,669	4
Industrial Sales (443)	566,847,122	(16,530,588)	583,377,710	527,276,676	6,656,591.000	(256,521.000)	6,913,112.000	6,422,913.000	616	623	5
Public Street & Highway Lighting (444)	20,147,981	(831,257)	20,979,238	19,894,724	118,402.000	(5,332.000)	123,734.000	128,982.000	1,556	2,643	6
Public Other Sales (445)	27,552		27,552	10,835	87.000		87.000	58.000	122	124	7
Sales to Railroads and Railways (446)			0				0.000				8
Interdepartmental Sales (448)	506,399		506,399	362,444	3,999.000		3,999.000	3,927.000			9
Total Sales to Ultimate Customers	2,906,607,063	(10,712,106)	2,917,319,169	2,792,224,026	23,573,061.000	(253,137.000)	23,826,198.000	23,012,230.000	1,144,822	1,144,981	10
Sales for Resale (447)	221,654,565	(7,115,263)	228,769,828	186,908,737	5,755,577.000	(103,376.000)	5,858,953.000	6,435,082.000	6	7	11
Total Sales for Resale	221,654,565	(7,115,263)	228,769,828	186,908,737	5,755,577.000	(103,376.000)	5,858,953.000	6,435,082.000	6	7	12
(Less) Provision for Rate Refunds (449.1)			0				0.000				13
Total Revenues Net of Provision for Rate Refunds	3,128,261,628	(17,827,369)	3,146,088,997	2,979,132,763	29,328,638.000	(356,513.000)	29,685,151.000	29,447,312.000	1,144,828	1,144,988	14

SALES OF ELECTRICITY BY RATE SCHEDULE

- g Column(i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- g Column(j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class./li>
- g Column(l) is the sum of the PCAC or fuel adjustment clause for the customers in each class.
- g This schedule shall include both billed and unbilled amounts.

Wisconsin Geographical Operations

Type of Sales/Rate Class (a)	Rate Schedule (b)	TOD Rate (c)	Demand Rate (d)	Average Number Customers (e)	MWh (f)	On-Peak MWh (g)	Off-Peak MWh (h)	Billed Demand MW (i)	Customer Demand MW (j)	Tariff Revenues (k)	PCAC/ Fuel Cost Revenues (l)	Total Revenues (k+l) (m)	
Residential Sales													
Residential	RG-1	N	N	998,658	7,826,768.000					1,231,058,668	17,059,907	1,248,118,575	1
Residential	RG-2	Y	N	15,580	210,136.000	69,405.000	140,731.000			28,572,017	458,204	29,030,221	2
Residential	RG-3	Y	N									0	3
TOTAL				1,014,238	8,036,904.000	69,405.000	140,731.000	0.000	0.000	1,259,630,685	17,518,111	1,277,148,796	4
Commercial & Industrial													
General Service	CG-1	N	N	95,787	1,655,566.000					231,574,264	3,706,503	235,280,767	5
General Service	CG-2	Y	Y	8,730	1,460,699.000	648,358.000	812,341.000	4,519.000	6,282.000	184,978,128	3,265,410	188,243,538	6
General Service	CG-3	Y	Y	5,734	5,297,909.000	2,242,343.000	3,055,566.000	12,845.000	16,630.000	555,584,336	11,859,334	567,443,670	7
Commercial and Industrial	CG-3C	Y	Y	22	30,622.000	14,574.000	16,048.000	88.000	119.000	3,187,740	68,519	3,256,259	8
Curtaillable	CG-3S	Y	Y	8	12,628.000	6,663.000	5,965.000	41.000	66.000	1,440,383	28,032	1,468,415	9
General Service	CG-6	Y	N	6,972	123,327.000	40,806.000	82,521.000			16,437,982	275,317	16,713,299	10
Commercial and Industrial	CP-1	Y	Y	481	3,675,501.000	1,544,189.000	2,131,312.000	10,923.000	14,395.000	330,211,605	8,212,200	338,423,805	11
Commercial and Industrial	CP-1 - RTMP (Rider)	N	N	79	1,637,200.000					128,434,721	2,715,416	131,150,137	12
Commercial and Industrial	CP-1 - RTP (Rider)	N	N	1	407,754.000					21,368,571		21,368,571	13
Curtaillable	CP-3	Y	Y	19	220,587.000	93,373.000	127,214.000	869.000	931.000	20,074,385	495,736	20,570,121	14
Curtaillable	CP-3 - RTMP (Rider)	N	N	11	149,829.000					13,301,289	309,602	13,610,891	15
Standby	CP-4	Y	Y									0	16
Curtaillable	CP-FN	Y	Y	18	374,446.000	138,545.000	235,901.000	988.000	1,076.000	26,324,436	836,120	27,160,556	17
Curtaillable	CP-FN - RTMP (Rider)	N	N	7	187,826.000					12,934,377	306,387	13,240,764	18
Large Industrial Power	EITM	Y	Y									0	19
Market Rate	PMI	Y	Y									0	20
TOTAL				117,869	15,233,894.000	4,728,851.000	6,466,868.000	30,273.000	39,499.000	1,545,852,217	32,078,576	1,577,930,793	21

SALES OF ELECTRICITY BY RATE SCHEDULE

- g Column(i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- g Column(j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class./li>
- g Column(l) is the sum of the PCAC or fuel adjustment clause for the customers in each class.
- g This schedule shall include both billed and unbilled amounts.

Wisconsin Geographical Operations

Type of Sales/Rate Class (a)	Rate Schedule (b)	TOD Rate (c)	Demand Rate (d)	Average Number Customers (e)	MWh (f)	On-Peak MWh (g)	Off-Peak MWh (h)	Billed Demand MW (i)	Customer Demand MW (j)	Tariff Revenues (k)	PCAC/ Fuel Cost Revenues (l)	Total Revenues (k+l) (m)		
Lighting Service														
Street Lighting	AL-1	N	N		3,327.000					610,172	7,168	617,340	22	
Area Lighting	GL-1	N	N		19,608.000					4,935,778	43,752	4,979,530	23	
Street and Area Lighting	LED	N	N	35	4,275.000					2,092,817	8,645	2,101,462	24	
Street Lighting	MS-1	N	N	6	87.000					11,855	18	11,873	25	
Street Lighting	MS-2	N	N	100	5,078.000					616,801	11,506	628,307	26	
Street Lighting	MS-3	N	N	21	30,155.000					8,191,744	65,641	8,257,385	27	
Street Lighting	MS-4	N	N	43	14,657.000					4,179,590	32,733	4,212,323	28	
Street Lighting	ST-1	Y	N	218	8,455.000	1,239.000	7,216.000			729,928	19,149	749,077	29	
Street Lighting	ST-2	Y	N	581	49,659.000	3,796.000	45,863.000			3,377,098	111,411	3,488,509	30	
TOTAL				1,004	135,301.000	5,035.000	53,079.000	0.000	0.000	24,745,783	300,023	25,045,806	31	
TOTAL SALES TO CUSTOMERS				1,144,822	23,569,062.000	4,803,307.000	6,660,678.000	30,273.000	39,499.000	2,855,844,229	50,256,435	2,906,100,664	32	
Distributed Energy Resource														
Distributed Energy Resource	CGS DS-FP	N	N										0	33
Distributed Energy Resource	CGS DS-VP	Y	Y										0	34
Distributed Energy Resource	CGS-1	Y	N										0	35
Distributed Energy Resource	CGS-2	N	N		(252.000)					(35,932)	(656)	(36,588)	36	
Distributed Energy Resource	CGS-3	N	N										0	37
Distributed Energy Resource	CGS-4	N	N		(68.000)					(12,613)	(195)	(12,808)	38	
Distributed Energy Resource	CGS-5	N	N										0	39
Distributed Energy Resource	CGS-6	N	N		(1,069.000)					(187,131)	(2,577)	(189,708)	40	
Distributed Energy Resource	CGS-7	N	N										0	41
Distributed Energy Resource	CGS-8	Y	N		5.000	5.000				(6,199)	(48)	(6,247)	42	
Distributed Energy Resource - Net Metering	CGS-NM	Y	Y		11.000	11.000				(96,951)		(96,951)	43	
Distributed Energy Resource	CGS-NP	N	N										0	44

SALES OF ELECTRICITY BY RATE SCHEDULE

- g Column(i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- g Column(j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class./li>
- g Column(l) is the sum of the PCAC or fuel adjustment clause for the customers in each class.
- g This schedule shall include both billed and unbilled amounts.

Wisconsin Geographical Operations

Type of Sales/Rate Class (a)	Rate Schedule (b)	TOD Rate (c)	Demand Rate (d)	Average Number Customers (e)	MWh (f)	On-Peak MWh (g)	Off-Peak MWh (h)	Billed Demand MW (i)	Customer Demand MW (j)	Tariff Revenues (k)	PCAC/ Fuel Cost Revenues (l)	Total Revenues (k+l) (m)	
Distributed Energy Resource	CGS-PV	N	N									0	45
TOTAL				0	(1,373.000)	16.000	0.000	0.000	0.000	(338,826)	(3,476)	(342,302)	46
Farm Service													
Farm Service	FG-1	N	N	11,384	159,264.000					23,347,259	352,659	23,699,918	47
TOTAL				11,384	159,264.000	0.000	0.000	0.000	0.000	23,347,259	352,659	23,699,918	48
Other Sales													
Renewable Energy	ERER-1	N	N							1,231,035		1,231,035	49
Renewable Energy	ERER-2	N	N							157,269		157,269	50
Renewable Energy	ERER-3	N	N							46,492		46,492	51
Renewable Energy	ERER-4	N	N							466,829		466,829	52
Municipal Service	MG-1	N	N	122	148.000					35,406	(26)	35,380	53
Miscellaneous	TE-1	N	N	86	20.000					6,022	3	6,025	54
Miscellaneous	TE-2	N	Y		152.000					23,588	25	23,613	55
Miscellaneous	TssM	N	N	39	752.000					105,464	1,633	107,097	56
Miscellaneous	TssU	N	N	80	4,000.000					535,006	8,907	543,913	57
TOTAL				327	5,072.000	0.000	0.000	0.000	0.000	2,607,111	10,542	2,617,653	58
TOTAL Wisconsin													
				1,144,822	23,569,062.000	4,803,307.000	6,660,678.000	30,273.000	39,499.000	2,855,844,229	50,256,435	2,906,100,664	59

SALES OF ELECTRICITY BY RATE SCHEDULE

- g Column(i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- g Column(j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class./li>
- g Column(l) is the sum of the PCAC or fuel adjustment clause for the customers in each class.
- g This schedule shall include both billed and unbilled amounts.

Out-of-State Geographical Operations

Description (a)	Revenues Amount (b)	MWh Sold (c)	Avg. No Cust Per Month (d)
- - - OUT-OF-STATE GEOGRAPHICAL OPERATIONS NOT APPLICABLE TO THIS UTILITY - - -			

SALES OF ELECTRICITY BY RATE SCHEDULE

- g Column(i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
- g Column(j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class./li>
- g Column(l) is the sum of the PCAC or fuel adjustment clause for the customers in each class.
- g This schedule shall include both billed and unbilled amounts.

Sales of Electricity By Rate Schedule (Page E-03)

General Footnote

The total revenue, MWh and customer counts in Schedule E-03 will match the Sales to Ultimate Customer in schedule E-02 less interdepartmental. The totals by customer class will be different between the two schedules due to the tariffs that are offered to multiple customer classes, such as area lighting and Energy for Tomorrow.

Interdepartmental had 3,999 MWH and \$506,399 of revenue.

Green Sales Program - Energy for Tomorrow

Customer Class	Revenue	MWh	Customer
Residential	\$1,094,793	51,859	11,497
Farm	12,787	571	78
Small Commercial	291,733	14,110	346
Industrial	502,312	28,995	26
TOTAL	\$1,901,625	95,535	11,947

SALES FOR RESALE (ACCOUNT 447)

- g Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
- g Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- g In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- g For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- g Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- g Explain in column (k) all components of the amount shown in column (j).

Name of Company or Public Authority (Explain Affiliation in Footnote) (a)	Statistic al Classification (b)	FERC Rate Schedule or Tariff Number (c)	Actual Demand (MW)			Revenue					Total Charges (l)		
			Average Monthly Billing Demand(MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	MegaWatt Hours Sold (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Other Charge Description (k)			
Cloverland Electric Company	AD	8					(125,818)	14,757				(111,061)	1
Great Lakes Utilities (WI)	AD	67					(78,631)	8,458				(70,173)	2
Madison Gas & Electric (WI)	AD	8					(131,051)	11,476				(119,575)	3
WPPI Energy - FRT (WI)	AD	90					0	10,099				10,099	4
Midcontinent Independent System Operator, Inc.	OS	2				4,615,435.000	0	142,003,474	5,783,895	Regulation, Spin, Sup. Reserve, Ramp Cap.		147,787,369	5
Wisconsin Power & Light (WI)	OS	8				4,534.000	0	451,578				451,578	6
Cloverland Electric Company	RQ	8	49.000	65.000	47.000	388,413.000	18,137,786	9,224,686	(2,488,753)	Unbilled Revenue Acctg Adj		24,873,719	7
Great Lakes Utilities (WI)	RQ	67	30.000	30.000	30.000	256,590.000	10,568,598	6,031,020	(441,238)	Unbilled Revenue Acctg Adj, Gross Receipts Tax		16,158,380	8
Madison Gas & Electric (WI)	RQ	8	50.000	50.000	50.000	375,925.000	17,780,997	8,917,983	(776,922)	Unbilled Revenue Acctg Adj, Gross Receipts Tax		25,922,058	9
WPPI Energy (WI)	RQ	90	90.000	0.000	0.000				(1,435,000)	Unbilled Revenue Acctg Adj		(1,435,000)	10
WPPI Energy - FRT (WI)	RQ	90	17.000	17.000	17.000	114,680.000	6,553,200	2,765,481	(1,131,510)	Unbilled Revenue Acctg Adj, Gross Receipts Tax		8,187,171	11
Subtotal RQ:						1,135,608.000	53,040,581	26,939,170	(6,273,423)			73,706,328	12
Subtotal non-RQ:						4,619,969.000	(335,500)	142,499,842	5,783,895			147,948,237	13
Total:						5,755,577.000	52,705,081	169,439,012	(489,528)			221,654,565	14

SALES FOR RESALE (ACCOUNT 447)

- g Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
- g Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- g In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- g For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- g Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- g Explain in column (k) all components of the amount shown in column (j).

Sales For Resale (Account 447) (Page E-04)

General Footnote

MISO RTO Netting of energy transactions is performed hourly. FERC requires that the RTO Netting of energy transactions be calculated separately for Day Ahead and Real Time markets. The PSCW allows the combined netting of Day Ahead and Real Time energy transactions which conforms with GAAP and is used for SEC reporting.

	Total Purchased Power	Total Sales for Resale*
MWH:		
FERC Form 1 grand total	11,006,697	5,261,202
MISO RTO netting adjustment	(641,233)	(641,233)
PSCW annual report grand total	10,365,464	4,619,969
Dollars:		
FERC Form 1 grand total	\$ 604,867,730	\$ 172,274,398
MISO RTO netting adjustment	(24,035,451)	(24,035,451)
PSCW annual report grand total	\$ 580,832,279	\$ 148,238,947

*Non-RQ

The Non-RQ dollar total in the body of the FERC page equals \$171,983,688. This amount includes out-of-period adjustments or "true-ups" (AD) of \$(290,710) related to the company's sales to formula rate customers.

ELECTRIC OTHER OPERATING REVENUES

- g Report succinct statement of the revenues in each account and show separate totals for each account.
- g Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
- g For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
- g Report basis of charges for any interdepartmental rents.
- g Report details of major items in Acct. 456. Group items less than \$25,000.

Description (a)	Wisconsin Amount (b)	Out of State Amount (c)	
Forfeited Discounts (450)			1
Customer late payment charges	10,802,356		2
Total Forfeited Discounts (450)	10,802,356	0	3
Miscellaneous Shared Revenues (451)			4
Miscellaneous Service	1,671,729	16,360	5
Total Miscellaneous Shared Revenues (451)	1,671,729	16,360	6
Sales of Water & Water Power (453)			7
None			8
Rent from Electric Property (454)			9
Pole Contacts Cable TV Companies (WI)-Distribution	2,249,640		10
Pole Contacts Telephone Companies (WI)-Distribution	229,738		11
Pole Contacts Various Fiber Optic (WI)-Distribution	516,745		12
Property Rent (WI)-Distribution	2,033,131		13
Property Rent (WI)-General	61,358	30	14
Property Rent (WI)-Production	962,280		15
Total Rent from Electric Property (454)	6,052,892	30	16
Interdepartmental Rents (455)			17
None			18
Other Electric Revenues (456)			19
Coal Revenue (WI)	77,922		20
CSAPR Deferral - Amortization	-170,267		* 21
Excess Deferred Income Tax Credit (WI)	484,299		22
Generating Services - Ancillary (WI)	3,563,286		23
Generating Services - Ancillary - Other	5,524,621		24
Generating Services - Miscellaneous (MI)		234,831	25
Generating Services - Miscellaneous (WI)	259,764		26
Hydro Camp (MI)		72,032	27
Joint Billing-Easement & Indemnification (WI)	60,000		28
Miscellaneous - WI Under \$25,000	25,732		29
MISO RSG Amortization (WI)	-450,101		* 30
MISO Sch 33 Black Start Revenue (Amort)	3,389,165		31
NOX Escrow Adjustment (WI)	-797,298		* 32
Pt Beach Sale Reg Asset Amortization (WI)	90,688		33
RBCF Domtar Revenue Stream (WI)	4,720,863		34
Refund Per Western Coal Contract (WI)	739,975		35
Sale of Inventory From Stock (WI)	-148,961		* 36
SO2 Allowance (WI)	73,935		37
SSR Deferral (WI)	-12,512,540		* 38

ELECTRIC OTHER OPERATING REVENUES

- g Report succinct statement of the revenues in each account and show separate totals for each account.
- g Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
- g For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
- g Report basis of charges for any interdepartmental rents.
- g Report details of major items in Acct. 456. Group items less than \$25,000.

Description (a)	Wisconsin Amount (b)	Out of State Amount (c)	
Tax Reform Savings (WI)	452,156		39
Total Other Electric Revenues (456)	5,383,239	306,863	40
Wheeling (456.1)			41
None			42
Regional Transmission Service Revenues (457.1)			43
None			44
Utility Total	23,910,216	323,253	45

ELECTRIC OTHER OPERATING REVENUES

- g Report succinct statement of the revenues in each account and show separate totals for each account.
- g Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
- g For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
- g Report basis of charges for any interdepartmental rents.
- g Report details of major items in Acct. 456. Group items less than \$25,000.

Electric Other Operating Revenues (Page E-05)**Explain all negative values.**

Line 21, Column b:

This was the approved annual amortization from WEPCO's rate case docket 5-UR-109.

Line 30, Column b:

This was the approved annual amortization from WEPCO's rate case docket 5-UR-109.

Line 32, Column b:

This was the approved annual amortization from WEPCO's rate case docket 5-UR-109.

Line 36, Column b:

Is due to sale of material from stock at less than cost.

Line 38, Column b:

This was the approved annual amortization from WEPCO's rate case docket 5-UR-109.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)		
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)				
POWER PRODUCTION EXPENSES								1
STEAM POWER GENERATION EXPENSES								2
Operation Supervision and Engineering (500)	3,990,521	1,569,547	184,689	72,642	5,817,399	6,702,910		3
Fuel (501)	(289,592)	263,181,782	(12,110)	11,005,476	273,885,556	208,523,911		4
Steam Expenses (502)	5,343,553	2,173,210	231,380	94,102	7,842,245	8,051,335		5
Steam from Other Sources (503)					0	0		6
(Less) Steam Transferred -- Credit (504)		13,043,836		616,030	13,659,866	6,359,952		7
Electric Expenses (505)	3,882,090	10,283	168,098	445	4,060,916	3,452,547		8
Miscellaneous Steam Power Expenses (506)	10,907,662	7,960,834	515,143	375,972	19,759,611	46,675,519		9
Rents (507)		292,103,225		13,324,356	305,427,581	315,838,106		10
Allowances (509)					0	0		11
Maintenance Supervision and Engineering (510)	6,763,533	364,990	313,029	16,892	7,458,444	7,796,354		12
Maintenance of Structures (511)	1,030,447	3,042,956	48,666	143,712	4,265,781	5,592,380		13
Maintenance of Boiler Plant (512)	8,484,329	20,015,422	400,695	945,282	29,845,728	24,879,237		14
Maintenance of Electric Plant (513)	1,627,095	11,803,328	76,844	557,443	14,064,710	8,355,645		15
Maintenance of Miscellaneous Steam Plant (514)	8,208,372	4,419,035	387,662	208,701	13,223,770	11,383,146		16
Total Steam Power Generation Expenses	49,948,010	593,600,776	2,314,096	26,128,993	671,991,875	640,891,138		17
NUCLEAR POWER GENERATION EXPENSES								18
Operation Supervision and Engineering (517)					0	0		19
Fuel (518)					0	0		20
Coolants and Water (519)					0	0		21
Steam Expenses (520)					0	0		22
Steam from Other Sources (521)					0	0		23
(Less) Steam Transferred -- Credit (522)					0	0		24
Electric Expenses (523)					0	0		25
Miscellaneous Nuclear Power Expenses (524)					0	0		26
Rents (525)					0	0		27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Maintenance Supervision and Engineering (528)					0	0	28
Maintenance of Structures (529)					0	0	29
Maintenance of Reactor Plant Equipment (530)					0	0	30
Maintenance of Electric Plant (531)					0	0	31
Maintenance of Miscellaneous Nuclear Plant (532)					0	0	32
Total Nuclear Power Generation Expenses	0	0	0	0	0	0	33
HYDRAULIC POWER GENERATION EXPENSES							34
Operation Supervision and Engineering (535)	634,522	7,124	29,367	330	671,343	608,185	35
Water for Power (536)					0	0	36
Hydraulic Expenses (537)	288,272	735,929	13,614	34,756	1,072,571	817,867	37
Electric Expenses (538)	295,501	2,273	13,956	107	311,837	366,428	38
Miscellaneous Hydraulic Power Generation Expenses (539)	108,867	36,399	5,142	1,719	152,127	171,186	39
Rents (540)					0	0	40
Maintenance Supervision and Engineering (541)	9,532		441		9,973	61,468	41
Maintenance of Structures (542)	629,463	484,255	29,728	22,870	1,166,316	985,329	42
Maintenance of Reservoirs, Dams and Waterways (543)	651,892	346,180	30,787	16,349	1,045,208	1,194,978	43
Maintenance of Electric Plant (544)	279,199	105,982	13,186	5,005	403,372	456,370	44
Maintenance of Miscellaneous Hydraulic Plant (545)	62,809	885,805	2,966	41,834	993,414	865,821	45
Total Hydraulic Power Generation Expenses	2,960,057	2,603,947	139,187	122,970	5,826,161	5,527,632	46
OTHER POWER GENERATION EXPENSES							47
Operation Supervision and Engineering (546)	886,041	4,902	41,008	227	932,178	883,129	48
Fuel (547)	289,592	184,036,906	12,110	7,695,874	192,034,482	138,607,231	49
Generation Expenses (548)	3,169,694	604,550	137,250	26,177	3,937,671	3,806,523	50
Miscellaneous Other Power Generation Expenses (549)	(2,049,691)	(2,243,941)	(96,802)	(105,976)	(4,496,410)	2,845,332	51
Rents (550)	1,038	109,548,620	47	4,997,085	114,546,790	106,175,366	52
Maintenance Supervision and Engineering (551)	1,686,237	233,251	78,042	10,795	2,008,325	2,074,933	53
Maintenance of Structures (552)	855,811	238,079	40,418	11,244	1,145,552	1,076,936	54

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Maintenance of Generating and Electric Plant (553)	2,541,056	27,425,664	120,008	1,295,250	31,381,978	24,067,343	55
Maintenance of Miscellaneous Other Power Generation Plant (554)	47,739	1,905,654	2,255	90,000	2,045,648	1,962,886	56
Total Other Power Generation Expenses	7,427,517	321,753,685	334,336	14,020,676	343,536,214	281,499,679	57
Total Power Production Expenses	60,335,584	917,958,408	2,787,619	40,272,639	1,048,673,982	940,638,353	58
OTHER POWER SUPPLY EXPENSES							59
Purchased Power (555)		555,694,720		25,137,559	580,832,279	551,104,216	60
System Control and Load Dispatching (556)	1,136,477	696,478	53,673	32,893	1,919,521	2,174,737	61
Other Expenses (557)	2,694,197	195,725	127,241	9,244	3,026,407	3,154,083	62
Precertification Expenses (558)					0	0	63
Total Other Power Supply Expenses	3,830,674	556,586,923	180,914	25,179,696	585,778,207	556,433,036	64
TRANSMISSION EXPENSES							65
Operation Supervision and Engineering (560)					0	0	66
Load Dispatching (561)					0	0	67
Load Dispatch-Reliability (561.1)					0	0	68
Load Dispatch-Monitor and Operate Transmission System (561.2)					0	0	69
Load Dispatch-Transmission Service and Scheduling (561.3)					0	0	70
Scheduling, System Control and Dispatch Services (561.4)	1,730,814	12,401,694	490	3,512	14,136,510	14,279,923	71
Reliability, Planning and Standards Development Services (561.5)					0	0	72
Transmission Service Studies (561.6)					0	0	73
Generation Interconnection Studies (561.7)	2,684	(3,653)	1	(1)	(969)	(2,068)	74
Reliability, Planning and Standards Development Services (561.8)		144			144	131	75
Station Expenses (562)					0	0	76
Overhead Lines Expenses (563)					0	0	77
Underground Lines Expenses (564)					0	0	78
Transmission of Electricity by Others (565)		321,967,463		91,182	322,058,645	322,053,164	79
Miscellaneous Transmission Expenses (566)					0	0	80
Rents (567)					0	0	81

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Maintenance Supervision and Engineering (568)					0	0	82
Maintenance of Structures (569)					0	0	83
Maintenance of Computer Hardware (569.1)					0	0	84
Maintenance of Computer Software (569.2)					0	0	85
Maintenance of Communication Equipment (569.3)					0	0	86
Maintenance of Miscellaneous Regional Transmission Plant (569.4)					0	0	87
Maintenance of Station Equipment (570)					0	0	88
Maintenance of Overhead Lines (571)					0	0	89
Maintenance of Underground Lines (572)					0	0	90
Maintenance of Miscellaneous Transmission Plant (573)					0	0	91
Total Transmission Expenses	1,733,498	334,365,648	491	94,693	336,194,330	336,331,150	92
REGIONAL MARKET EXPENSES							
Operation Supervision (575.1)					0	0	94
Day-Ahead and Real-Time Market Facilitation (575.2)					0	0	95
Transmission Rights Market Facilitation (575.3)					0	0	96
Capacity Market Facilitation (575.4)					0	0	97
Ancillary Services Market Facilitation (575.5)					0	0	98
Market Monitoring and Compliance (575.6)					0	0	99
Market Facilitation, Monitoring and Compliance Services (575.7)		4,423,481		1,253	4,424,734	4,424,817	100
Rents (575.8)					0	0	101
Maintenance of Structures and Improvements (576.1)					0	0	102
Maintenance of Computer Hardware (576.2)					0	0	103
Maintenance of Computer Software (576.3)					0	0	104
Maintenance of Communication Equipment (576.4)					0	0	105
Maintenance of Miscellaneous Market Operation Plant (576.5)					0	0	106
Total Regional Market Expenses	0	4,423,481	0	1,253	4,424,734	4,424,817	107
DISTRIBUTION EXPENSES							
							108

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Operation Supervision and Engineering (580)	4,498	4,988			9,486	102,716	109
Load Dispatching (581)	3,708,794	112,403			3,821,197	3,817,560	110
Station Expenses (582)	262,863	798,932			1,061,795	1,068,497	111
Overhead Line Expenses (583)	292,321	752,563			1,044,884	779,769	112
Underground Line Expenses (584)	321,292	1,235,364			1,556,656	1,512,236	113
Street Lighting and Signal System Expenses (585)	98,790	354,186			452,976	545,824	114
Meter Expenses (586)	1,906,568	917,464			2,824,032	2,933,761	115
Customer Installations Expenses (587)	5,684	4,964			10,648	20,458	116
Miscellaneous Expenses (588)	2,998,016	7,699,689			10,697,705	13,328,932	117
Rents (589)					0	0	118
Maintenance Supervision and Engineering (590)		14,554			14,554	103,427	119
Maintenance of Structures (591)	10,834	13,612			24,446	154,647	120
Maintenance of Station Equipment (592)	1,874,793	3,243,617			5,118,410	5,248,868	121
Maintenance of Overhead Lines (593)	11,370,944	35,889,933			47,260,877	27,345,520	122
Maintenance of Underground Lines (594)	2,532,728	1,924,350			4,457,078	7,517,708	123
Maintenance of Line Transformers (595)	125,550	509,207			634,757	754,995	124
Maintenance of Street Lighting and Signal Systems (596)	98,789	354,183			452,972	545,819	125
Maintenance of Meters (597)					0	0	126
Maintenance of Miscellaneous Distribution Plant (598)					0	19,813	127
Total Distribution Expenses	25,612,464	53,830,009	0	0	79,442,473	65,800,550	128
CUSTOMER ACCOUNTS EXPENSES							129
Supervision (901)	255,554	484	5		256,043	258,728	130
Meter Reading Expenses (902)	89,670	2,904,380	2	53	2,994,105	990,971	131
Customer Records and Collection Expenses (903)	4,579,187	12,130,656	84	223	16,710,150	14,057,412	132
Uncollectible Accounts (904)		20,939,808			20,939,808	20,909,544	133
Miscellaneous Customer Accounts Expenses (905)	232,795	92,479	4	2	325,280	308,014	134
Total Customer Accounts Expenses	5,157,206	36,067,807	95	278	41,225,386	36,524,669	135

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)		
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)				
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES								136
Supervision (907)	106,069	745	686	5	107,505	105,322		137
Customer Assistance Expenses (908)	8,757,865	32,540,029			41,297,894	41,349,267		138
Informational and Instructional Expenses (909)	1,791	438,172	12	2,836	442,811	440,312		139
Miscellaneous Customer Service and Informational Expenses (910)					0	0		140
Total Customer Service and Informational Expenses	8,865,725	32,978,946	698	2,841	41,848,210	41,894,901		141
SALES EXPENSES								142
Supervision (911)					0	0		143
Demonstrating and Selling Expenses (912)					0	0		144
Advertising Expenses (913)		80,260			80,260	64,727		145
Miscellaneous Sales Expenses (916)					0	0		146
Total Sales Expenses	0	80,260	0	0	80,260	64,727		147
ADMINISTRATIVE AND GENERAL EXPENSES								148
Administrative and General Salaries (920)	41,254,774	44,982	1,157,796	1,262	42,458,814	46,016,323		149
Office Supplies and Expenses (921)		10,488,687		294,360	10,783,047	20,030,576		150
(Less) Administrative Expenses Transferred -- Credit (922)		4,746,388		133,205	4,879,593	4,876,942		151
Outside Services Employed (923)		5,253,873		147,448	5,401,321	6,250,988		152
Property Insurance (924)		5,583,653		96,073	5,679,726	7,284,990		153
Injuries and Damages (925)	232,577	9,331,320	6,528	261,879	9,832,304	7,670,780		154
Employee Pensions and Benefits (926)		17,853,526		501,051	18,354,577	32,693,202		155
Franchise Requirements (927)					0	0		156
Regulatory Commission Expenses (928)	550,304	493,278	16,389	14,690	1,074,661	1,370,590		157
(Less) Duplicate Charges -- Credit (929)		1,679,341		47,130	1,726,471	4,607,174		158
General Advertising Expenses (930.1)	3,063	774,847	86	21,746	799,742	873,448		159
Miscellaneous General Expenses (930.2)	392,323	15,062,024	11,010	422,709	15,888,066	14,747,502		160
Rents (931)	52,195	3,679,104	1,465	103,253	3,836,017	4,357,450		161
Maintenance of General Plant (935)	4,458	21,129	125	593	26,305	42,084		162

ELECTRIC OPERATION & MAINTENANCE EXPENSES

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Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Total Administrative and General Expenses	42,489,694	62,160,694	1,193,399	1,684,729	107,528,516	131,853,817	163
TOTAL OPERATION AND MAINTENANCE EXPENSES	148,024,845	1,998,452,176	4,163,216	67,236,129	2,217,876,366	2,101,246,116	164

PURCHASED POWER

- g Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- g Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- g In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 - LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. means longer than one year but less than five years.
 - IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term"
 - EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Name of Company or Public Authority (Explain Affiliation in Footnote) (a)	Statistical Classifi- cation (b)	Average Monthly Billing Demand(MW) (c)	Actual Demand (MW)		MWh Purchased (f)	COST/SETTLEMENT OF POWER					
			Average Monthly NCP Demand (d)	Average Monthly CP Demand (e)		Demand Charges (g)	Energy Charges (h)	Other Charges (i)	Total Charges (j)		
System Renewable Portfolio Stndrd Requirement (WI)	AD							132,690	132,690	*	1
WEPCO MISO Day 2 Cost (WI)	AD							1,376,618	1,376,618	*	2
LS Power (WI)	IU				878,389.000	18,019,198	24,614,503		42,633,701		3
Manitoba Hydro - Electric Board	IU				88,390.000		2,552,639		2,552,639		4
NextEra Energy Point Beach, LLC	LU				8,687,273.000		496,902,574		496,902,574		5
Bonlender Joseph (WI)	OS								0		6
Clean Fuel Crave LLC (WI)	OS				3,312.000		315,428		315,428		7
Customer-Owned Generation<100 Mwh (WI)	OS				289.000		(347,945)		(347,945)	*	8
Eagle Creek Renewable Energy Holding (WI)	OS				634.000		23,007		23,007		9
FCPC Renewable Generation LLC (WI)	OS				5,242.000		527,829		527,829		10
Green Valley Dairy LLC (WI)	OS				2,457.000		144,181		144,181		11
IKEA US Retail LLC (WI)	OS				1,396.000		65,664		65,664		12
Midcontinent Independent System Operator, Inc.	OS				496,809.000	220,437	27,344,130	190,417	27,754,984	*	13
Milw Area Technical College (WI)	OS				209.000		7,852		7,852		14
Neenah Paper Fr LLC (WI)	OS				2,557.000		93,473		93,473		15
Pheasant Run Landfill/Waste (WI)	OS				37,530.000		1,322,914		1,322,914		16
PJM - ISO	OS								0		17

PURCHASED POWER

g Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

g Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

g In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
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Name of Company or Public Authority (Explain Affiliation in Footnote) (a)	Statistical Classifi- cation (b)	Average Monthly Billing Demand(MW) (c)	Actual Demand (MW)		COST/SETTLEMENT OF POWER						
			Average Monthly NCP Demand (d)	Average Monthly CP Demand (e)	MWh Purchased (f)	Demand Charges (g)	Energy Charges (h)	Other Charges (i)	Total Charges (j)		
Rock River Power & Light (WI)	OS				1,533.000		52,551		52,551	18	
Rough & Ready Water Power Co (WI)	OS				376.000		15,531		15,531	19	
SC Johnson & Sons Inc (WI)	OS				2,642.000		85,161		85,161	20	
System Renewable Portfolio Stndrd Requirement (WI)	OS							1,289,000	1,289,000 *	21	
Waste Management of Wisconsin	OS				34,263.000		1,590,358		1,590,358	22	
Waste Mgmt Renewable Energy LLC (WI)	OS								0	23	
West Bend City of (WI)	OS				1,201.000		112,918		112,918	24	
Wiscons8 LLC (WI)	OS				1,653.000		60,011		60,011	25	
WM Renewable Energy LLC (WI)	OS				119,309.000		4,121,140		4,121,140	26	
Ameren Missouri	SF								0	27	
Total:					10,365,464.000		18,239,635	559,603,919	2,988,725	580,832,279	28

PURCHASED POWER

- g Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- g Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- g In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 - LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. means longer than one year but less than five years.
 - IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term"
 - EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Purchased Power (Page E-07)

General Footnote

MISO RTO netting of energy transactions is performed hourly. FERC requires that the RTO netting of energy transactions be calculated separately for Day Ahead and Real Time markets. The PSCW allows the combined netting of Day Ahead and Real Time energy transactions which conforms with GAAP and is used for SEC reporting.

	Purchases	Sales (Non-RQ)
MWH:		
FERC Form 1 grand total	11,006,697	5,261,202
MISO RTO netting adjustment	(641,233)	(641,233)
PSCW annual report grand total	10,365,464	4,619,969
Dollars:		
FERC Form 1 grand total	\$ 604,867,730	\$ 172,274,398
MISO RTO netting adjustment	(24,035,451)	(24,035,451)
PSCW annual report grand total	\$ 580,832,279	\$ 148,238,947

MWH Purchased column f - Includes incremental purchases of energy for marginally priced sales customers in the amount of 971,130 MWH.

Energy Charges column h - Includes incremental purchases of energy for marginally priced sales customers in the amount of \$37,903,591.

System Renewable Portfolio Standard Requirement (WI) - AD - Prior year annual true-up to RPS Model.

WE MISO Day 2 Cost (WI) - AD - Approved amortization of MISO Day 2 Costs from the 2020 rate case.

Customer-Owned Generation<100 MWH (WI) - OS - The total includes an adjustment in the amount of (\$370,945) related to a discrepancy that was discovered after year-end processing. A charge to purchased power in the amount of \$370,945 will be recorded in the year 2022 to resolve this error.

Midcontinent Independent System Operator, Inc. - OS - Other charges are for letter of credit fees.

System Renewable Portfolio Standard Requirement (WI) - OS - Other charges are for current year accruals.

ELECTRIC OTHER OPERATING EXPENSES

- g Report all amounts on the basis and in conformity with the uniform of accounts and accounting directives prescribed by this Commission. Allocate %Total Operations+ amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.
- g Depreciation Expense (403) should include the allocation of Common Plant Depreciation Expense.

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (f)	
	Labor (b)	Other (c)	Labor (d)	Other (e)		
Depreciation Expense (403)		251,523,879		4,984,038	256,507,917	1
Amortization of Limited-Term Utility Plant (404)					0	2
Amortization of Other Utility Plant (405)		47,520,058		941,627	48,461,685	3
Amortization of Utility Plant Acquisition Adjustment (406)		520,896		24,018	544,914	4
Amortization of Property Losses (407)		35,267,512		1,626,161	36,893,673	5
Regulatory Debits (407.3)		884,926		40,803	925,729	6
(Less) Regulatory Credits (407.4)					0	7
Taxes Other Than Income Taxes (408.1)		101,731,408		2,547,845	104,279,253	8
Income Taxes (409.1)		77,303,171		7,093	77,310,264	9
Provision for Deferred Income Taxes (410.1)		400,500,471		6,742,790	407,243,261	10
(Less) Provision for Deferred Income Taxes-Credit (411.1)		443,705,684		7,470,190	451,175,874	11
Investment Tax Credits, Restored (411.4)		4,214,312		78,228	4,292,540	12
(Less) Gains from Disp. Of Utility Plant (411.6)					0	13
Loss from Disp. Of Utility Plant (411.7)					0	14
Gain from Disposition of Allowances (411.8)					0	15
Accretion Expense (411.10)					0	16
Total Other Operating Expenses	0	475,760,949	0	9,522,413	485,283,362	17

ELECTRIC TAXES (ACCOUNTS 408.1 AND 409.1)

g The Last Year values are not available for the first year of the new system as this level of detail was not collected in the past.
 g If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.

Description (a)	Wisconsin This Year (b)	Out of State This Year (c)	Last Year (d)	
Taxes Other than Income Taxes (408.1)				1
Local Property Tax		2,246,431	2,849,470	2
PSC Remainder Assessment	3,470,749		3,208,312	3
Social Security, FICA, Federal & State Unemployment Tax	10,417,293	15,597	11,256,043	4
Wisconsin Gross Receipts Tax / Wisconsin License Fee	89,644,780		90,334,066	5
Other (please explain in footnote)	-1,801,414	285,817	1,674,149	* 6
Total Taxes Other than Income Taxes (408.1)	101,731,408	2,547,845	109,322,040	7
Income Taxes (409.1)				8
Wisconsin Income Tax	26,433,796	7,093	30,459,358	9
Federal Income Tax	50,869,375		58,528,318	10
Other (please explain in footnote)			0	11
Total Income Taxes (409.1)	77,303,171	7,093	88,987,676	12
Total Tax Expense	179,034,579	2,554,938	198,309,716	13

ELECTRIC TAXES (ACCOUNTS 408.1 AND 409.1)

- g The Last Year values are not available for the first year of the new system as this level of detail was not collected in the past.
- g If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.

Electric Taxes (Accounts 408.1 and 409.1) (Page E-09)

Explain all non zero values for Other (please explain in footnote).

Wisconsin:		
Surplus Lines Tax	\$	34,678
Federal Heavy Highway Vehicle Use Tax		19,716
Use Tax		13,039
Amortization of Regulatory Assets		(1,868,847)
TOTAL	\$	(1,801,414)
Out of State:		
Use Tax	\$	285,817
TOTAL	\$	285,817

ELECTRIC UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
INTANGIBLE PLANT							1
Organization (301)	0					0	2
Franchises and Consents (302)	14,587,432	275,708				14,863,140	3
Miscellaneous Intangible Plant (303)	70,981,024	3,282,593	797,707		(151,414)	73,314,496	4
Total Intangible Plant	85,568,456	3,558,301	797,707	0	(151,414)	88,177,636	5
STEAM PRODUCTION PLANT							6
Land and Land Rights (310)	32,039,553		80,421		(1,324,207)	30,634,925	7
Structures and Improvements (311)	358,339,749	10,798	11,843		71,326	358,410,030	8
Boiler Plant Equipment (312)	1,418,503,080	11,283,180	1,659,978		1,492,410	1,429,618,692	9
Engines and Engine-Driven Generators (313)	0					0	10
Turbogenerator Units (314)	232,545,550	4,410,883	741,158			236,215,275	11
Accessory Electric Equipment (315)	142,996,117	2,087,217	1,853,600			143,229,734	12
Miscellaneous Power Plant Equipment (316)	32,296,431	258,655				32,555,086	13
Asset Retirement Costs for Steam Production (317)	5,013,349	630,560	1,772,847			3,871,062	14
Total Steam Production Plant	2,221,733,829	18,681,293	6,119,847	0	239,529	2,234,534,804	15
NUCLEAR PRODUCTION PLANT							16
Land and Land Rights (320)	0					0	17
Structures and Improvements (321)	0					0	18
Reactor Plant Equipment (322)	0					0	19
Turbogenerator Units (323)	0					0	20
Accessory Electric Equipment (324)	0					0	21
Miscellaneous Power Plant Equipment (325)	0					0	22
Asset Retirement Costs for Nuclear Production (326)	0					0	23
Total Nuclear Production Plant	0	0	0	0	0	0	24
HYDRAULIC PRODUCTION PLANT							25

ELECTRIC UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (330)	2,536,923					2,536,923	26
Structures and Improvements (331)	15,226,806	82,106	2,240		2,367	15,309,039	27
Reservoirs, Dams and Waterways (332)	77,473,885	583,102	801			78,056,186	28
Water Wheels, Turbines and Generators (333)	42,122,199	532,734	3,711			42,651,222	29
Accessory Electric Equipment (334)	15,580,127	(7,831)				15,572,296	30
Miscellaneous Power Plant Equipment (335)	2,718,059	47,108				2,765,167	31
Roads, Railroads and Bridges (336)	2,355,593					2,355,593	32
Asset Retirement Costs for Hydraulic Production (337)	0					0	33
Total Hydraulic Production Plant	158,013,592	1,237,219	6,752	0	2,367	159,246,426	34
OTHER PRODUCTION PLANT							35
Land and Land Rights (340)	12,396,942		29,600			12,367,342	36
Structures and Improvements (341)	52,996,531	411,608	302,899		32,137	53,137,377	37
Fuel Holders, Producers and Accessories (342)	13,251,035	67,422				13,318,457	38
Prime Movers (343)	254,430,111	117,686				254,547,797	39
Generators (344)	670,076,408	25,548,309	2,683,613			692,941,104	40
Accessory Electric Equipment (345)	137,884,530	7,548,361	3,191,446			142,241,445	41
Miscellaneous Power Plant Equipment (346)	3,509,725	44,860	72,888			3,481,697	42
Asset Retirement Costs for Other Production (347)	14,188,998	24,798,903	14,188,998			24,798,903	43
Total Other Production Plant	1,158,734,280	58,537,149	20,469,444	0	32,137	1,196,834,122	44
TRANSMISSION PLANT							45
Land and Land Rights (350)	0					0	46
Structures and Improvements (352)	0					0	47
Station Equipment (353)	0					0	48
Towers and Fixtures (354)	0					0	49
Poles and Fixtures (355)	0					0	50
Overhead Conductors and Devices (356)	0					0	51

ELECTRIC UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Underground Conduit (357)	0					0	52
Underground Conductors and Devices (358)	0					0	53
Roads and Trails (359)	0					0	54
Asset Retirement Costs for Transmission Plant (359.1)	0					0	55
Total Transmission Plant	0	0	0	0	0	0	56
DISTRIBUTION PLANT							57
Land and Land Rights (360)	32,884,468	301,656	38,943			33,147,181	58
Structures and Improvements (361)	66,010,188	16,135,240	400,043		121,637	81,867,022	59
Station Equipment (362)	669,480,735	47,691,507	7,938,325			709,233,917	60
Storage Battery Equipment (363)	0					0	61
Poles, Towers and Fixtures (364)	603,272,123	58,712,940	2,755,649			659,229,414	62
Overhead Conductors and Devices (365)	947,477,529	25,698,247	2,560,021			970,615,755	63
Underground Conduit (366)	261,011,504	8,328,248	391,230			268,948,522	64
Underground Conductors and Devices (367)	1,398,057,874	67,403,140	7,368,627			1,458,092,387	65
Line Transformers (368)	629,203,193	13,999,960	5,657,066			637,546,087	66
Services (369)	408,311,656	31,313,575	997,633			438,627,598	67
Meters (370)	249,650,515	12,456,321	29,997,018			232,109,818	68
Installations on Customers' Premises (371)	15,451,472	3,481,326	416,967			18,515,831	69
Leased Property on Customers' Premises (372)	0					0	70
Street Lighting and Signal Systems (373)	39,692,502	6,194,081	763,355			45,123,228	71
Asset Retirement Costs for Distribution Plant (374)	(1,170,469)					(1,170,469)	72
Total Distribution Plant	5,319,333,290	291,716,241	59,284,877	0	121,637	5,551,886,291	73
GENERAL PLANT							74
Land and Land Rights (389)	1,832,291				(1,009,901)	822,390	75
Structures and Improvements (390)	39,028,453	382,359	42,624		887,609	40,255,797	76
Office Furniture and Equipment (391)	4,465,241	668,280	1,334,105			3,799,416	77

ELECTRIC UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Transportation Equipment (392)	38,312,428	2,633,709	1,918,188		(326,510)	38,701,439	78
Stores Equipment (393)	2,284,925	9,897				2,294,822	79
Tools, Shop and Garage Equipment (394)	17,651,923	1,239,845	152,306			18,739,462	80
Laboratory Equipment (395)	1,649,376	144,911	152,986			1,641,301	81
Power Operated Equipment (396)	82,543,293	7,409,568	4,232,751			85,720,110	82
Communication Equipment (397)	31,107,734	4,024,386	2,750,860			32,381,260	83
Miscellaneous Equipment (398)	5,138,530	123,005				5,261,535	84
Other Tangible Property (399)	0					0	85
Asset Retirement Costs for General Plant (399.1)	0					0	86
Total General Plant	224,014,194	16,635,960	10,583,820	0	(448,802)	229,617,532	87
Total utility plant in service directly assignable	9,167,397,641	390,366,163	97,262,447	0	(204,546)	9,460,296,811	88
							89
Electric Plant Purchased (102)	0					0	90
(Less) Electric Plant Sold (102b)	0					0	91
Experimental Plant Unclassified (103)	0					0	92
Total	0	0	0	0	0	0	93
TOTAL UTILITY PLANT IN SERVICE	9,167,397,641	390,366,163	97,262,447	0	(204,546)	9,460,296,811	94

ELECTRIC UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Electric Utility Plant in Service (Page E-10)**General Footnote**

Most of the transfers are from transfers between different utility account and business segments.

ELECTRIC ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Accruals During Year							Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
	Balance First of Year (b)	Rate % Used (c)	Straight Line Amount (d)	Additional Amount (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)			
INTANGIBLE PLANT										
Organization (301)	0								0	0
Franchises and Consents (302)	7,908,946	2.54%	372,262						8,281,208	
Miscellaneous Intangible Plant (303)	14,207,142	0.00%	7,983,259		797,707			(22,605)	21,370,089 *	
Total Intangible Plant	22,116,088		8,355,521	0	797,707	0	0	(22,605)	29,651,297	
STEAM PRODUCTION PLANT										
Land and Land Rights (310)	529,958	0.00%	10,033		80,421			80,421	539,991 *	
Structures and Improvements (311)	120,984,822	0.00%	10,174,214		11,843	7,912,275		7,947,681	131,182,599 *	
Boiler Plant Equipment (312)	646,311,554	0.00%	50,519,799		1,659,978	19,527,397	79,521	19,269,909	694,993,408 *	
Engines and Engine-Driven Generators (313)	0								0	
Turbogenerator Units (314)	109,935,847	0.00%	5,613,194		741,158	637,652			114,170,231 *	
Accessory Electric Equipment (315)	74,240,781	0.00%	3,901,599		1,853,600	23,769			76,265,011 *	
Miscellaneous Power Plant Equipment (316)	13,252,951	0.00%	803,465			8,166	398,656	(398,656)	14,048,250 *	
Asset Retirement Costs for Steam Production (317)	10,602,756	0.00%	(3,151,480)		1,772,847			(67,901)	5,610,528 *	
Total Steam Production Plant	975,858,669		67,870,824	0	6,119,847	28,109,259	478,177	26,831,454	1,036,810,018	
NUCLEAR PRODUCTION PLANT										
Land and Land Rights (320)	0								0	
Structures and Improvements (321)	0								0	
Reactor Plant Equipment (322)	0								0	
Turbogenerator Units (323)	0								0	
Accessory Electric Equipment (324)	0								0	
Miscellaneous Power Plant Equipment (325)	0								0	
Asset Retirement Costs for Nuclear Production (326)	0								0	
Total Nuclear Production Plant	0		0	0	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT										
Land and Land Rights (330)	487,693	0.00%	18,512						506,205 *	

ELECTRIC ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Accruals During Year							Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
	Balance First of Year (b)	Rate % Used (c)	Straight Line Amount (d)	Additional Amount (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)			
Structures and Improvements (331)	4,561,196	0.00%	455,360		2,240	10,581		120	5,003,855	* 27
Reservoirs, Dams and Waterways (332)	31,595,853	0.00%	2,453,630		801	31,082			34,017,600	* 28
Water Wheels, Turbines and Generators (333)	11,588,068	0.00%	1,801,044		3,711	166,045	1,311		13,220,667	* 29
Accessory Electric Equipment (334)	4,333,920	0.00%	593,816			49			4,927,687	* 30
Miscellaneous Power Plant Equipment (335)	1,012,573	0.00%	87,863			1,543			1,098,893	* 31
Roads, Railroads and Bridges (336)	466,437	0.00%	55,316						521,753	* 32
Asset Retirement Costs for Hydraulic Production (337)	0	0.00%							0	* 33
Total Hydraulic Production Plant	54,045,740		5,465,541	0	6,752	209,300	1,311	120	59,296,660	34
OTHER PRODUCTION PLANT										35
Land and Land Rights (340)	2,386,509	0.00%	243,675		29,600			29,600	2,630,184	* 36
Structures and Improvements (341)	22,183,765	0.00%	1,470,795		302,899	38,001		184,466	23,498,126	* 37
Fuel Holders, Producers and Accessories (342)	9,722,226	0.00%	456,390						10,178,616	* 38
Prime Movers (343)	163,478,625	0.00%	8,951,459			356,695	2,149		172,075,538	* 39
Generators (344)	233,241,479	0.00%	22,302,918		2,683,613	1,506,301			251,354,483	* 40
Accessory Electric Equipment (345)	53,087,234	0.00%	4,345,841		3,191,446	130,042			54,111,587	* 41
Miscellaneous Power Plant Equipment (346)	1,717,698	0.00%	117,590		72,888		400		1,762,800	* 42
Asset Retirement Costs for Other Production (347)	51,321	0.00%	1,041,055		14,188,998			24,741,137	11,644,515	* 43
Total Other Production Plant	485,868,857		38,929,723	0	20,469,444	2,031,039	2,549	24,955,203	527,255,849	44
TRANSMISSION PLANT										45
Land and Land Rights (350)	0								0	46
Structures and Improvements (352)	0								0	47
Station Equipment (353)	0								0	48
Towers and Fixtures (354)	0								0	49
Poles and Fixtures (355)	0								0	50
Overhead Conductors and Devices (356)	0								0	51
Underground Conduit (357)	0								0	52

ELECTRIC ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year			Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
			Straight Line Amount (d)	Additional Amount (e)	Cost of Removal (g)							
Underground Conductors and Devices (358)	0									0	53	
Roads and Trails (359)	0									0	54	
Asset Retirement Costs for Transmission Plant (359.1)	0									0	55	
Total Transmission Plant	0		0	0	0	0	0	0	0	0	56	
DISTRIBUTION PLANT												57
Land and Land Rights (360)	2,961,128	1.31%	47,305		38,943				38,942	3,008,432	58	
Structures and Improvements (361)	23,025,745	2.15%	1,698,865		400,043	399,783			5,222	23,930,006	59	
Station Equipment (362)	169,757,056	2.91%	20,191,074		7,938,325	4,064,386	108,567			178,053,986	60	
Storage Battery Equipment (363)	0									0	61	
Poles, Towers and Fixtures (364)	191,600,079	3.03%	19,016,434		2,755,649	8,676,569	164,537			199,348,832	62	
Overhead Conductors and Devices (365)	266,596,312	2.41%	23,132,418		2,560,021	2,897,202	77,293			284,348,800	63	
Underground Conduit (366)	125,067,118	2.23%	5,872,557		391,230	339,596	966			130,209,815	64	
Underground Conductors and Devices (367)	508,794,865	2.30%	32,819,673		7,368,627	3,572,604	65,532			530,738,839	65	
Line Transformers (368)	191,177,468	1.78%	11,262,280		5,657,066	69,072	353,383			197,066,993	66	
Services (369)	196,185,640	2.86%	12,049,697		997,633	1,303,752	14,327			205,948,279	67	
Meters (370)	63,084,355	4.71%	10,986,293		29,997,018					44,073,630	68	
Installations on Customers' Premises (371)	9,813,548	7.59%	1,186,635		416,967	57,297	93			10,526,012	69	
Leased Property on Customers' Premises (372)	0									0	70	
Street Lighting and Signal Systems (373)	10,325,796	3.91%	1,609,546		763,355	194,984	4,884			10,981,887	71	
Asset Retirement Costs for Distribution Plant (374)	1,044,059	0.00%	(105,454)							938,605 *	72	
Total Distribution Plant	1,759,433,169		139,767,323		0	59,284,877	21,575,245	789,582	44,164	1,819,174,116	73	
GENERAL PLANT												74
Land and Land Rights (389)	5,897	0.00%								5,897 *	75	
Structures and Improvements (390)	4,552,934	1.87%	737,290		42,624	13,334		1,952		5,236,218	76	
Office Furniture and Equipment (391)	591,891	0.00%	884,663		1,334,105	192				142,257 *	77	
Transportation Equipment (392)	16,745,307	6.83%	2,625,875		1,918,188	3,140	850,006	(91,381)		18,208,479	78	

ELECTRIC ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year			Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
			Straight Line Amount (d)	Additional Amount (e)	Cost of Removal (g)						
Stores Equipment (393)	435,701	6.67%	152,516							588,217	79
Tools, Shop and Garage Equipment (394)	6,888,468	6.67%	1,199,522		152,306			(191)		7,935,493	80
Laboratory Equipment (395)	925,554	6.67%	115,377		152,986					887,945	81
Power Operated Equipment (396)	34,756,006	6.73%	5,617,086		4,232,751	48,903	21,305			36,112,743	82
Communication Equipment (397)	14,201,170	10.00%	3,316,188		2,750,860	9,366				14,757,132	83
Miscellaneous Equipment (398)	1,409,459	6.67%	342,740							1,752,199	84
Other Tangible Property (399)	0									0	85
Asset Retirement Costs for General Plant (399.1)	0									0	86
Total General Plant	80,512,387		14,991,257	0	10,583,820	74,935	871,311	(89,620)		85,626,580	87
Total accum. prov. directly assignable	3,377,834,910		275,380,189	0	97,262,447	51,999,778	2,142,930	51,718,716		3,557,814,520	88
Electric Plant Purchased (102)	0									0	90
(Less) Electric Plant Sold (102b)	0									0	91
Experimental Plant Unclassified (103)	0									0	92
Total	0		0	0	0	0	0	0		0	93
TOTAL ACCUM, PROV, FOR DEPRECIATION	3,377,834,910		275,380,189	0	97,262,447	51,999,778	2,142,930	51,718,716		3,557,814,520	94

ELECTRIC ACCUMULATED PROVISION FOR DEPRECIATION

- g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
- g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Electric Accumulated Provision for Depreciation (Page E-11)

Please describe the actual Straight Line Rate % Used for all accounts where Straight Line Rate % Used is entered as 0 and there is a value in one of the columns (except FOY, EOY and Book Cost).

Various rates - these lines include multiple depreciation rates for the account. Reference Docket 5-DU-102 for a detailed listing of each depreciation rate.

CUSTOMER OWNED DISTRIBUTED ENERGY RESOURCES

- g "Technology" describes the type of interconnected generation.
- g ~~Category 1 is an installation of 20 kW or less.~~
 Category 1 is an installation of 20 kW or less.
 Category 2 is an installation greater than 20 kW and not more than 200 kW.
 Category 3 is an installation greater than 200 kW and not more than 1 MW.
 Category 4 is an installation greater than 1 MW and not more than 15 MW.
- g Capacity (kW) means the total capacity of DER installations, by Category and Technology, less retirements or cessations of self-supply.
- g Energy (kWh) and Cost of Purchased Power (\$) refers to all energy delivered to the company from DERs, by Category and Technology. Do not report energy consumption offset through net metering or net energy billing.
 For kWh, report total, annual kWh
 For dollars, report total, annual dollars paid by the utility or credited to the customer for purchased power
- g Do not report individual installations. All installations should be aggregated by technology type and then by category.

Technology Type (a)	Category (b)	Capacity (kW) (d)	Energy (kWh) (e)	Energy Purchased (\$) (f)	
Biogas	Category 3	1,738.0	4,561,120.0	416,799	1
Biogas	Category 4	2,000.0	5,241,600.0	527,829	2
Fossil Fuel	Category 2	30.0	.0		3
Hydroelectric	Category 1	2.4	5,480,766.0	215,008	4
Hydroelectric	Category 2	170.0	146,076.0	21,518	5
Hydroelectric	Category 3	553.0	375,914.0	15,246	6
Landfill Gas	Category 1	5.1	110,848,289.0	4,414,286	7
Other	Category 1	38.4	6,967.0	954	8
Solar	Category 1	14,563.3	2,419,967.0	182,623	9
Solar	Category 2	8,223.6	1,835,027.0	174,010	10
Solar	Category 3	3,731.8	1,984,228.0	93,876	11
Solar	Category 4	1,863.7	2,227,164.0	106,167	12
Wind	Category 1	113.0	50,541.0	3,096	13
Wind	Category 2	544.0	196,873.0	26,022	14
Wind	Category 3	300.0	87,317.0	3,003	15

NON-COMBUSTIBLE FUEL GENERATING PLANT STATISTICS (LARGE PLANTS)

- g Only report data for plants that were in service for all, or a portion, of the year.
- g Non-Combustion large generating plants are:
 - Hydroelectric plants with an installed nameplate capacity of 10 MW or larger, or
 - Wind and Solar plants with an installed nameplate capacity of 50 MW or larger (all units aggregated),.
- g If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If the plant is a licensed FERC project, provide the project number.
- g If net peak demand for 60 minutes is not available, provide data that is available, specifying the period in a footnote.
- g If a group of employees attends more than one generating plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g All production expenses for wind and solar should be reported using lines 18, 22 through 25, and 27.

Plant Name	Kind of Plant	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Big Quinnesec Falls	Hydro	20.400	20.400	20.400

1st Year Commercial Operation:	1914	Total Number of Units:	4
Type of Hydroelectric Genertion:	RUN-OF-RIVER	Cost of Plant:	8,502,786
FERC Project Number:	1980	Accumulated Depreciation:	5,853,914

1 Net Peak Demand on Plant - MW (60 minutes)	21	17 Production Expenses:	
2 Plant Hours Connected to Load	8,760	18 Operation, Supervision, and Engineering	148,743
3 Net Continuous Plant Capability (MW)		19 Water for Power	
4 (a) Under Most Favorable Oper. Conditions	22	20 Hydraulic Expenses	307,773
5 (b) Under the Most Adverse Oper. Conditions		21 Electric Expenses	35,242
6 Average Number of Employees	1	22 Misc. Power Generation Expense	22,268
7 Net generation, Exclusive of Plant Use - MWh	109,234	23 Rent	
8 Cost of Plant:		24 Maintenance Supervision and Engineering	2,213
9 Land and Land Rights	114,715	25 Maintenance of Structures	95,145
10 Structures and Improvements	314,215	26 Maintenance of Reservoirs, Dams, and Waterways	216,133
11 Reservoirs, Dams, and Waterways	2,881,083	27 Maintenance of Electric Plant	51,771
12 Equipment Costs	5,128,750	28 Maintenance of Misc. Hydraulic Plant	241,270
13 Roads, Railroads, and Bridges	64,023	29 Total Production Expense	1,120,558
14 Asset Retirement Costs		30 Expenses per Net kWh	0.0103
15 Total Cost of Plant	8,502,786	Footnote	No
16 Cost per kW of Installed Capacity	417		

NON-COMBUSTIBLE FUEL GENERATING PLANT STATISTICS (LARGE PLANTS)

- g Only report data for plants that were in service for all, or a portion, of the year.
- g Non-Combustion large generating plants are:
 - Hydroelectric plants with an installed nameplate capacity of 10 MW or larger, or
 - Wind and Solar plants with an installed nameplate capacity of 50 MW or larger (all units aggregated),.
- g If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If the plant is a licensed FERC project, provide the project number.
- g If net peak demand for 60 minutes is not available, provide data that is available, specifying the period in a footnote.
- g If a group of employees attends more than one generating plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g All production expenses for wind and solar should be reported using lines 18, 22 through 25, and 27.

Plant Name	Kind of Plant	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Blue Sky Green Field Wind Project	Wind	145.200	145.200	145.200

1st Year Commercial Operation:	2008	Total Number of Units:	88
Type of Hydroelectric Generation:	N/A	Cost of Plant:	311,658,746
FERC Project Number:	N/A	Accumulated Depreciation:	120,475,442

1 Net Peak Demand on Plant - MW (60 minutes)	144	17 Production Expenses:	
2 Plant Hours Connected to Load	6,922	18 Operation, Supervision, and Engineering	86,368
3 Net Continuous Plant Capability (MW)		19 Water for Power	
4 (a) Under Most Favorable Oper. Conditions	145	20 Hydraulic Expenses	
5 (b) Under the Most Adverse Oper. Conditions		21 Electric Expenses	
6 Average Number of Employees	1	22 Misc. Power Generation Expense	359,248
7 Net generation, Exclusive of Plant Use - MWh	299,631	23 Rent	499,807
8 Cost of Plant:		24 Maintenance Supervision and Engineering	82,526
9 Land and Land Rights	5,033,278	25 Maintenance of Structures	
10 Structures and Improvements	6,830,189	26 Maintenance of Reservoirs, Dams, and Waterways	
11 Reservoirs, Dams, and Waterways		27 Maintenance of Electric Plant	227
12 Equipment Costs	289,956,848	28 Maintenance of Misc. Hydraulic Plant	2,005,155
13 Roads, Railroads, and Bridges		29 Total Production Expense	3,033,331
14 Asset Retirement Costs	9,838,431	30 Expenses per Net kWh	0.0101
15 Total Cost of Plant	311,658,746	Footnote	No
16 Cost per kW of Installed Capacity	2146		

NON-COMBUSTIBLE FUEL GENERATING PLANT STATISTICS (LARGE PLANTS)

- g Only report data for plants that were in service for all, or a portion, of the year.
- g Non-Combustion large generating plants are:
 - Hydroelectric plants with an installed nameplate capacity of 10 MW or larger, or
 - Wind and Solar plants with an installed nameplate capacity of 50 MW or larger (all units aggregated),.
- g If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If the plant is a licensed FERC project, provide the project number.
- g If net peak demand for 60 minutes is not available, provide data that is available, specifying the period in a footnote.
- g If a group of employees attends more than one generating plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g All production expenses for wind and solar should be reported using lines 18, 22 through 25, and 27.

Plant Name	Kind of Plant	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Glacier Hills Wind Park	Wind	162.000	162.000	162.000

1st Year Commercial Operation:	2011	Total Number of Units:	90
Type of Hydroelectric Generation:	N/A	Cost of Plant:	381,816,569
FERC Project Number:	N/A	Accumulated Depreciation:	123,192,208

1 Net Peak Demand on Plant - MW (60 minutes)	159	17 Production Expenses:	
2 Plant Hours Connected to Load	7,686	18 Operation, Supervision, and Engineering	99,639
3 Net Continuous Plant Capability (MW)		19 Water for Power	
4 (a) Under Most Favorable Oper. Conditions	162	20 Hydraulic Expenses	
5 (b) Under the Most Adverse Oper. Conditions		21 Electric Expenses	
6 Average Number of Employees	1	22 Misc. Power Generation Expense	549,777
7 Net generation, Exclusive of Plant Use - MWh	348,061	23 Rent	754,110
8 Cost of Plant:		24 Maintenance Supervision and Engineering	8,645
9 Land and Land Rights	4,366,020	25 Maintenance of Structures	
10 Structures and Improvements	19,952,737	26 Maintenance of Reservoirs, Dams, and Waterways	
11 Reservoirs, Dams, and Waterways		27 Maintenance of Electric Plant	1,899,368
12 Equipment Costs	344,824,372	28 Maintenance of Misc. Hydraulic Plant	
13 Roads, Railroads, and Bridges		29 Total Production Expense	3,311,539
14 Asset Retirement Costs	12,673,440	30 Expenses per Net kWh	0.0095
15 Total Cost of Plant	381,816,569	Footnote	No
16 Cost per kW of Installed Capacity	2357		

NON-COMBUSTIBLE FUEL GENERATING PLANT STATISTICS (LARGE PLANTS)

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- g If net peak demand for 60 minutes is not available, provide data that is available, specifying the period in a footnote.
- g If a group of employees attends more than one generating plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
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Plant Name	Kind of Plant	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Montfort	Wind	30.000	30.000	30.000

1st Year Commercial Operation:	2001	Total Number of Units:	20
Type of Hydroelectric Generation:	N/A	Cost of Plant:	52,333,880
FERC Project Number:	N/A	Accumulated Depreciation:	17,508,749

1 Net Peak Demand on Plant - MW (60 minutes)	30	17 Production Expenses:	
2 Plant Hours Connected to Load	7,081	18 Operation, Supervision, and Engineering	12,248
3 Net Continuous Plant Capability (MW)		19 Water for Power	
4 (a) Under Most Favorable Oper. Conditions	30	20 Hydraulic Expenses	
5 (b) Under the Most Adverse Oper. Conditions		21 Electric Expenses	
6 Average Number of Employees		22 Misc. Power Generation Expense	141,743
7 Net generation, Exclusive of Plant Use - MWh	52,038	23 Rent	146,047
8 Cost of Plant:		24 Maintenance Supervision and Engineering	
9 Land and Land Rights	569,055	25 Maintenance of Structures	
10 Structures and Improvements	677,620	26 Maintenance of Reservoirs, Dams, and Waterways	
11 Reservoirs, Dams, and Waterways		27 Maintenance of Electric Plant	896,791
12 Equipment Costs	48,800,173	28 Maintenance of Misc. Hydraulic Plant	
13 Roads, Railroads, and Bridges		29 Total Production Expense	1,196,829
14 Asset Retirement Costs	2,287,032	30 Expenses per Net kWh	0.0230
15 Total Cost of Plant	52,333,880	Footnote	No
16 Cost per kW of Installed Capacity	1744		

NON-COMBUSTIBLE FUEL GENERATING PLANT STATISTICS (LARGE PLANTS)

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- g If net peak demand for 60 minutes is not available, provide data that is available, specifying the period in a footnote.
- g If a group of employees attends more than one generating plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g All production expenses for wind and solar should be reported using lines 18, 22 through 25, and 27.

Plant Name	Kind of Plant	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Peavey Falls	Hydro	12.000	12.000	12.000

1st Year Commercial Operation:	1943	Total Number of Units:	2
Type of Hydroelectric Generation:	STORAGE	Cost of Plant:	9,885,482
FERC Project Number:	1759	Accumulated Depreciation:	3,289,063

1 Net Peak Demand on Plant - MW (60 minutes)	15	17 Production Expenses:	
2 Plant Hours Connected to Load	5,199	18 Operation, Supervision, and Engineering	87,476
3 Net Continuous Plant Capability (MW)		19 Water for Power	
4 (a) Under Most Favorable Oper. Conditions	15	20 Hydraulic Expenses	181,616
5 (b) Under the Most Adverse Oper. Conditions		21 Electric Expenses	26,231
6 Average Number of Employees	1	22 Misc. Power Generation Expense	15,961
7 Net generation, Exclusive of Plant Use - MWh	46,097	23 Rent	
8 Cost of Plant:		24 Maintenance Supervision and Engineering	1,301
9 Land and Land Rights	74,856	25 Maintenance of Structures	106,071
10 Structures and Improvements	275,582	26 Maintenance of Reservoirs, Dams, and Waterways	126,810
11 Reservoirs, Dams, and Waterways	1,348,757	27 Maintenance of Electric Plant	59,509
12 Equipment Costs	8,161,618	28 Maintenance of Misc. Hydraulic Plant	141,932
13 Roads, Railroads, and Bridges	24,669	29 Total Production Expense	746,907
14 Asset Retirement Costs		30 Expenses per Net kWh	0.0162
15 Total Cost of Plant	9,885,482	Footnote	No
16 Cost per kW of Installed Capacity	824		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

- g Steam-Electric large generating plants are:
 Steam plants with an installed nameplate capacity of 25 MW or larger,
 Natural gas and internal combustion plants with an installed nameplate capacity of 10 MW or larger, nuclear plants
- g Indicate by a footnote any plant that is leased or operated as a joint facility.
- g If net peak demand for 60 minutes is not available, give data which is available, specifying the period in the footnote.
- g If any employees attend more than one plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned, converted to MCF.
- g Quantities of fuel burned and average cost per unit of fuel burned must be consistent with charges to expense accounts 501 and 547, as shown on Line 17.
- g Items under Cost of Plant are based on USOA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
- g For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 22 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 29, "Maintenance of Electric Plant." Indicate plants designed for peak load service and designate automatically operated plants in the footnote.
- g For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- g For a nuclear power generating plant, briefly explain by footnote: (a) accounting method for cost of power generated, including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g Only report data for plants that were in service for all, or a portion, of the year.

Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Concord	Gas Turbine	1993	381.600	364.400	400.000

<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 5%;">1</td><td style="width: 40%;">Cost of Plant</td><td style="width: 15%; text-align: right;">130,370,399</td></tr> <tr><td>2</td><td>Accumulated Depreciation</td><td style="text-align: right;">91,748,976</td></tr> <tr><td>3</td><td>Net Peak Demand on Plant - MW (60 minutes)</td><td style="text-align: right;">386</td></tr> <tr><td>4</td><td>Plant Hours Connected to Load</td><td style="text-align: right;">1,250</td></tr> <tr><td>5</td><td>Net Continuous Plant Capability (MW)</td><td></td></tr> <tr><td>6</td><td>When Not Limited by Condenser Water</td><td style="text-align: right;">400</td></tr> <tr><td>7</td><td>When Limited by Condenser Water</td><td style="text-align: right;">364</td></tr> <tr><td>8</td><td>Average Number of Employees</td><td style="text-align: right;">4</td></tr> <tr><td>9</td><td>Net generation, Exclusive of Plant Use - MWh</td><td style="text-align: right;">142,894</td></tr> <tr><td>10</td><td>Cost of Plant:</td><td></td></tr> <tr><td>11</td><td>Land and Land Rights</td><td style="text-align: right;">826,972</td></tr> <tr><td>12</td><td>Structures and Improvements</td><td style="text-align: right;">5,093,466</td></tr> <tr><td>13</td><td>Equipment Costs</td><td style="text-align: right;">124,449,961</td></tr> <tr><td>14</td><td>Asset Retirement Costs</td><td></td></tr> <tr><td>15</td><td>Total Cost of Plant</td><td style="text-align: right;">130,370,399</td></tr> <tr><td>16</td><td>Cost per kW of Installed Capacity</td><td style="text-align: right;">342</td></tr> </table>	1	Cost of Plant	130,370,399	2	Accumulated Depreciation	91,748,976	3	Net Peak Demand on Plant - MW (60 minutes)	386	4	Plant Hours Connected to Load	1,250	5	Net Continuous Plant Capability (MW)		6	When Not Limited by Condenser Water	400	7	When Limited by Condenser Water	364	8	Average Number of Employees	4	9	Net generation, Exclusive of Plant Use - MWh	142,894	10	Cost of Plant:		11	Land and Land Rights	826,972	12	Structures and Improvements	5,093,466	13	Equipment Costs	124,449,961	14	Asset Retirement Costs		15	Total Cost of Plant	130,370,399	16	Cost per kW of Installed Capacity	342	<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 5%;">15</td><td style="width: 40%;">Production Expenses:</td><td></td></tr> <tr><td>16</td><td>Operation, Supervision, and Engineering</td><td style="text-align: right;">73,633</td></tr> <tr><td>17</td><td>Fuel</td><td style="text-align: right;">9,160,607</td></tr> <tr><td>18</td><td>Coolants and Water (Nuclear Plants Only)</td><td></td></tr> <tr><td>19</td><td>Steam Expenses</td><td></td></tr> <tr><td>20</td><td>Steam from Other Sources</td><td></td></tr> <tr><td>21</td><td>Steam Transferred (Cr)</td><td></td></tr> <tr><td>22</td><td>Electric Expenses</td><td style="text-align: right;">154,406</td></tr> <tr><td>23</td><td>Misc. Steam (or Nuclear) Power Expenses</td><td style="text-align: right;">118,779</td></tr> <tr><td>24</td><td>Rent</td><td></td></tr> <tr><td>25</td><td>Allowances</td><td></td></tr> <tr><td>26</td><td>Maintenance Supervision and Engineering</td><td style="text-align: right;">50,427</td></tr> <tr><td>27</td><td>Maintenance of Structures</td><td style="text-align: right;">390,292</td></tr> <tr><td>28</td><td>Maintenance of Boiler (or Reactor) Plant</td><td></td></tr> <tr><td>29</td><td>Maintenance of Electric Plant</td><td style="text-align: right;">354,737</td></tr> <tr><td>30</td><td>Maintenance of Misc. Steam (or Nuclear) Plant</td><td></td></tr> <tr><td>31</td><td>Total Production Expense</td><td style="text-align: right;">10,302,881</td></tr> <tr><td>No</td><td>32 Expenses per Net kWh</td><td style="text-align: right;">0.0721</td></tr> </table>	15	Production Expenses:		16	Operation, Supervision, and Engineering	73,633	17	Fuel	9,160,607	18	Coolants and Water (Nuclear Plants Only)		19	Steam Expenses		20	Steam from Other Sources		21	Steam Transferred (Cr)		22	Electric Expenses	154,406	23	Misc. Steam (or Nuclear) Power Expenses	118,779	24	Rent		25	Allowances		26	Maintenance Supervision and Engineering	50,427	27	Maintenance of Structures	390,292	28	Maintenance of Boiler (or Reactor) Plant		29	Maintenance of Electric Plant	354,737	30	Maintenance of Misc. Steam (or Nuclear) Plant		31	Total Production Expense	10,302,881	No	32 Expenses per Net kWh	0.0721
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Footnote

	Primary	Secondary	Tertiary
Fuel	Natural Gas	Fuel Oil	
Unit	MCF	Barrels	
Quantity (Units) of Fuel Burned	1,824,508	1,000,267	
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	1,010	6	
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	3.852	2.138	
Average Cost of Fuel per Unit Burned	3.852	2.138	
Average Cost of Fuel Burned per Million BTU	381.413	1,543.810	
Average Cost of Fuel Burned per kWh Net Gen.	5.306	20.510	
Average BTU per kWh Net Generation	12,059.000	0.000	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

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Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Elm Road	Steam	2010	1168.800	1057.700	1061.600

1 Cost of Plant	38,838,444	15 Production Expenses:	
2 Accumulated Depreciation	7,604,694	16 Operation, Supervision, and Engineering	1,538,491
3 Net Peak Demand on Plant - MW (60 minutes)	1,054	17 Fuel	125,580,865
4 Plant Hours Connected to Load	7,869	18 Coolants and Water (Nuclear Plants Only)	
5 Net Continuous Plant Capability (MW)		19 Steam Expenses	386,492
6 When Not Limited by Condenser Water	1,062	20 Steam from Other Sources	
7 When Limited by Condenser Water	1,058	21 Steam Transferred (Cr)	
8 Average Number of Employees	159	22 Electric Expenses	
9 Net generation, Exclusive of Plant Use - MWh	6,410,015	23 Misc. Steam (or Nuclear) Power Expenses	8,862,656
10 Cost of Plant:		24 Rent	305,427,581
11 Land and Land Rights		25 Allowances	
12 Structures and Improvements	101,800	26 Maintenance Supervision and Engineering	4,162,822
13 Equipment Costs	38,736,644	27 Maintenance of Structures	2,416,033
14 Asset Retirement Costs		28 Maintenance of Boiler (or Reactor) Plant	16,560,789
15 Total Cost of Plant	38,838,444	29 Maintenance of Electric Plant	10,465,870
16 Cost per kW of Installed Capacity	33	30 Maintenance of Misc. Steam (or Nuclear) Plant	5,899,027
		31 Total Production Expense	481,300,626
Footnote		No 32 Expenses per Net kWh	0.0751

	Primary	Secondary	Tertiary
Fuel	Coal	Natural Gas	
Unit	Tons	MCF	
Quantity (Units) of Fuel Burned	3,125,441	119,965	
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	9,569	1,010	
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	38.715	37.732	
Average Cost of Fuel per Unit Burned	38.715	38.715	
Average Cost of Fuel Burned per Million BTU	202.190	116.588	
Average Cost of Fuel Burned per kWh Net Gen.	1.889	29.773	
Average BTU per kWh Net Generation	9,059.000	0.000	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

- g Steam-Electric large generating plants are:
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Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Germantown	Gas Turbine	1978	335.700	263.500	371.000

1 Cost of Plant	105,443,273	15 Production Expenses:	
2 Accumulated Depreciation	78,360,673	16 Operation, Supervision, and Engineering	54,630
3 Net Peak Demand on Plant - MW (60 minutes)	280	17 Fuel	3,017,363
4 Plant Hours Connected to Load	462	18 Coolants and Water (Nuclear Plants Only)	
5 Net Continuous Plant Capability (MW)		19 Steam Expenses	
6 When Not Limited by Condenser Water	371	20 Steam from Other Sources	
7 When Limited by Condenser Water	264	21 Steam Transferred (Cr)	
8 Average Number of Employees	5	22 Electric Expenses	230
9 Net generation, Exclusive of Plant Use - MWh	27,222	23 Misc. Steam (or Nuclear) Power Expenses	142,417
10 Cost of Plant:		24 Rent	
11 Land and Land Rights	1,175,735	25 Allowances	
12 Structures and Improvements	6,435,893	26 Maintenance Supervision and Engineering	37,413
13 Equipment Costs	97,831,645	27 Maintenance of Structures	337,408
14 Asset Retirement Costs		28 Maintenance of Boiler (or Reactor) Plant	
15 Total Cost of Plant	105,443,273	29 Maintenance of Electric Plant	246,808
16 Cost per kW of Installed Capacity	314	30 Maintenance of Misc. Steam (or Nuclear) Plant	
		31 Total Production Expense	3,836,269
Footnote		No 32 Expenses per Net kWh	0.1409

	Primary	Secondary	Tertiary
Fuel	Natural Gas	Fuel Oil	
Unit	MCF	Barrels	
Quantity (Units) of Fuel Burned	218,804	1,384,015	
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	1,010	6	
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	3.379	1.616	
Average Cost of Fuel per Unit Burned	3.379	1.616	
Average Cost of Fuel Burned per Million BTU	334.547	1,167.180	
Average Cost of Fuel Burned per kWh Net Gen.	5.148	17.394	
Average BTU per kWh Net Generation	11,337.000	0.000	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

- g Steam-Electric large generating plants are:
 Steam plants with an installed nameplate capacity of 25 MW or larger,
 Natural gas and internal combustion plants with an installed nameplate capacity of 10 MW or larger, nuclear plants
- g Indicate by a footnote any plant that is leased or operated as a joint facility.
- g If net peak demand for 60 minutes is not available, give data which is available, specifying the period in the footnote.
- g If any employees attend more than one plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned, converted to MCF.
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- g For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- g For a nuclear power generating plant, briefly explain by footnote: (a) accounting method for cost of power generated, including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g Only report data for plants that were in service for all, or a portion, of the year.

Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Paris	Gas Turbine	1995	381.600	367.700	400.000

<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 5%;">1</td><td style="width: 40%;">Cost of Plant</td><td style="width: 15%; text-align: right;">159,494,093</td></tr> <tr><td>2</td><td>Accumulated Depreciation</td><td style="text-align: right;">87,316,698</td></tr> <tr><td>3</td><td>Net Peak Demand on Plant - MW (60 minutes)</td><td style="text-align: right;">394</td></tr> <tr><td>4</td><td>Plant Hours Connected to Load</td><td style="text-align: right;">1,120</td></tr> <tr><td>5</td><td>Net Continuous Plant Capability (MW)</td><td></td></tr> <tr><td>6</td><td>When Not Limited by Condenser Water</td><td style="text-align: right;">400</td></tr> <tr><td>7</td><td>When Limited by Condenser Water</td><td style="text-align: right;">368</td></tr> <tr><td>8</td><td>Average Number of Employees</td><td style="text-align: right;">4</td></tr> <tr><td>9</td><td>Net generation, Exclusive of Plant Use - MWh</td><td style="text-align: right;">146,646</td></tr> <tr><td>10</td><td>Cost of Plant:</td><td></td></tr> <tr><td>11</td><td>Land and Land Rights</td><td style="text-align: right;">68,363</td></tr> <tr><td>12</td><td>Structures and Improvements</td><td style="text-align: right;">6,739,944</td></tr> <tr><td>13</td><td>Equipment Costs</td><td style="text-align: right;">152,685,786</td></tr> <tr><td>14</td><td>Asset Retirement Costs</td><td></td></tr> <tr><td>15</td><td>Total Cost of Plant</td><td style="text-align: right;">159,494,093</td></tr> <tr><td>16</td><td>Cost per kW of Installed Capacity</td><td style="text-align: right;">418</td></tr> </table>	1	Cost of Plant	159,494,093	2	Accumulated Depreciation	87,316,698	3	Net Peak Demand on Plant - MW (60 minutes)	394	4	Plant Hours Connected to Load	1,120	5	Net Continuous Plant Capability (MW)		6	When Not Limited by Condenser Water	400	7	When Limited by Condenser Water	368	8	Average Number of Employees	4	9	Net generation, Exclusive of Plant Use - MWh	146,646	10	Cost of Plant:		11	Land and Land Rights	68,363	12	Structures and Improvements	6,739,944	13	Equipment Costs	152,685,786	14	Asset Retirement Costs		15	Total Cost of Plant	159,494,093	16	Cost per kW of Installed Capacity	418	<table style="width: 100%; border-collapse: collapse;"> <tr><td>15</td><td>Production Expenses:</td><td></td></tr> <tr><td>16</td><td>Operation, Supervision, and Engineering</td><td style="text-align: right;">73,250</td></tr> <tr><td>17</td><td>Fuel</td><td style="text-align: right;">8,457,153</td></tr> <tr><td>18</td><td>Coolants and Water (Nuclear Plants Only)</td><td></td></tr> <tr><td>19</td><td>Steam Expenses</td><td></td></tr> <tr><td>20</td><td>Steam from Other Sources</td><td></td></tr> <tr><td>21</td><td>Steam Transferred (Cr)</td><td></td></tr> <tr><td>22</td><td>Electric Expenses</td><td style="text-align: right;">177,463</td></tr> <tr><td>23</td><td>Misc. Steam (or Nuclear) Power Expenses</td><td style="text-align: right;">161,535</td></tr> <tr><td>24</td><td>Rent</td><td></td></tr> <tr><td>25</td><td>Allowances</td><td></td></tr> <tr><td>26</td><td>Maintenance Supervision and Engineering</td><td style="text-align: right;">50,165</td></tr> <tr><td>27</td><td>Maintenance of Structures</td><td style="text-align: right;">309,179</td></tr> <tr><td>28</td><td>Maintenance of Boiler (or Reactor) Plant</td><td></td></tr> <tr><td>29</td><td>Maintenance of Electric Plant</td><td style="text-align: right;">374,712</td></tr> <tr><td>30</td><td>Maintenance of Misc. Steam (or Nuclear) Plant</td><td></td></tr> <tr><td>31</td><td>Total Production Expense</td><td style="text-align: right;">9,603,457</td></tr> <tr><td>No</td><td>32 Expenses per Net kWh</td><td style="text-align: right;">0.0655</td></tr> </table>	15	Production Expenses:		16	Operation, Supervision, and Engineering	73,250	17	Fuel	8,457,153	18	Coolants and Water (Nuclear Plants Only)		19	Steam Expenses		20	Steam from Other Sources		21	Steam Transferred (Cr)		22	Electric Expenses	177,463	23	Misc. Steam (or Nuclear) Power Expenses	161,535	24	Rent		25	Allowances		26	Maintenance Supervision and Engineering	50,165	27	Maintenance of Structures	309,179	28	Maintenance of Boiler (or Reactor) Plant		29	Maintenance of Electric Plant	374,712	30	Maintenance of Misc. Steam (or Nuclear) Plant		31	Total Production Expense	9,603,457	No	32 Expenses per Net kWh	0.0655
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Footnote

	Primary	Secondary	Tertiary
Fuel	Natural Gas	Fuel Oil	
Unit	MCF	Barrels	
Quantity (Units) of Fuel Burned	1,914,868	693,059	
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	1,010	6	
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	3.596	2.338	
Average Cost of Fuel per Unit Burned	3.596	2.338	
Average Cost of Fuel Burned per Million BTU	356.041	1,688.860	
Average Cost of Fuel Burned per kWh Net Gen.	4.932	23.070	
Average BTU per kWh Net Generation	12,318.000	0.000	

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Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Port Washington	Combined Cycle	2005	1208.800	1236.400	1352.200

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Footnote

	Primary	Secondary	Tertiary
Fuel	Natural Gas		
Unit	MCF		
Quantity (Units) of Fuel Burned	49,474,752		
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	1,010		
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	3.702		
Average Cost of Fuel per Unit Burned	3.702		
Average Cost of Fuel Burned per Million BTU	366.511		
Average Cost of Fuel Burned per kWh Net Gen.	2.602		
Average BTU per kWh Net Generation	6,683.000		

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Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Rothschild	Steam	2013	57.500	45.700	45.800

1 Cost of Plant	327,755,129	15 Production Expenses:	
2 Accumulated Depreciation	63,227,399	16 Operation, Supervision, and Engineering	1,623,372
3 Net Peak Demand on Plant - MW (60 minutes)	47	17 Fuel	9,756,722
4 Plant Hours Connected to Load	6,989	18 Coolants and Water (Nuclear Plants Only)	
5 Net Continuous Plant Capability (MW)		19 Steam Expenses	
6 When Not Limited by Condenser Water	46	20 Steam from Other Sources	
7 When Limited by Condenser Water	46	21 Steam Transferred (Cr)	
8 Average Number of Employees	32	22 Electric Expenses	
9 Net generation, Exclusive of Plant Use - MWh	113,128	23 Misc. Steam (or Nuclear) Power Expenses	2,004,690
10 Cost of Plant:		24 Rent	
11 Land and Land Rights		25 Allowances	
12 Structures and Improvements	84,578,126	26 Maintenance Supervision and Engineering	
13 Equipment Costs	237,737,717	27 Maintenance of Structures	
14 Asset Retirement Costs	5,439,286	28 Maintenance of Boiler (or Reactor) Plant	2,754,230
15 Total Cost of Plant	327,755,129	29 Maintenance of Electric Plant	
16 Cost per kW of Installed Capacity	5,700	30 Maintenance of Misc. Steam (or Nuclear) Plant	
		31 Total Production Expense	16,139,014
Footnote		No 32 Expenses per Net kWh	0.1427

	Primary	Secondary	Tertiary
Fuel	Biomass	Natural Gas	
Unit	Tons	MCF	
Quantity (Units) of Fuel Burned	458,621	99,412	
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	8,081	1,010	
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	16.183	8.849	
Average Cost of Fuel per Unit Burned	16.183	8.849	
Average Cost of Fuel Burned per Million BTU	186.347	876.113	
Average Cost of Fuel Burned per kWh Net Gen.	6.734	30.200	
Average BTU per kWh Net Generation	18,503.000	0.000	

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- g Items under Cost of Plant are based on USOA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
- g For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 22 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 29, "Maintenance of Electric Plant." Indicate plants designed for peak load service and designate automatically operated plants in the footnote.
- g For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- g For a nuclear power generating plant, briefly explain by footnote: (a) accounting method for cost of power generated, including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g Only report data for plants that were in service for all, or a portion, of the year.

Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
South Oak Creek	Steam	1959	1240.000	1111.900	1118.000

<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 5%;">1</td> <td style="width: 40%;">Cost of Plant</td> <td style="width: 15%; text-align: right;">1,557,061,165</td> </tr> <tr> <td>2</td> <td>Accumulated Depreciation</td> <td style="text-align: right;">829,165,123</td> </tr> <tr> <td>3</td> <td>Net Peak Demand on Plant - MW (60 minutes)</td> <td style="text-align: right;">1,021</td> </tr> <tr> <td>4</td> <td>Plant Hours Connected to Load</td> <td style="text-align: right;">8,554</td> </tr> <tr> <td>5</td> <td>Net Continuous Plant Capability (MW)</td> <td></td> </tr> <tr> <td>6</td> <td>When Not Limited by Condenser Water</td> <td style="text-align: right;">1,118</td> </tr> <tr> <td>7</td> <td>When Limited by Condenser Water</td> <td style="text-align: right;">1,112</td> </tr> <tr> <td>8</td> <td>Average Number of Employees</td> <td style="text-align: right;">157</td> </tr> <tr> <td>9</td> <td>Net generation, Exclusive of Plant Use - MWh</td> <td style="text-align: right;">4,473,019</td> </tr> <tr> <td>10</td> <td>Cost of Plant:</td> <td></td> </tr> <tr> <td>11</td> <td>Land and Land Rights</td> <td style="text-align: right;">18,574,085</td> </tr> <tr> <td>12</td> <td>Structures and Improvements</td> <td style="text-align: right;">250,699,768</td> </tr> <tr> <td>13</td> <td>Equipment Costs</td> <td style="text-align: right;">1,298,301,835</td> </tr> <tr> <td>14</td> <td>Asset Retirement Costs</td> <td style="text-align: right;">-10,514,523</td> </tr> <tr> <td>15</td> <td>Total Cost of Plant</td> <td style="text-align: right;">1,557,061,165</td> </tr> <tr> <td>16</td> <td>Cost per kW of Installed Capacity</td> <td style="text-align: right;">1,256</td> </tr> </table>	1	Cost of Plant	1,557,061,165	2	Accumulated Depreciation	829,165,123	3	Net Peak Demand on Plant - MW (60 minutes)	1,021	4	Plant Hours Connected to Load	8,554	5	Net Continuous Plant Capability (MW)		6	When Not Limited by Condenser Water	1,118	7	When Limited by Condenser Water	1,112	8	Average Number of Employees	157	9	Net generation, Exclusive of Plant Use - MWh	4,473,019	10	Cost of Plant:		11	Land and Land Rights	18,574,085	12	Structures and Improvements	250,699,768	13	Equipment Costs	1,298,301,835	14	Asset Retirement Costs	-10,514,523	15	Total Cost of Plant	1,557,061,165	16	Cost per kW of Installed Capacity	1,256	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 5%;">15</td> <td style="width: 40%;">Production Expenses:</td> <td style="width: 15%;"></td> </tr> <tr> <td>16</td> <td>Operation, Supervision, and Engineering</td> <td style="text-align: right;">1,802,767</td> </tr> <tr> <td>17</td> <td>Fuel</td> <td style="text-align: right;">92,790,546</td> </tr> <tr> <td>18</td> <td>Coolants and Water (Nuclear Plants Only)</td> <td></td> </tr> <tr> <td>19</td> <td>Steam Expenses</td> <td style="text-align: right;">4,185,829</td> </tr> <tr> <td>20</td> <td>Steam from Other Sources</td> <td></td> </tr> <tr> <td>21</td> <td>Steam Transferred (Cr)</td> <td></td> </tr> <tr> <td>22</td> <td>Electric Expenses</td> <td style="text-align: right;">2,791,462</td> </tr> <tr> <td>23</td> <td>Misc. Steam (or Nuclear) Power Expenses</td> <td style="text-align: right;">9,429,617</td> </tr> <tr> <td>24</td> <td>Rent</td> <td></td> </tr> <tr> <td>25</td> <td>Allowances</td> <td></td> </tr> <tr> <td>26</td> <td>Maintenance Supervision and Engineering</td> <td style="text-align: right;">2,732,588</td> </tr> <tr> <td>27</td> <td>Maintenance of Structures</td> <td style="text-align: right;">1,466,974</td> </tr> <tr> <td>28</td> <td>Maintenance of Boiler (or Reactor) Plant</td> <td style="text-align: right;">8,706,280</td> </tr> <tr> <td>29</td> <td>Maintenance of Electric Plant</td> <td style="text-align: right;">2,210,690</td> </tr> <tr> <td>30</td> <td>Maintenance of Misc. Steam (or Nuclear) Plant</td> <td style="text-align: right;">5,540,567</td> </tr> <tr> <td>31</td> <td>Total Production Expense</td> <td style="text-align: right;">131,657,320</td> </tr> <tr> <td>No 32</td> <td>Expenses per Net kWh</td> <td style="text-align: right;">0.0294</td> </tr> </table>	15	Production Expenses:		16	Operation, Supervision, and Engineering	1,802,767	17	Fuel	92,790,546	18	Coolants and Water (Nuclear Plants Only)		19	Steam Expenses	4,185,829	20	Steam from Other Sources		21	Steam Transferred (Cr)		22	Electric Expenses	2,791,462	23	Misc. Steam (or Nuclear) Power Expenses	9,429,617	24	Rent		25	Allowances		26	Maintenance Supervision and Engineering	2,732,588	27	Maintenance of Structures	1,466,974	28	Maintenance of Boiler (or Reactor) Plant	8,706,280	29	Maintenance of Electric Plant	2,210,690	30	Maintenance of Misc. Steam (or Nuclear) Plant	5,540,567	31	Total Production Expense	131,657,320	No 32	Expenses per Net kWh	0.0294
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Footnote

	Primary	Secondary	Tertiary
Fuel	Coal	Natural Gas	
Unit	Tons	MCF	
Quantity (Units) of Fuel Burned	2,593,099	265,847	
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	8,907	1,010	
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	35.847	3.358	
Average Cost of Fuel per Unit Burned	35.847	3.358	
Average Cost of Fuel Burned per Million BTU	200.277	332.458	
Average Cost of Fuel Burned per kWh Net Gen.	2.086	3.435	
Average BTU per kWh Net Generation	9,729.000	0.000	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

- g Steam-Electric large generating plants are:
 Steam plants with an installed nameplate capacity of 25 MW or larger,
 Natural gas and internal combustion plants with an installed nameplate capacity of 10 MW or larger, nuclear plants
- g Indicate by a footnote any plant that is leased or operated as a joint facility.
- g If net peak demand for 60 minutes is not available, give data which is available, specifying the period in the footnote.
- g If any employees attend more than one plant, report on line 6 the approximate, average number of employees assignable to each plant.
- g If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned, converted to MCF.
- g Quantities of fuel burned and average cost per unit of fuel burned must be consistent with charges to expense accounts 501 and 547, as shown on Line 17.
- g Items under Cost of Plant are based on USOA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
- g For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 22 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 29, "Maintenance of Electric Plant." Indicate plants designed for peak load service and designate automatically operated plants in the footnote.
- g For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- g For a nuclear power generating plant, briefly explain by footnote: (a) accounting method for cost of power generated, including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.
- g Only report data for plants that were in service for all, or a portion, of the year.

Plant Name	Kind of Plant	Year Commercial Operation	Nameplate Capacity (MW)	Summer Capability (MW)	Winter Capability (MW)
Valley	Steam	1968	272.000	265.700	230.100

1 Cost of Plant	233,023,190	15 Production Expenses:	
2 Accumulated Depreciation	84,319,676	16 Operation, Supervision, and Engineering	852,769
3 Net Peak Demand on Plant - MW (60 minutes)	247	17 Fuel	45,286,355
4 Plant Hours Connected to Load	8,754	18 Coolants and Water (Nuclear Plants Only)	
5 Net Continuous Plant Capability (MW)		19 Steam Expenses	3,270,008
6 When Not Limited by Condenser Water	280	20 Steam from Other Sources	
7 When Limited by Condenser Water	230	21 Steam Transferred (Cr)	-13,659,866
8 Average Number of Employees	53	22 Electric Expenses	1,269,454
9 Net generation, Exclusive of Plant Use - MWh	343,615	23 Misc. Steam (or Nuclear) Power Expenses	1,237,802
10 Cost of Plant:		24 Rent	
11 Land and Land Rights	5,079,206	25 Allowances	
12 Structures and Improvements	16,302,786	26 Maintenance Supervision and Engineering	563,034
13 Equipment Costs	213,164,133	27 Maintenance of Structures	348,047
14 Asset Retirement Costs	-1,522,935	28 Maintenance of Boiler (or Reactor) Plant	1,824,428
15 Total Cost of Plant	233,023,190	29 Maintenance of Electric Plant	1,386,449
16 Cost per kW of Installed Capacity	857	30 Maintenance of Misc. Steam (or Nuclear) Plant	1,764,689
		31 Total Production Expense	44,143,169
Footnote		No 32 Expenses per Net kWh	0.1285

	Primary	Secondary	Tertiary
Fuel	Natural Gas		
Unit	MCF		
Quantity (Units) of Fuel Burned	7,301,431		
Avg. Heat Cont. . Fuel Burned (BTU/indicate if nuclear)	1,010		
Avg. Cost of Fuel/Unit, as Delvd f.o.b. during year	4.445		
Average Cost of Fuel per Unit Burned	4.445		
Average Cost of Fuel Burned per Million BTU	440.085		
Average Cost of Fuel Burned per kWh Net Gen.	6.894		
Average BTU per kWh Net Generation	12,276.000		

ELECTRIC GENERATING PLANT STATISTICS (SMALL PLANTS)

- g Small generating plants are:
 - Steam plants (e.g., internal combustion and gas turbine) smaller than 25 MW
 - Hydroelectric plants smaller than 10 MW
 - Wind and Solar plants smaller than 50 MW
- g Report small plants as an aggregate; do not report by unit.
- g Contact PSC staff with any questions.
- g Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.

Site Name (number of units) (a)	1st Year Commercial Operation (b)	Fuel Type (c)	Nameplate Capacity (MW) (d)	Net Generation Excluding Plant Use (MWh) (e)	Cost of Plant (\$) (f)	Accumulated Depreciation (g)	Plant Cost (Including Asset Retirement Costs) Per MW (\$) (h)	Production Expenses(\$)			Fuel Costs per Million BTU (\$) (l)	
								Operation Excluding Fuel Cost (\$) (i)	Fuel (j)	Maintenance (k)		
Appleton (3)	1916	Hydro	2.200	6,868.000	5,495,704	2,266,724	2,498,047	62,913		176,781		* 1
Brule (3)	1919	Hydro	5.300	16,485.000	16,108,196	12,822,963	3,039,282	121,241		282,851		2
Chalk Hill (3)	1927	Hydro	7.800	32,459.000	14,651,406	7,037,374	1,878,385	173,735		226,560		3
Hemlock Falls (1)	1953	Hydro	2.800	6,592.000	2,413,570	2,019,503	861,989	70,341		116,689		4
Kingsford (3)	1924	Hydro	7.200	25,080.000	4,146,714	3,378,670	575,933	167,044		547,995		5
Lower Paint (1)	1952	Hydro	.100	198.000	3,532,397	1,877,533	35,323,969	19,280		21,691		* 6
Michigamme Falls (2)	1953	Hydro	9.600	26,187.000	10,924,530	4,716,789	1,137,972	255,013		364,410		7
Michigamme Reservoir (1)	1941	Hydro	.000	.000	5,748,472	3,189,819		-95,365		15,491		8
Pine (2)	1922	Hydro	3.200	12,729.000	8,645,528	3,648,801	2,701,728	88,951		203,872		9
Solar Now (20)	2019	Solar	19.800	18,838.000	38,891,336	1,510,808	1,964,209	758,257		40,493		10
Twin Falls (2)	2016	Hydro	9.200	37,985.000	70,108,416	8,302,095	7,620,480	256,304		205,915		11
Valley Diesel (1)	1968	Fuel Oil	3.000	.000					5,765		.00	12
Way Dam (1)	1949	Hydro	1.800	4,858.000	2,344,083	1,450,633	1,302,268	71,079		168,895		* 13
White Rapids (3)	1927	Hydro	9.000	31,777.000	8,937,518	6,228,716	993,058	192,034		164,976		14

ELECTRIC GENERATING PLANT STATISTICS (SMALL PLANTS)

- g Small generating plants are:
 - Steam plants (e.g., internal combustion and gas turbine) smaller than 25 MW
 - Hydroelectric plants smaller than 10 MW
 - Wind and Solar plants smaller than 50 MW
- g Report small plants as an aggregate; do not report by unit.
- g Contact PSC staff with any questions.
- g Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- g If pre-loaded information needs to be updated or corrected, utilities should contact PSC and note the change in a footnote.

Electric Generating Plant Statistics (Small Plants) (Page E-18)**General Footnote**

Appleton - A used 1929 model unit was purchased and rebuilt. Rating calculated from 21' head to 16' head.

Lower Paint - Cost of plant is not separated from Lower Paint Diversion Canal.

Way Dam - Way Plant is operated in conjunction with Michigamme Reservoir.

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Description (a)	MegaWatt Hours (b)	
SOURCE OF ENERGY		
Generation (excluding Station Use)		1
Steam	11,339,777.000	2
Combined Cycle	7,039,134.000	3
Combustion Turbine	316,762.000	4
Nuclear		5
Hydro	356,549.000	6
Internal Combustion		7
Wind	699,730.000	8
Other	18,838.000	9
Net Generation	19,770,790.000	10
Purchases	10,365,464.000	11
Power Exchanges		12
Received		13
Delivered		14
Net Exchanges	0.000	15
Transmission for Others (Wheeling)		16
Received		17
Delivered		18
Net Transmission for Others	0.000	19
TOTAL SOURCE OF ENERGY	30,136,254.000	20
		21
DISPOSITION OF ENERGY		
		22
Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,573,061.000	23
Requirements Sales For Resale	1,135,608.000	24
Non-Requirements Sales For Resale	4,619,969.000	25
Energy Furnished Without Charge		26
Energy Used by the Company (Electric Dept. Only, Excluding Station Use)	47,399.000	27
Total Energy Losses	760,217.000	28
TOTAL DISPOSITION OF ENERGY	30,136,254.000	29
Footnote		* 30

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Electric Energy Account (Page E-22)

General Footnote

Line 11 and Line 26:

MISO RTO netting of energy transactions is performed hourly. FERC requires that the RTO netting of energy transactions be calculated separately for Day Ahead and Real Time markets. The PSCW allows the combined netting of Day Ahead and Real Time energy transactions which conforms with GAAP and is used for SEC reporting.

	Purchases	Sales (Non-RQ)
MWH:		
FERC Form 1 grand total	11,006,697	5,261,202
MISO RTO netting adjustment	(641,233)	(641,233)
PSCW annual report grand total	10,365,464	4,619,969
 Dollars:		
FERC Form 1 grand total	\$ 604,867,730	\$ 172,274,398
MISO RTO netting adjustment	(24,035,451)	(24,035,451)
PSCW annual report grand total	\$ 580,832,279	\$ 148,238,947

Line 28:

Transmission losses are financially settled in the MISO Market. Average transmission losses in the ATC LLC system were estimated to be 2.05% for 2021.

MONTHLY PEAK DEMAND AND ENERGY USAGE

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) megawatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- g If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand, report class demand at the time of the utility's peak and total monthly class energy.

System Name: Wisconsin Electric Power Company

Type of Reading: 60 minutes integrated

Supplier: Wisconsin Electric Power Company (WE Energy/WEPCO)

System Name: Wisconsin Electric Power Company

Monthly Peak Usage

Month (a)	MW (b)	Day of Week (c)	Date (d)	Time Ending (e)	Monthly Output (MWh) (f)	
January	3,553.000	Wednesday	01/20/2021	18:00	2,783,211.000	1
February	3,760.000	Monday	02/15/2021	19:00	2,543,257.000	2
March	3,318.000	Monday	03/01/2021	19:00	2,690,966.000	3
April	3,164.000	Wednesday	04/07/2021	14:00	2,302,061.000	4
May	4,082.000	Tuesday	05/25/2021	17:00	2,567,259.000	5
June	4,944.000	Friday	06/11/2021	16:00	2,598,209.000	6
July	5,281.000	Tuesday	07/06/2021	16:00	2,972,099.000	7
August	5,103.000	Tuesday	08/10/2021	17:00	2,902,499.000	8
September	4,096.000	Friday	09/17/2021	16:00	2,460,559.000	9
October	3,618.000	Friday	10/01/2021	15:00	2,153,007.000	10
November	3,407.000	Monday	11/29/2021	18:00	1,963,694.000	11
December	3,637.000	Tuesday	12/07/2021	18:00	2,199,433.000	12
Total	47,963.000				30,136,254.000	

System Name: Wisconsin Electric Power Company

Description (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)	July (h)	August (i)	September (j)	October (k)	November (l)	December (m)	
Residential Sales													1
RENTAL YARD													2
RENTAL [] @ AN ^ AT Y @												7,826,768.000	3

MONTHLY PEAK DEMAND AND ENERGY USAGE

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) megawatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- g If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand, report class demand at the time of the utility's peak and total monthly class energy.

System Name: Wisconsin Electric Power Company

Description (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)	July (h)	August (i)	September (j)	October (k)	November (l)	December (m)	
Commercial & Industrial													4
Commercial & Industrial										210,136.000			5
Commercial & Industrial													6
Commercial & Industrial													7
Commercial & Industrial													8
Commercial & Industrial													9
Commercial & Industrial										1,655,566.000			10
Commercial & Industrial													11
Commercial & Industrial										1,460,699.000			12
Commercial & Industrial													13
Commercial & Industrial										5,297,909.000			14
Commercial & Industrial													15
Commercial & Industrial										30,622.000			16
Commercial & Industrial													17
Commercial & Industrial										12,628.000			18
Commercial & Industrial													19
Commercial & Industrial										123,327.000			20
Commercial & Industrial													21
Commercial & Industrial										3,675,501.000			22
Commercial & Industrial													23
Commercial & Industrial										220,587.000			24
Commercial & Industrial													25
Commercial & Industrial													26

MONTHLY PEAK DEMAND AND ENERGY USAGE

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) megawatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- g If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand, report class demand at the time of the utility's peak and total monthly class energy.

System Name: Wisconsin Electric Power Company

Description (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)	July (h)	August (i)	September (j)	October (k)	November (l)	December (m)	
#####													27
#####										374,446.000			28
#####													29
#####													30
#####													31
#####													32
Lighting Service													33
#####													34
#####										3,327.000			35
#####													36
#####										19,608.000			37
#####													38
#####												4,275.000	39
#####													40
#####										87.000			41
#####													42
#####												5,078.000	43
#####													44
#####												30,155.000	45
#####													46
#####												14,657.000	47
#####													48
#####										8,455.000			49

MONTHLY PEAK DEMAND AND ENERGY USAGE

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) megawatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
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- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand, report class demand at the time of the utility's peak and total monthly class energy.

System Name: Wisconsin Electric Power Company

Description (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)	July (h)	August (i)	September (j)	October (k)	November (l)	December (m)	
WISCONSIN ELECTRIC POWER COMPANY													50
WISCONSIN ELECTRIC POWER COMPANY										49,659.000			51
Distributed Energy Resource													52
WISCONSIN ELECTRIC POWER COMPANY													53
WISCONSIN ELECTRIC POWER COMPANY MWh													54
WISCONSIN ELECTRIC POWER COMPANY													55
WISCONSIN ELECTRIC POWER COMPANY MWh													56
WISCONSIN ELECTRIC POWER COMPANY													57
WISCONSIN ELECTRIC POWER COMPANY													58
WISCONSIN ELECTRIC POWER COMPANY													59
WISCONSIN ELECTRIC POWER COMPANY										-252.000			60
WISCONSIN ELECTRIC POWER COMPANY													61
WISCONSIN ELECTRIC POWER COMPANY													62
WISCONSIN ELECTRIC POWER COMPANY													63
WISCONSIN ELECTRIC POWER COMPANY												-68.000	64
WISCONSIN ELECTRIC POWER COMPANY													65
WISCONSIN ELECTRIC POWER COMPANY													66
WISCONSIN ELECTRIC POWER COMPANY													67
WISCONSIN ELECTRIC POWER COMPANY										-1,069.000			68
WISCONSIN ELECTRIC POWER COMPANY													69
WISCONSIN ELECTRIC POWER COMPANY													70
WISCONSIN ELECTRIC POWER COMPANY													71

MONTHLY PEAK DEMAND AND ENERGY USAGE

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) megawatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- g If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand, report class demand at the time of the utility's peak and total monthly class energy.

System Name: Wisconsin Electric Power Company

Description (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)	July (h)	August (i)	September (j)	October (k)	November (l)	December (m)	
##### AT [] @ AN ^ AT Y @												5.000	72
##### T AT Y ^ ^													73
##### T AT [] @ AN ^ ^ MWh												11.000	74
##### U AT Y ^ ^													75
##### U AT [] @ AN ^ ^ MWh													76
##### X AT Y ^ ^													77
##### X AT [] @ AN ^ ^ MWh													78
Farm Service													79
##### Y ^ ^													80
##### [] @ AN ^ AT Y @												159,264.000	81
Other Sales													82
##### Y ^ ^													83
##### [] @ AN ^ AT Y @													84
##### Y ^ ^													85
##### [] @ AN ^ AT Y @													86
##### Y ^ ^													87
##### [] @ AN ^ AT Y @													88
##### Y ^ ^													89
##### [] @ AN ^ AT Y @													90
##### Y ^ ^													91
##### [] @ AN ^ AT Y @												148.000	92

COAL CONTRACT INFORMATION

Vendor Name, Date Range / Plant Name (a)	Delivered Coal						
	Total Cost (b)	Total Tons (c)	Average BTUs per lb (d)	Average % Moisture (e)	Average % Sulfur (f)	Average % Ash (g)	
Vendor A, 01/01/21 - 12/31/21 Elm Road 1	319,465	10,045	8,589	27.90	5.07	0.21	1
Vendor A, 01/01/21 - 12/31/21 Elm Road 2	123,201	3,718	8,589	27.90	5.07	0.21	2
Vendor A, 01/01/21 - 12/31/22 Elm Road 3	14,087,642	404,346	8,845	27.26	4.37	0.19	* 3
Vendor A, 01/01/21 - 12/31/22 Elm Road 4	16,840,815	468,526	8,845	27.26	4.37	0.19	* 4
Vendor A, 01/01/21 - 12/31/22 Elm Road 5	27,012,230	739,334	8,846	27.19	4.43	0.20	* 5
Vendor A, 01/01/21 - 12/31/22 Elm Road 6	17,832,913	469,288	8,846	27.19	4.43	0.20	* 6
Vendor B, 01/01/21 - 12/31/22 Elm Road 1	35,992,059	990,280	8,986	26.60	4.88	0.26	* 7
Vendor B, 01/01/21 - 12/31/22 Elm Road 2	25,965,504	690,987	8,986	26.60	4.88	0.26	* 8
Vendor B, 01/01/21 - 12/31/22 Elm Road 3	5,576,864	149,864	8,952	26.78	4.90	0.29	9
Vendor B, 01/01/21 - 12/31/22 Elm Road 4	3,656,985	95,055	8,952	26.78	4.90	0.29	10
Vendor B, 07/01/21 - 12/31/21 Elm Road 5	5,782,077	170,153	8,889	26.96	5.43	0.32	11
Vendor B, 07/01/21 - 12/31/21 Elm Road 6	11,271,350	318,867	8,889	26.96	5.43	0.32	12
Vendor C, 01/01/21 - 12/31/21 Elm Road 1	17,357,772	481,528	8,900	25.89	5.32	0.22	* 13
Vendor C, 01/01/21 - 12/31/21 Elm Road 2	15,390,683	415,329	8,900	25.89	5.32	0.22	* 14
Vendor D, 01/01/21 - 12/31/21 Elm Road	24,706,015	462,148	13,041	6.04	8.37	2.90	15

COAL CONTRACT INFORMATION

Coal Contract Information (Page E-26)

General Footnote

Original Contract Beginning Dates:

Line 3 - 07/01/2013
Line 4 - 07/01/2013
Line 5 - 01/01/2020
Line 6 - 01/01/2020
Line 7 - 01/01/2020
Line 8 - 01/01/2020
Line 13 - 01/01/2020
Line 14 - 01/01/2020

ELECTRIC DISTRIBUTION LINES

g If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.

g Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.

g Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

Description (a)	Miles of			
	Overhead (b)	U.G. Conduit (subway) (c)	Buried Cable (d)	
Lines in Wisconsin				1
Utility - Distribution Lines - Overhead	19,642	904	24,917	2
Utility - Distribution Lines - U.G. Conduit	0	904	904	3
Utility - Distribution Lines - Buried Cable	0	0	24,917	4
Utility - Distribution Lines - Other	0	0	0	5
Total Lines in Wisconsin	19,642	904	24,917	6
Lines Outside the State				7
Utility - Distribution Lines - Overhead	0	0	0	8
Utility - Distribution Lines - U.G. Conduit	0	0	0	9
Utility - Distribution Lines - Buried Cable	0	0	0	10
Utility - Distribution Lines - Other	0	0	0	11
Total Lines Outside the State	0	0	0	12
Total Lines of Utility	19,642	904	24,917	13

ELECTRIC DISTRIBUTION METERS

Watt-hour demand distribution meters should be included below but external demand meters should not be included.

Particulars (a)	Number of Watt-Hour Meters (b)	
Number first of year	1,783,668	1
Acquired during year	65,270	2
Retired during year	349,656	3
Sales, transfers or adjustments increase (decrease)	(165,874)	4
Number end of year	1,333,408	5
Number end of year accounted for as follows:		6
Customer - in use	1,220,281	7
Utility - in use		8
Customer - locked on premises		9
In stock	113,127	10
Total end of year	1,333,408	11
Footnote	*	12

ELECTRIC DISTRIBUTION METERS

Watt-hour demand distribution meters should be included below but external demand meters should not be included.

Electric Distribution Meters (Page E-28)

General Footnote

Adjustment amount reflects a true up related to a change in software for meter reporting.

ELECTRIC LINE TRANSFORMERS

Description (a)	kVA (b)	First of Year (c)	End of Year (d)	
Single Phase	1	104273	103,983	* 1
	25	66108	66,466	* 2
	26	50565	50,949	* 3
	46	30885	32,027	* 4
	51	8838	8,731	* 5
	76	4765	4,855	* 6
	101	3530	3,462	* 7
	151	1463	1,447	* 8
	168	1481	1,454	* 9
	334	506	505	* 10
	751	118	115	* 11
	1001	75	73	* 12
Total Single Phase		272,607	274,067	
Three Phase	25	53	48	* 13
	46	3571	3,607	* 14
	76	5956	6,015	* 15
	151	5	3	* 16
	168	4964	5,139	* 17
	334	4010	4,054	* 18
	751	914	931	* 19
	1001	753	773	* 20
	1501	349	337	* 21
Total Three Phase		20,575	20,907	

ELECTRIC LINE TRANSFORMERS

Electric Line Transformers (Page E-29)

General Footnote

kVA Range

Single Phase

1	1 - 24
25	25 - 45 (pad)
26	26 - 50
46	46 - 75 (pad)
51	51 - 100
76	76 - 150 (pad)
101	101 - 167
151	151 - 167 (pad)
168	168 - 333
334	334 - 750
751	751 - 1,000
1,001	1,001 - 1,500

Three Phase

25	25 - 45
46	46 - 75
76	76 - 150
151	151 - 167
168	168 - 333
334	334 - 750
751	751 - 1,000
1,001	1,001 - 1,500
1,501	1,501 - 2,500

TRANSMISSION LINE STATISTICS

From & To (a & b)	Operating & Designed Voltage (c & d)	Primary Supporting Structure Type (e)	Length on Structures of Designated & Another Line (miles) (f & g)	Number of Circuits (h)	Primary Conductor Size and Material (i)	Cost of Line		Expenses, Except Depreciation and Taxes				Total Expenses (p)	
						Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)		
NONE								0				0	1
NONE													

TRANSMISSION LINES ADDED DURING YEAR

From (a)	To (b)	Line Length (miles) (c)	Supporting Structure		Circuits per Structure		Size (h)	Conductors		Operating Voltage (KV) (k)	Line Cost			Total (o)		
			Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)		Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Conductors and Devices (n)	Conductors and Devices (n)			
None	None														0	1

SUBSTATIONS

g Report below the information called for concerning substations of the respondent as of the end of the year.

g Substations which serve only one industrial or street railway customer should not be listed below.

g Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown in the Substation Name.

g Show special equipment leased from others jointly owned with others or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Name and Location of Substation (a)	<u>Voltage (in MVA)</u>			Substation Capacity in Service (in MVA) (e)	<u>Conversion Apparatus and Special Equipment</u>			Total Capacity (in MVA) (h)
	Primary (b)	Secondary (c)	Tertiary (d)		Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	
Distribution Substations								
10 MVA or Above Capacity								
28th Street**, Milwaukee (1)	138.00	13.00	0.00	130	2	0		1
28th Street**, Milwaukee (3)	138.00	26.00	0.00	168	2	0		2
65th Street, Kenosha	25.00	8.00	0.00	32	3	0		3
68th Street**, Mequon	138.00	25.00	0.00	168	2	0		4
96th Street**, Milwaukee	138.00	25.00	0.00	252	3	0		5
Abbey Avenue, Neenah	34.00	4.00	0.00	10	1	0		6
Albers**, Kenosha (10)	138.00	25.00	0.00	252	3	0		7
Albers**, Kenosha (9)	25.00	8.00	0.00	28	2	0		8
Allerton, Greenfield	138.00	25.00	0.00	168	2	0		9
Apple Hills **, Grand Chute (14)	138.00	12.00	0.00	60	2	0		10
Apple Hills **, Grand Chute (15)	138.00	34.00	0.00	90	1	0		11
Arcadian, New Berlin	138.00	25.00	0.00	168	2	0		12
Auburn**, Auburn	138.00	25.00	0.00	70	2	0		13
Bark River**, Merton	138.00	25.00	0.00	168	2	0		14
Barland, Milwaukee	138.00	25.00	0.00	70	1	0		15
Barton**, Barton (23)	25.00	8.00	0.00	21	2	0		16
Barton**, Barton (26)	138.00	25.00	0.00	168	2	0		17
Bear Creek Village, Bear Creek	34.00	12.00	0.00	10	1	0		18
Belgium, Belgium	25.00	8.00	0.00	14	2	0		19

SUBSTATIONS

g Report below the information called for concerning substations of the respondent as of the end of the year.

g Substations which serve only one industrial or street railway customer should not be listed below.

g Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown in the Substation Name.

g Show special equipment leased from others jointly owned with others or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Voltage (in MVa)

Conversion Apparatus and Special Equipment

Name and Location of Substation (a)	Primary (b)	Secondary (c)	Tertiary (d)	Substation Capacity in Service (in MVa) (e)	Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	Number of Units (g)	Total Capacity (in MVa) (h)	
Berryville, Paris	138.00	25.00	0.00	140	2	0				20
Birch, Somers	25.00	8.00	0.00	21	2	0				21
Black Creek Village, Black Creek	34.00	12.00	0.00	10	1	0				22
Bluffview, Niagara	69.00	14.00	0.00	10	1	0				23
Boxelder**, Medina	138.00	25.00	0.00	30	1	0				24
Bradley, Fox Point	25.00	8.00	0.00	42	3	0				25
Branch**, Oak Creek	138.00	25.00	0.00	168	2	0				26
Briarton, Lessor	34.00	12.00	0.00	12	1	0				27
Bridgewood, Neenah	34.00	12.00	0.00	50	2	0				28
Brookdale, Greenfield	138.00	25.00	0.00	252	3	0				29
Brookfield Sq., Brookfield	25.00	8.00	0.00	21	2	0				30
Brown Deer, Brown Deer	25.00	8.00	0.00	32	3	0				31
Burleigh, Milwaukee	25.00	8.00	0.00	21	2	0				32
Burlington**, Burlington (108)	25.00	8.00	0.00	14	2	0				33
Burlington**, Burlington (109)	138.00	25.00	0.00	159	2	0				34
Butler**, Wauwatosa	138.00	25.00	0.00	252	3	0				35
Butte des Morts**, Menasha (112)	34.00	12.00	0.00	47	2	0				36
Butte des Morts**, Menasha (113)	138.00	34.00	0.00	187	2	0				37
Butternut**, Lomira	138.00	25.00	0.00	120	2	0				38
Caledonia, Caledonia	25.00	8.00	0.00	14	2	0				39
Calhoun, New Berlin	25.00	8.00	0.00	28	2	0				40
Calumet, Milwaukee	25.00	8.00	0.00	28	2	0				41

SUBSTATIONS

- g Report below the information called for concerning substations of the respondent as of the end of the year.
- g Substations which serve only one industrial or street railway customer should not be listed below.
- g Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown in the Substation Name.
- g Show special equipment leased from others jointly owned with others or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Voltage (in MVA)

Conversion Apparatus and Special Equipment

Name and Location of Substation (a)	Primary (b)	Secondary (c)	Tertiary (d)	Substation Capacity in Service (in MVA) (e)	Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	Number of Units (g)	Total Capacity (in MVA) (h)	
Cameron, Butler	25.00	8.00	0.00	32	3	0				42
Campbellsport, Ashford	25.00	8.00	0.00	14	2	0				43
Capitol, Milwaukee	25.00	8.00	0.00	28	2	0				44
Casaloma**, Grand Chute (127)	138.00	12.00	0.00	60	2	0				45
Casaloma**, Grand Chute (128)	138.00	34.00	0.00	180	2	0				46
Cedarsauk, Saukville	138.00	25.00	0.00	130	2	0				47
Center**, Milwaukee	138.00	13.00	0.00	67	2	0				48
Charles, Racine	25.00	8.00	0.00	21	2	0				49
Chenequa, Nashotah	25.00	8.00	0.00	21	2	0				50
Church, Jackson	25.00	8.00	0.00	14	2	0				51
City Limits**, Appleton (135)	34.00	12.00	0.00	45	2	0				52
City Limits**, Appleton (137)	138.00	34.00	0.00	180	3	0				53
Cold Spring, Greenfield	25.00	8.00	0.00	28	2	0				54
College, Franklin	25.00	8.00	0.00	28	2	0				55
Concord**, Watertown	138.00	25.00	0.00	168	2	0				56
Cornell**, Milwaukee	138.00	26.00	0.00	168	2	0				57
Cottonwood**, Hartland	138.00	25.00	0.00	168	2	0				58
County Hospital, Grand Chute	34.00	12.00	0.00	42	2	0				59
County Line, Brookfield	25.00	8.00	0.00	42	3	0				60
Creekview, Eden	138.00	25.00	0.00	60	2	0				61
Cummings, Neenah	34.00	12.00	0.00	25	1	0				62
Darboy, Appleton	34.00	12.00	0.00	25	1	0				63

SUBSTATIONS

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Voltage (in MVA)

Conversion Apparatus and Special Equipment

Name and Location of Substation (a)	Primary (b)	Secondary (c)	Tertiary (d)	Substation Capacity in Service (in MVA) (e)	Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	Number of Units (g)	Total Capacity (in MVA) (h)	
Delafield, Delafield	25.00	8.00	0.00	14	2	0				64
Derby, Milwaukee	25.00	8.00	0.00	32	3	0				65
Des Plaines, Pleasant Prairie	25.00	8.00	0.00	14	2	0				66
Dewey**, Milwaukee	138.00	26.00	0.00	120	2	0				67
Donges Bay, Mequon	25.00	8.00	0.00	28	2	0				68
Douglas, Milwaukee	25.00	8.00	0.00	42	3	0				69
Dousman, Dousman	25.00	8.00	0.00	14	2	0				70
Duplainville, Pewaukee	138.00	25.00	0.00	140	2	0				71
Eagle, Eagle	25.00	8.00	0.00	14	2	0				72
East Troy, East Troy	25.00	8.00	0.00	14	2	0				73
Edgerton, Greenfield	26.00	8.00	0.00	42	3	0				74
Edgewood**, Muskego	138.00	25.00	0.00	130	2	0				75
Elkhart Lake**, Rhine (229)	25.00	8.00	0.00	14	2	0				76
Elkhart Lake**, Rhine (230)	138.00	25.00	0.00	60	2	0				77
Ellington**, Ellington	138.00	34.00	0.00	60	1	0				78
Elm Grove, Brookfield	25.00	8.00	0.00	28	2	0				79
Elmwood, Racine	25.00	8.00	0.00	28	2	0				80
Erie, Racine	25.00	8.00	0.00	42	3	0				81
Eskerview, New Holstein	138.00	25.00	0.00	30	1	0				82
Everett**, Milwaukee	138.00	13.00	0.00	134	2	0				83
Falls**, Stiles	138.00	34.00	0.00	60	1	0				84
Fiebrantz**, Milwaukee	138.00	13.00	0.00	94	3	0				85

SUBSTATIONS

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Voltage (in MVA)

Conversion Apparatus and Special Equipment

Name and Location of Substation (a)	Primary (b)	Secondary (c)	Tertiary (d)	Substation Capacity in Service (in MVA) (e)	Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	Number of Units (g)	Total Capacity (in MVA) (h)	
Fond du Lac, Milwaukee	25.00	8.00	0.00	28	2	0				86
Forest Home, Milwaukee	25.00	8.00	0.00	38	4	0				87
Fort Atkinson, Koshkonong (310)	25.00	8.00	0.00	14	2	0				88
Fort Atkinson, Koshkonong (311)	138.00	25.00	0.00	120	2	0				89
Franksville, Caledonia	25.00	8.00	0.00	14	2	0				90
Fredonia**, Fredonia	138.00	25.00	0.00	120	2	0				91
Freedom, Freedom	34.00	12.00	0.00	10	1	0				92
Fremont, Fremont	34.00	12.00	0.00	10	1	0				93
French, Grand Chute	34.00	12.00	0.00	50	2	0				94
Gatliff, Mt. Pleasant	25.00	8.00	0.00	28	2	0				95
Gebhardt, Brookfield	25.00	8.00	0.00	42	3	0				96
Genesee, Genesee	25.00	8.00	0.00	14	2	0				97
Germantown**, Germantown	138.00	25.00	0.00	168	2	0				98
Gibbsville, Lima	25.00	8.00	0.00	14	2	0				99
Gilbert, West Bend	25.00	8.00	0.00	21	2	0				100
Gillett, Gillett	34.00	12.00	0.00	21	2	0				101
Glacier**, West Bend	138.00	25.00	0.00	60	1	0				102
Glendale**, Glendale	138.00	13.00	0.00	70	2	0				103
Goodrich, Milwaukee	25.00	8.00	0.00	28	2	0				104
Grafton, Grafton	25.00	8.00	0.00	21	2	0				105
Granville, Milwaukee	138.00	25.00	0.00	252	3	0				106
Greendale, Greendale	25.00	8.00	0.00	11	1	0				107

SUBSTATIONS

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	Primary (b)	Secondary (c)	Tertiary (d)		Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	
Greenfield, West Allis	25.00	8.00	0.00	32	3	0		108
Hackbarth, Koshkonong	25.00	8.00	0.00	21	2	0		109
Hales Corners, Franklin	25.00	8.00	0.00	14	2	0		110
Harbor Distribution, Milwaukee	138.00	13.00	0.00	105	3	0		111
Harbor Power**, Milwaukee	138.00	13.00	0.00	229	4	0		112
Hartland, Hartland	25.00	8.00	0.00	14	2	0		113
Hayes, Racine	138.00	25.00	0.00	168	2	0		114
Hayes, Racine	25.00	8.00	0.00	28	2	0		115
Haymarket Sq.**, Milwaukee	138.00	13.00	0.00	202	4	0		116
High Cliff, Harrison	34.00	12.00	0.00	12	1	0		117
Hintz**, Maple Creek	138.00	34.00	0.00	60	1	0		118
Holland, Holland	138.00	25.00	0.00	120	2	0		119
Hortonia, Hortonville	34.00	12.00	0.00	10	1	0		120
Jackson, Jackson	25.00	8.00	0.00	21	2	0		121
Jefferson**, Jefferson	138.00	25.00	0.00	60	2	0		122
Jerome Park, Racine	25.00	8.00	0.00	28	2	0		123
Julius, Greenville	34.00	12.00	0.00	40	2	0		124
Junction, Appleton	34.00	12.00	0.00	21	2	0		125
Juneautown, Milwaukee	138.00	13.00	0.00	130	2	0		126
Kansas**, St. Francis	138.00	13.00	0.00	70	2	0		127
Kenosha**, Pleasant Prairie	138.00	25.00	0.00	252	3	0		128
Kettle Moraine, North Prairie	25.00	8.00	0.00	14	2	0		129

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	Primary (b)	Secondary (c)	Tertiary (d)		Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	
Kewaskum, Kewaskum	25.00	8.00	0.00	14	2	0		130
Kimberly, Buchanan	34.00	12.00	0.00	25	1	0		131
Knellsville, Port Washington	25.00	8.00	0.00	14	2	0		132
La Belle, Ixonia	25.00	8.00	0.00	14	2	0		133
Lake Park**, Harrison	138.00	12.00	0.00	60	2	0		134
Lakeview**, Pleasant Prairie	138.00	25.00	0.00	130	2	0		135
Lawn Road**, Seymour	138.00	34.00	0.00	60	1	0		136
Layton, Greenfield	25.00	8.00	0.00	28	2	0		137
Liberty, Racine	25.00	8.00	0.00	28	2	0		138
Lincoln**, Milwaukee (511)	138.00	13.00	0.00	105	3	0		139
Lincoln**, Milwaukee (512)	138.00	13.00	0.00	130	2	0		140
Lincoln**, Milwaukee	138.00	25.00	0.00	168	2	0		141
Lind, Lind	34.00	12.00	0.00	10	1	0		142
Lomira, Lomira	25.00	8.00	0.00	13	2	0		143
Lyndon, Lyndon	138.00	25.00	0.00	30	1	0		144
Maes**, Kimberly	138.00	34.00	0.00	150	2	0		145
Mallory, Milwaukee	25.00	8.00	0.00	28	2	0		146
Maple**, Germantown	138.00	25.00	0.00	120	2	0		147
Marcy, Menomonee Falls	25.00	8.00	0.00	21	2	0		148
Medford, Milwaukee	25.00	8.00	0.00	32	3	0		149
Melvina, Milwaukee	25.00	8.00	0.00	28	2	0		150
Mequon**, Mequon	138.00	25.00	0.00	168	2	0		151

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	Primary (b)	Secondary (c)	Tertiary (d)		Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	
Merrill Hills**, Genesee	138.00	25.00	0.00	168	2	0		152
Merton, Lisbon	25.00	8.00	0.00	13	2	0		153
Metro, Appleton	34.00	4.00	0.00	10	1	0		154
Milwaukee County PP, Wauwatosa	138.00	13.00	0.00	105	3	0		155
Mobile Units, Milwaukee (540)	26.00	0.00	0.00	25	3	0		156
Mobile Units, Milwaukee (602)	138.00	25.00	0.00	40	1	0		157
Mobile Units, Iron Range	0.00	0.00	0.00	10	1	0		158
Montana, Milwaukee	138.00	14.00	0.00	78	2	0		159
Moorland**, New Berlin	138.00	25.00	0.00	252	3	0		160
Mukwonago**, Mukwonago	138.00	25.00	0.00	168	2	0		161
Neevin**, Neenah	138.00	34.00	0.00	180	2	0		162
New Berlin, New Berlin	25.00	8.00	0.00	14	2	0		163
Newburg, Trenton	25.00	8.00	0.00	14	2	0		164
Nicholson, Oak Creek	138.00	13.00	0.00	35	1	0		165
Northland, Appleton	34.00	12.00	0.00	50	2	0		166
Northridge, Milwaukee	25.00	8.00	0.00	42	3	0		167
Norwauk**, Pewaukee	25.00	8.00	0.00	32	3	0		168
Norwich**, St. Francis	138.00	13.00	0.00	130	2	0		169
O'Connor**, Milwaukee	138.00	13.00	0.00	65	2	0		170
Oakview, Oak Creek	138.00	25.00	0.00	140	2	0		171
Okauchee, Oconomowoc	25.00	8.00	0.00	14	2	0		172
Oneida, Oneida	34.00	12.00	0.00	12	1	0		173

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	Primary (b)	Secondary (c)	Tertiary (d)		Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	
Orchard, Mequon	25.00	8.00	0.00	28	2	0		174
Palmyra, Palmyra	25.00	8.00	0.00	14	2	0		175
Paris**, Paris	138.00	25.00	0.00	116	2	0		176
Parkland**, Milwaukee	138.00	25.00	0.00	120	2	0		177
Partridge, Weyauwega	34.00	12.00	0.00	12	1	0		178
Pearl Street, Seymour	34.00	12.00	0.00	12	1	0		179
Pennsylvania**, Oak Creek	138.00	25.00	0.00	168	2	0		180
Pewaukee, Pewaukee	25.00	8.00	0.00	14	2	0		181
Pike Lake, Hartford	25.00	8.00	0.00	14	2	0		182
Pilgrim, Germantown	25.00	8.00	0.00	14	2	0		183
Plainfield, Milwaukee (708)	25.00	8.00	0.00	28	2	0		184
Pleasant Valley**, Polk	138.00	25.00	0.00	120	2	0		185
Port Washington**, Port Washington	138.00	25.00	0.00	130	2	0		186
Prospect, Muskego	25.00	8.00	0.00	14	2	0		187
Racine, Mount Pleasant	138.00	25.00	0.00	238	3	0		188
Ramsey**, Cudahy	138.00	13.00	0.00	67	2	0		189
Range Lane, Milwaukee	138.00	25.00	0.00	168	2	0		190
Rawson, Oak Creek	25.00	8.00	0.00	14	2	0		191
Raymond, Franksville	138.00	25.00	0.00	60	1	0		192
Richfield, Richfield	25.00	8.00	0.00	14	2	0		193
Richmond Street, Appleton	34.00	12.00	0.00	45	2	0		194
Richmond, Richmond	25.00	8.00	0.00	14	2	0		195

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Voltage (in MVa)

Conversion Apparatus and Special Equipment

Name and Location of Substation (a)	Primary (b)	Secondary (c)	Tertiary (d)	Substation Capacity in Service (in MVa) (e)	Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	Number of Units (g)	Total Capacity (in MVa) (h)	
River Bend, Grafton	138.00	25.00	0.00	120	2	0				196
Robin, New Berlin	25.00	8.00	0.00	28	2	0				197
Root River, Franklin	138.00	25.00	0.00	120	2	0				198
Royalton, Royalton	34.00	12.00	0.00	12	1	0				199
Rubicon**, Rubicon	138.00	25.00	0.00	60	2	0				200
Rugby, Polk	25.00	8.00	0.00	14	2	0				201
Rusco, West Bend	25.00	8.00	0.00	13	2	0				202
Salem, Salem	25.00	8.00	0.00	14	2	0				203
Shepard, Oak Creek	25.00	8.00	0.00	28	2	0				204
Sherbert, Woodville	34.00	12.00	0.00	10	1	0				205
Sheridan, Kenosha	25.00	8.00	0.00	21	2	0				206
Shirley, Mount Pleasant	25.00	8.00	0.00	42	3	0				207
Shorewood**, Shorewood	138.00	13.00	0.00	102	3	0				208
Silver Lake, Salem	25.00	8.00	0.00	14	2	0				209
Six Mile, Caledonia	25.00	8.00	0.00	14	2	0				210
Somers**, Somers	138.00	25.00	0.00	130	2	0				211
Southport, Kenosha	25.00	8.00	0.00	14	2	0				212
Sowauk, Waukesha	25.00	8.00	0.00	28	2	0				213
Spring Valley, Salem	138.00	25.00	0.00	120	2	0				214
Springbrook, Pleasant Prairie	25.00	8.00	0.00	28	2	0				215
St. Lawrence**, Hartford	138.00	25.00	0.00	93	2	0				216
St. Martins**, Franklin (816)	25.00	8.00	0.00	14	2	0				217

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St. Martins**, Franklin (817)	138.00	25.00	0.00	243	3	0				218
St. Rita**, Caledonia	138.00	25.00	0.00	168	2	0				219
State Line, Pleasant Prairie	138.00	25.00	0.00	140	2	0				220
State Street, Appleton	34.00	12.00	0.00	50	2	0				221
Stony Brook, Waterloo	138.00	25.00	0.00	28	1	0				222
Sturtevant, Sturtevant	25.00	8.00	0.00	14	2	0				223
Sugar Creek**, Sugar Creek	138.00	25.00	0.00	56	2	0				224
Summit**, Summit	138.00	25.00	0.00	140	2	0				225
Sunny Slope, New Berlin	25.00	8.00	0.00	21	2	0				226
Sunnyside, Kenosha	25.00	8.00	0.00	28	2	0				227
Sussex**, Sussex	138.00	25.00	0.00	168	2	0				228
Swan, Milwaukee	138.00	25.00	0.00	70	1	0				229
Tamarack**, Menomonee Falls	138.00	25.00	0.00	140	2	0				230
Teutonia, Glendale	25.00	8.00	0.00	28	2	0				231
Tibbits, Sugar Creek	25.00	8.00	0.00	14	2	0				232
Tichigan, Waterford	138.00	25.00	0.00	60	1	0				233
Tosa**, Wauwatosa	138.00	25.00	0.00	84	1	0				234
Trico, Pulaski	34.00	12.00	0.00	12	1	0				235
Twin Lake, Phelps	138.00	25.00	0.00	38	2	0				236
Union, Waukesha	25.00	8.00	0.00	28	2	0				237
Uptown, Kenosha	25.00	8.00	0.00	28	2	0				238
Vernon, Vernon	25.00	8.00	0.00	14	2	0				239

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Viewport, Port Washington	25.00	8.00	0.00	21	2	0		240
Vine, Oneida	34.00	12.00	0.00	12	1	0		241
Wakoka, Watertown	25.00	8.00	0.00	21	2	0		242
Waldo, Waldo	25.00	8.00	0.00	14	2	0		243
Wales, Wales	25.00	8.00	0.00	14	2	0		244
Washington Street, Appleton	34.00	4.00	0.00	12	2	0		245
Water Street, Appleton	34.00	4.00	0.00	17	2	0		246
Water, Menomonee Falls	25.00	5.00	0.00	42	3	0		247
Waterford, Waterford	25.00	8.00	0.00	18	2	0		248
Waubeka, Fredonia	25.00	8.00	0.00	14	2	0		249
Waukechon, Waukechon	34.00	12.00	0.00	10	1	0		250
Waukesha Beach, Delafield	25.00	8.00	0.00	14	2	0		251
Waukesha**, Pewaukee	138.00	25.00	0.00	252	3	0		252
Weimar Court, Appleton	34.00	12.00	0.00	10	1	0		253
West Bend, West Bend	25.00	8.00	0.00	28	2	0		254
West Junction, West Allis	138.00	13.00	0.00	67	2	0		255
Western Avenue, Neenah	34.00	12.00	0.00	50	2	0		256
Westown, Milwaukee	26.00	4.00	0.00	19	2	0		257
Wewauk, Waukesha	25.00	8.00	0.00	21	2	0		258
White Clay**, Washington	138.00	34.00	0.00	60	1	0		259
White Lake**, Weyauwega	138.00	34.00	0.00	116	2	0		260
Whitewater**, Whitewater	138.00	25.00	0.00	120	2	0		261

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g Show special equipment leased from others jointly owned with others or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Voltage (in MVa)

Conversion Apparatus and Special Equipment

Name and Location of Substation (a)	Primary (b)	Secondary (c)	Tertiary (d)	Substation Capacity in Service (in MVa) (e)	Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	Number of Units (g)	Total Capacity (in MVa) (h)	
Wildwood, West Allis	25.00	8.00	0.00	32	3	0				262
Willow, Saukville	25.00	8.00	0.00	21	2	0				263
Wind Lake, Norway	25.00	8.00	0.00	14	2	0				264
Winnebago Street, Appleton	34.00	12.00	0.00	40	2	0				265
Winneconne Ave., Neenah	34.00	12.00	0.00	40	2	0				266
Wirth Park, Brookfield	25.00	8.00	0.00	28	2	0				267
Woodenshoe**, Vinland	138.00	34.00	0.00	187	2	0				268
Woods, Muskego	25.00	8.00	0.00	28	2	0				269
Zachow, Angelica	34.00	12.00	0.00	10	1	0				270
Total 10 MVa or Above Capacity			Count: 270	17,570	536	0				
Under 10 MVa Capacity										
Ashippun, Ashippun	25.00	8.00	0.00	9	2	0				271
Bonduel, Bonduel	34.00	12.00	0.00	5	1	0				272
Center Valley, Center	34.00	12.00	0.00	4	1	0				273
Cleveland, Cleveland	25.00	8.00	0.00	3	1	0				274
Conover**, Conover	69.00	12.00	0.00	7	1	0				275
Dale, Dale	34.00	12.00	0.00	5	1	0				276
Deerfield, Deerfield	25.00	8.00	0.00	2	1	0				277
Dundas, Woodville	34.00	12.00	0.00	8	1	0				278
Eden, Eden	25.00	8.00	0.00	8	2	0				279
Ellington**, Ellington	34.00	12.00	0.00	8	1	0				280
Franklin, Whitewater	25.00	8.00	0.00	7	1	0				281

SUBSTATIONS

g Report below the information called for concerning substations of the respondent as of the end of the year.

g Substations which serve only one industrial or street railway customer should not be listed below.

g Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown in the Substation Name.

g Show special equipment leased from others jointly owned with others or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Name and Location of Substation (a)	<u>Voltage (in MVA)</u>			Substation Capacity in Service (in MVA) (e)	<u>Conversion Apparatus and Special Equipment</u>			Total Capacity (in MVA) (h)
	Primary (b)	Secondary (c)	Tertiary (d)		Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	
Holloway, Paris	25.00	8.00	0.00	8	2	0		282
Johnson Creek, Johnson Creek	25.00	8.00	0.00	6	2	0		283
La Fayette, La Fayette	25.00	8.00	0.00	3	1	0		284
Mackville, Center	34.00	12.00	0.00	4	1	0		285
Maple Creek, Maple Creek	34.00	12.00	0.00	8	1	0		286
Marshall, Marshall	25.00	8.00	0.00	9	2	0		287
Mobile Units, Appleton	34.00	13.00	4.00	8	1	0		288
Mobile Units, Iron Range (1082)	69.00	4.00	12.00	8	1	0		289
Mobile Units, Iron Range (539)	69.00	12.00	25.00	4	1	0		290
Mount Calvary, Marshfield	25.00	8.00	0.00	5	1	0		291
Nichols, Nichols	34.00	12.00	0.00	5	1	0		292
Oostburg, Oostburg	25.00	8.00	0.00	9	2	0		293
Polk, Polk	25.00	8.00	0.00	8	2	0		294
Readfield, Caledonia	34.00	12.00	0.00	8	1	0		295
Rome, Sullivan	25.00	8.00	0.00	7	1	0		296
Rose Lawn, Maple Grove	34.00	12.00	0.00	9	1	0		297
Shiocton, Shiocton	34.00	12.00	0.00	4	1	0		298
St. Lawrence**, Hartford	25.00	8.00	0.00	7	1	0		299
Wescott, Wescott	34.00	12.00	0.00	9	1	0		300
White Clay**, Washington	34.00	12.00	0.00	8	1	0		301
Total Under 10 MVA Capacity			Count: 31	203	38	0		
Total Distribution Substations			Count: 301	17,773	574	0		

SUBSTATIONS

- g Report below the information called for concerning substations of the respondent as of the end of the year.
- g Substations which serve only one industrial or street railway customer should not be listed below.
- g Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown in the Substation Name.
- g Show special equipment leased from others jointly owned with others or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Voltage (in MVa)

Conversion Apparatus and Special Equipment

Name and Location of Substation (a)	Primary (b)	Secondary (c)	Tertiary (d)	Substation Capacity in Service (in MVa) (e)	Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	Number of Units (g)	Total Capacity (in MVa) (h)
Generation Connection Substations									
10 MVa or Above Capacity									
Big Quinnesec Falls, Breitung, Mich.	7.00	69.00	0.00	20	2	0			302
Blue Sky Green Field, Malone	34.00	345.00	0.00	175	1	0			303
Concord**, Watertown	14.00	138.00	0.00	400	4	0			304
Elm Road, Oak Creek	25.00	345.00	0.00	1436	2	0			305
Germantown**, Germantown	14.00	138.00	0.00	340	5	0			306
Glacier Hills, Cambria	34.00	138.00	0.00	175	1	0			307
Michigamme Fa**, Mastodon, Mich.	4.00	69.00	0.00	10	2	0			308
Montfort (Eden), Montfort	25.00	69.00	0.00	37	1	0			309
Oak Creek, Oak Creek (1041)	18.00	230.00	0.00	974	3	0			310
Oak Creek, Oak Creek (601)	18.00	138.00	0.00	306	1	0			311
Paris**, Paris	14.00	138.00	0.00	400	4	0			312
Peavy Falls, Mastodon, Mich.	7.00	69.00	0.00	15	2	0			313
Port Washington**, Port Washington	18.00	138.00	0.00	1516	6	0			314
Rothschild Biomass, Rothschild	14.00	46.00	0.00	67	1	0			315
Twin Falls**, Breitung, Mich.	4.00	69.00	0.00	10	1	0			316
Valley, Milwaukee	14.00	138.00	0.00	300	2	0			317
White Rapids, Holmes, Mich.	2.00	138.00	0.00	10	1	0			318
Total 10 MVa or Above Capacity			Count: 17	6,191	39	0			

SUBSTATIONS

g Report below the information called for concerning substations of the respondent as of the end of the year.

g Substations which serve only one industrial or street railway customer should not be listed below.

g Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown in the Substation Name.

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Name and Location of Substation (a)	<u>Voltage (in MVa)</u>			Substation Capacity in Service (in MVa) (e)	<u>Conversion Apparatus and Special Equipment</u>			
	Primary (b)	Secondary (c)	Tertiary (d)		Transformers in Service (f)	Spare Transformers (g)	Type of Equipment (f)	
Under 10 MVa Capacity								
Appleton, Appleton	4.00	34.00	0.00	2	1	0		319
Big Quinnesec Falls, Breitung, Mich	2.00	14.00	0.00	4	2	0		320
Brule Hydro, Mastodon, Mich.	7.00	69.00	0.00	6	3	0		321
Chalk Hills, Holmes, MI	2.00	69.00	0.00	8	1	0		322
Hemlock Falls, Mansfield, Mich.	4.00	25.00	0.00	3	1	0		323
Lower Paint, Mastodon, Mich	0.00	7.00	0.00	0	1	0		324
Pine, Commonwealth	2.00	69.00	0.00	4	3	0		325
Way, Mansfield, Mich.	4.00	25.00	0.00	2	1	0		326
Total Under 10 MVa Capacity			Count: 8	29	13	0		
Total Generation Connection Substations			Count: 25	6,220	52	0		
Switching Station Substations								
Under 10 MVa Capacity								
Summerfest, Milwaukee	13.00	0.00	0.00	0	0	0		327
Waterloo, Waterloo	25.00	0.00	0.00	0	0	0		328
Total Under 10 MVa Capacity			Count: 2	0	0	0		
Total Switching Station Substations			Count: 2	0	0	0		

TRANSMISSION OF ELECTRICITY FOR OTHERS

- g Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the year.
- g Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- g Report in column(a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column(c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- g In column (e), identify the FERC Rate Schedule or Tariff Number. Use footnotes to list additional FERC Rate Schedules or contract designations under which service, as identified in column (d), is provided.
- g Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation of the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- g Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- g Report in column (i) and (j) the total megawatthours received and delivered.
- g In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- g The total amounts in columns (li) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes on the Electric Energy Account schedule, lines 12 and 13, respectively.
- g Footnote entries and provide explanations following all required data.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY - - -

TRANSMISSION OF ELECTRICITY BY OTHERS

- g Report all transmission of electricity, i.e., wheeling, provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the year.
- g In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use footnotes as necessary to report all companies or public authorities that provided transmission service for the year.
- g Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- g Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- g Footnote entries and provide explanations following all required data.

Name of Company or Public Authority (Footnote Affiliation) (a)	Statistical Classification (b)	Transfer of Energy		Expenses for Transmission of Electricity by Others			
		Megawatt- Hours Received (c)	Megawatt- Hours Delivered (d)	Demand Charges (e)	Energy Charges (f)	Other Charges (g)	Total Cost of Transmission (h)
Midcontinent Independent System Operators Inc	FNS	0	0		235,342,528	83,053,063	318,395,591 * 1
Public Service Commission Wisconsin	OS	0	0			2,980,408	2,980,408 * 2
Upper Michigan Energy Resources	OS	0	0			465,269	465,269 * 3
Wisconsin Public Service	OS	0	0			217,377	217,377 * 4
	Total	0	0	0	235,342,528	86,716,117	322,058,645 5

TRANSMISSION OF ELECTRICITY BY OTHERS

- g Report all transmission of electricity, i.e., wheeling, provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the year.
- g In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use footnotes as necessary to report all companies or public authorities that provided transmission service for the year.
- g Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- g Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- g Footnote entries and provide explanations following all required data.

Transmission of Electricity by Others (Page E-37)

General Footnote

Line 1, Column a:

Network transmission is billed by ATC (billing agent), but is reported under MISO since MISO is the transmission provider; ATC acts as the billing agent in order to facilitate the billing process.

Line 1, Column g:

Other charges consist of Schedule 2 (Reactive Supply & Voltage Control), Schedule 26 (Network Upgrade), Schedule 26A (Multi-Value Project Cost Recovery), Schedule 26D (Cost Recovery for Targeted Market Efficiency Projects-PJM), Schedule 33 (Blackstart Service), unreserved use revenue, and attachment BB reimbursement.

Line 2, Column g:

other charges consist of amounts for amortization of regulatory asset and liability dollars per the PSCW rate order.

Line 3, Column g:

Wholesale distribution service for UMEREC.

Line 4, Column g:

Wholesale distribution service for the Rothschild Biomass Resource.

ELECTRIC CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

Municipality (a)	Customers End of Year (b)	
Brown County		1
Adrian	1	2
Albion	2	3
Albion	2	4
Total - Brown County	1,803	5
Calumet County		6
Adrian	1	7
Albion	2	8
Albion	2	9
Albion	2	10
Albion	2	11
Albion	2	12
Albion	2	13
Albion	2	14
Albion	2	15
Albion	2	16
Albion	2	17
Total - Calumet County	13,036	18
Dane County		19
Adrian	1	20
Albion	2	21
Albion	2	22
Albion	2	23
Albion	2	24
Albion	2	25
Albion	2	26
Total - Dane County	3,117	27
Dodge County		28
Adrian	1	29
Albion	2	30
Albion	2	31
Albion	2	32
Albion	2	33
Albion	2	34
Albion	2	35
Albion	2	36
Albion	2	37
Albion	2	38

ELECTRIC CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
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Total - Dodge County	16,108	55
Florence County		
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Total - Florence County	2,843	64
Fond du Lac County		
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Total - Fond du Lac County	6,421	80

ELECTRIC CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

Forest County		81
Adrian	1	82
Beaumont	1	83
Bethel	1	84
Bohannon	1	85
Carleton Place	1	86
Total - Forest County	686	87
Jefferson County		88
Albion	1	89
Arden	1	90
Barab	1	91
Beaumont	1	92
Beaumont	1	93
Beaumont	1	94
Beaumont	1	95
Beaumont	1	96
Beaumont	1	97
Beaumont	1	98
Beaumont	1	99
Beaumont	1	100
Beaumont	1	101
Beaumont	1	102
Beaumont	1	103
Beaumont	1	104
Beaumont	1	105
Beaumont	1	106
Beaumont	1	107
Beaumont	1	108
Beaumont	1	109
Beaumont	1	110
Beaumont	1	111
Beaumont	1	112
Total - Jefferson County	32,607	113
Kenosha County		114
Albion	1	115
Arden	1	116
Barab	1	117
Beaumont	1	118
Beaumont	1	119
Beaumont	1	120
Beaumont	1	121
Beaumont	1	122

ELECTRIC CUSTOMERS SERVED

g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary-#refers to those located inside the jurisdiction that owns the utility.

Table with 3 columns: Municipality Name, Account Type, and Count. Rows include Kenosha County (Total 75,164), Manitowoc County (Total 1,334), Marinette County (Total 1,484), Milwaukee County (Total 446,641), and Oconto County.

ELECTRIC CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

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Total - Oconto County	1,143	170
Outagamie County		171
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ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁH	178
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	179
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	180
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	181
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	182
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF	183
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁH	184
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁI	185
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁG ÁÁÁÁÁ	186
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	187
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁH	188
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	189
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁG	190
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	191
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁG ÁÁÁÁÁ	192
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁH ÁÁÁÁÁ	193
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	194
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁI	195
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF	196
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁI	197
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF	198
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	199
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁH	200
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁH	201
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF	202
Total - Outagamie County	74,832	203
Ozaukee County		204
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁ	205
ÁÁÁÁÁ ÁÁÁÁÁ	ÁÁÁÁÁF ÁÁÁÁÁ	206

ELECTRIC CUSTOMERS SERVED

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ÁÁÁÁ[dÁ æ @ * d } ÁŒ D	ÁÁÁÁ È G	207
ÁÁÁÁœ • ä ^ ÁŒ ^ D	ÁÁÁÁ Í	208
ÁÁÁÁ^ * ä { ÁŒ ^ D	ÁÁÁÁ È F	209
ÁÁÁÁ^ ä } ä ÁŒ ^ D	ÁÁÁÁ È È	210
ÁÁÁÁ^ : ä d } ÁŒ ^ D	ÁÁÁÁ È È	211
ÁÁÁÁ^ , ä ^ * ÁŒ ^ D	ÁÁÁÁ Í	212
ÁÁÁÁæ \ ç ^ ÁŒ ^ D	ÁÁÁÁ È Í	213
ÁÁÁÁ @) • ç ^ ÁŒ ^ D	ÁÁÁÁ È È	214
ÁÁÁÁ^ * ä { ÁŒ , } D	ÁÁÁÁ JG	215
ÁÁÁÁ^ ä ä ä ^ * ÁŒ , } D	ÁÁÁÁ È Í	216
ÁÁÁÁ^ ä } ä ÁŒ , } D	ÁÁÁÁ È GF	217
ÁÁÁÁ^ : ä d } ÁŒ , } D	ÁÁÁÁ È Í	218
ÁÁÁÁ[dÁ æ @ * d } ÁŒ , } D	ÁÁÁÁ JF	219
ÁÁÁÁæ \ ç ^ ÁŒ , } D	ÁÁÁÁ I F	220
Total - Ozaukee County	39,238	221
Racine County		222
ÁÁÁÁ^ ä * d } ÁŒ D	ÁÁÁÁ È HG	223
ÁÁÁÁæ ä ^ ÁŒ D	ÁÁÁÁ È EC	224
ÁÁÁÁ[\ ç ^ ÁŒ ^ D	ÁÁÁÁ È F	225
ÁÁÁÁ^ ä } ä ÁŒ ^ D	ÁÁÁÁ È Í	226
ÁÁÁÁ(, [ä ÁŒ \ ÁŒ ^ D	ÁÁÁÁ EJ	227
ÁÁÁÁ [^] dÁ ^ ä ä } ÁŒ ^ D	ÁÁÁÁ È H	228
ÁÁÁÁ[dÁ œ ÁŒ ^ D	ÁÁÁÁ J	229
ÁÁÁÁ[& @ • ç ÁŒ ^ D	ÁÁÁÁ È Í	230
ÁÁÁÁ^ ç ç ä } ÁŒ ^ D	ÁÁÁÁ È J	231
ÁÁÁÁ^ ä } ÁŒ ç ^ ÁŒ ^ D	ÁÁÁÁ È E	232
ÁÁÁÁ^ æ ^ ç ä ÁŒ ^ D	ÁÁÁÁ È H	233
ÁÁÁÁ^ ä ä ÁŒ ä } ÁŒ ^ D	ÁÁÁÁ G	234
ÁÁÁÁ^ ä * d } ÁŒ , } D	ÁÁÁÁ È F	235
ÁÁÁÁ^ ç ^ ÁŒ , } D	ÁÁÁÁ È G	236
ÁÁÁÁ[, ä ÁŒ , } D	ÁÁÁÁ È F	237
ÁÁÁÁæ { [ä ÁŒ , } D	ÁÁÁÁ È G	238
ÁÁÁÁ^ æ ^ ç ä ÁŒ , } D	ÁÁÁÁ È F	239
Total - Racine County	95,332	240
Rock County		241
ÁÁÁÁ^ @ • d , } ÁŒ , } D	ÁÁÁÁ È G	242
ÁÁÁÁæ ä ÁŒ , } D	ÁÁÁÁ G	243
ÁÁÁÁ^ ä } ÁŒ , } D	ÁÁÁÁ FH	244
Total - Rock County	902	245
Shawano County		246
ÁÁÁÁ @ ç ä ÁŒ D	ÁÁÁÁ H	247
ÁÁÁÁ^ ä ^ ÁŒ ^ D	ÁÁÁÁ È E	248

ELECTRIC CUSTOMERS SERVED

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ÁÁÁÁ^&áÁÁÁ^D	ÁÁÁÁUÍ	249
ÁÁÁÁ^ æ\áÁÁÁ^D	ÁÁÁÁC	250
ÁÁÁÁ^*^ æÁÁÁÁ[, }D	ÁÁÁÁHF	251
ÁÁÁÁ^ ^ÁÁÁÁ^ÁÁÁÁ[, }D	ÁÁÁÁI	252
ÁÁÁÁ^!^ÁÁÁÁ^ÁÁÁÁ[, }D	ÁÁÁÁHF	253
ÁÁÁÁ^ædæáÁÁÁÁ[, }D	ÁÁÁÁEF	254
ÁÁÁÁ^••[!ÁÁÁÁ[, }D	ÁÁÁÁIH	255
ÁÁÁÁ^æ ^ÁÁÁÁ ^ÁÁÁÁ[, }D	ÁÁÁÁIH	256
ÁÁÁÁ^æææá[ÁÁÁÁ[, }D	ÁÁÁÁI	257
ÁÁÁÁ^æ@*d}ÁÁÁÁ[, }D	ÁÁÁÁÊIH	258
ÁÁÁÁ^æ\^&@}ÁÁÁÁ[, }D	ÁÁÁÁI€	259
ÁÁÁÁ^•&ÁÁÁÁ[, }D	ÁÁÁÁÊH	260
Total - Shawano County	7,882	261
Sheboygan County		262
ÁÁÁÁ^ ÁÁÁÁ^D	ÁÁÁÁJ	263
ÁÁÁÁ^ææáÁÁÁÁ^D	ÁÁÁÁI	264
ÁÁÁÁ^áæÁÁÁÁ ^ÁÁÁÁ^D	ÁÁÁÁJH	265
ÁÁÁÁ^ ææáÁÁÁÁ^D	ÁÁÁÁÊJ	266
ÁÁÁÁ^ ^á^ æÁÁÁÁ^D	ÁÁÁÁF	267
ÁÁÁÁ^ •á^!^ÁÁÁÁ^D	ÁÁÁÁÊF	268
ÁÁÁÁ^ æá[ÁÁÁÁ^D	ÁÁÁÁI	269
ÁÁÁÁ^æá[ÁÁÁÁ^D	ÁÁÁÁI	270
ÁÁÁÁ^!^á^•ÁÁÁÁ[, }D	ÁÁÁÁFF	271
ÁÁÁÁ^! æÁÁÁÁ[, }D	ÁÁÁÁI	272
ÁÁÁÁ^ æáÁÁÁÁ[, }D	ÁÁÁÁÊIJ	273
ÁÁÁÁ^æÁÁÁÁ[, }D	ÁÁÁÁÊJ	274
ÁÁÁÁ^}á[}ÁÁÁÁ[, }D	ÁÁÁÁI	275
ÁÁÁÁ^æ&@ ÁÁÁÁ[, }D	ÁÁÁÁI	276
ÁÁÁÁ^ •^ÁÁÁÁ[, }D	ÁÁÁÁC	277
ÁÁÁÁ^ { ^ÁÁÁÁ[, }D	ÁÁÁÁFI	278
ÁÁÁÁ^ @^ÁÁÁÁ[, }D	ÁÁÁÁÊFI	279
ÁÁÁÁ^~••^ ÁÁÁÁ[, }D	ÁÁÁÁFC	280
ÁÁÁÁ^&ÁÁÁÁ[, }D	ÁÁÁÁG	281
ÁÁÁÁ^ @ {æÁÁÁÁ[, }D	ÁÁÁÁEH	282
ÁÁÁÁ^æá[}ÁÁÁÁ[, }D	ÁÁÁÁI	283
Total - Sheboygan County	13,268	284
Vilas County		285
ÁÁÁÁ^ { ^ÁÁÁÁ[, }D	ÁÁÁÁÊJI	286
ÁÁÁÁ^æáÁÁÁÁ^•ÁÁÁÁ[, }D	ÁÁÁÁÊFJ	287
ÁÁÁÁ^ @ •ÁÁÁÁ[, }D	ÁÁÁÁÊEC	288
ÁÁÁÁ^ {ÁÁÁÁ^ÁÁÁÁ[, }D	ÁÁÁÁ	289
ÁÁÁÁ^æ@*d}ÁÁÁÁ[, }D	ÁÁÁÁÊE	290

ELECTRIC CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
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Total - Vilas County	5,730	291
Walworth County		292
Adrian	1	293
Barneveld	1	294
Beaumont	1	295
Bellevue	1	296
Bellevue	1	297
Bellevue	1	298
Bellevue	1	299
Bellevue	1	300
Bellevue	1	301
Bellevue	1	302
Bellevue	1	303
Bellevue	1	304
Bellevue	1	305
Bellevue	1	306
Bellevue	1	307
Total - Walworth County	22,328	308
Washington County		309
Adrian	1	310
Adrian	1	311
Adrian	1	312
Adrian	1	313
Adrian	1	314
Adrian	1	315
Adrian	1	316
Adrian	1	317
Adrian	1	318
Adrian	1	319
Adrian	1	320
Adrian	1	321
Adrian	1	322
Adrian	1	323
Adrian	1	324
Adrian	1	325
Adrian	1	326
Adrian	1	327
Adrian	1	328
Adrian	1	329
Total - Washington County	57,786	330
Waukesha County		331
Adrian	1	332

ELECTRIC CUSTOMERS SERVED

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ÄÄÄÄ^ æä äÄÄÄ D	ÄÄÄÄ È €	333
ÄÄÄÄ ~ • \ ^ * [ÄÄÄÄ D	ÄÄÄÄ F È € F	334
ÄÄÄÄ ^ , ÄÄÄÄ ä ÄÄÄÄ D	ÄÄÄÄ J È Î	335
ÄÄÄÄ U & } { [, [& ÄÄÄÄ D	ÄÄÄÄ H	336
ÄÄÄÄ U ^ , æ \ ^ ÄÄÄÄ D	ÄÄÄÄ È F €	337
ÄÄÄÄ Y æ \ ^ • @ ÄÄÄÄ D	ÄÄÄÄ H È F H	338
ÄÄÄÄ O ä ÄÄÄÄ } ä ÄÄÄÄ ^ D	ÄÄÄÄ F G	339
ÄÄÄÄ O ° d ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È G €	340
ÄÄÄÄ O @) ^ ~ æ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ U Î	341
ÄÄÄÄ O [~ • { ä ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È È J	342
ÄÄÄÄ O æ ^ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ U È F	343
ÄÄÄÄ O { ÄÄÄÄ ç ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È È È	344
ÄÄÄÄ P æ d ä ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È J C	345
ÄÄÄÄ S æ S æ S O ^ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ Î	346
ÄÄÄÄ S æ } } ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ F Î	347
ÄÄÄÄ T ^ } { [] ^ ÄÄÄÄ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ J È F G	348
ÄÄÄÄ T ^ d } ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È F F F	349
ÄÄÄÄ T ~ \ , [] æ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È H	350
ÄÄÄÄ T æ @ æ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È	351
ÄÄÄÄ T [c O U : æ ä ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ U È	352
ÄÄÄÄ U & } { [, [& S ä ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ G J	353
ÄÄÄÄ U ^ , æ \ ^ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È J Î	354
ÄÄÄÄ U { { ä ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È È Î	355
ÄÄÄÄ U ~ • • c ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È È F	356
ÄÄÄÄ Y æ ^ ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È È J	357
ÄÄÄÄ O [\ a ä ÄÄÄÄ [, } D	ÄÄÄÄ È È H	358
ÄÄÄÄ O ^ æ ä ä ÄÄÄÄ [, } D	ÄÄÄÄ È È F	359
ÄÄÄÄ O æ ^ ÄÄÄÄ [, } D	ÄÄÄÄ È È F	360
ÄÄÄÄ O ^ ^ • ^ ÄÄÄÄ [, } D	ÄÄÄÄ È È I	361
ÄÄÄÄ S ä ä ÄÄÄÄ [, } D	ÄÄÄÄ È È H	362
ÄÄÄÄ T ^ d } ÄÄÄÄ [, } D	ÄÄÄÄ È È G J	363
ÄÄÄÄ T ~ \ , [] æ ÄÄÄÄ [, } D	ÄÄÄÄ È È G C	364
ÄÄÄÄ U & } { [, [& ÄÄÄÄ [, } D	ÄÄÄÄ È È F	365
ÄÄÄÄ U c æ æ ÄÄÄÄ [, } D	ÄÄÄÄ È È G	366
ÄÄÄÄ U ^ } ÄÄÄÄ [, } D	ÄÄÄÄ È È F	367
ÄÄÄÄ Y æ \ ^ • @ ÄÄÄÄ [, } D	ÄÄÄÄ È È I	368
Total - Waukesha County	189,176	369
Waupaca County		370
ÄÄÄÄ Y æ] æ ä ÄÄÄÄ D	ÄÄÄÄ È G	371
ÄÄÄÄ Y ^ æ , ^ * ä ÄÄÄÄ D	ÄÄÄÄ U H	372
ÄÄÄÄ O ^ { [] c ÄÄÄÄ ÄÄÄÄ ^ D	ÄÄÄÄ È F €	373
ÄÄÄÄ O ^ ä ÄÄÄÄ ^ ^ ÄÄÄÄ [, } D	ÄÄÄÄ F Î	374

ELECTRIC CUSTOMERS SERVED

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ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ I F	375
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ Í	376
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ G	377
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ Í	378
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ GH	379
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ J	380
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ F	381
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ I	382
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ È Í H	383
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ JÍ	384
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ	385
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ Í	386
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ GF	387
Total - Waupaca County	8,339	388
Waushara County		389
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ GJ	390
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ H	391
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ I F	392
Total - Waushara County	814	393
Winnebago County		394
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ G	395
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ Í	396
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ È Í H	397
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ È FH	398
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ G	399
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ È Í H	400
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ	401
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ Ì	402
ÁÁÁÁÁ Á[} ÁÁÁÁÁ[,) D	ÁÁÁÁÁ È Í €	403
Total - Winnebago County	26,675	404
Total - Customers Served	1,144,689	405

**=Within Municipal Boundary

ELECTRIC METER CONSUMER ADJUSTMENT

- g A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service and other erroneous billing.
- g The report shall show the number and amount of refunds or charges under each of the categories listed above.
- g A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.
- g This schedule fulfills the reporting requirements under PSC 113.0924(5), therefore a separate April 1 filing is no longer required.

Description (a)	Credits/Refunds		Charges		
	Total Number of Credits/Refunds (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)	
Inaccurate Meter					1
Stopped/Broken Meter	4	1,339	8	2,041	2
Faulty/Incorrect Meter	4	1,397			3
Incorrect Meter Multiplier	1	105			4
Misapplication of Rates	90	543,855	228	850,242	5
Fraud/Theft of Service					6
Switched Meters	227	180,904	174	110,810	7
Other Erroneous Billing	9	158,466	8	81,241	8
Total	335	886,066	418	1,044,334	9

Number of Meter Complaints: 174
 Customer Requested Tests Performed: 174

ELECTRIC RESIDENTIAL CUSTOMER DATA – DISCONNECTION AND ARREARS

- g For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- g For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- g For residential arrears, include billed amounts past due and unpaid.

	Description (a)	Amount (b)
Disconnections		
1.	Total number of disconnection notices sent to residential customers for non-payment during the year	83,863
2.	Total number of residential disconnections of service performed for non-payment during the year	27,301
Arrears		
1.	Total number of residential customers with arrears as of December 31	668,357
2.	Total dollar amount of residential customer arrears as of December 31	103,888,660
	Footnotes	Yes

ELECTRIC RESIDENTIAL CUSTOMER DATA – DISCONNECTION AND ARREARS

- g For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- g For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- g For residential arrears, include billed amounts past due and unpaid.

Electric Residential Customer Data – Disconnection and Arrears (Page E-42)

General Footnote

Disconnections:

Line 1: Number of disconnection notices contains electric only and dual service counts.

Line 2: Disconnection of service count reflects either straight electric or dual services customer in which the electric service was cut.

Arrears:

Line 1: Represents the number of accounts in collections for both electric and gas at WE. Our systems are unable to break this number in to separate amounts for electric and gas.

GAS OPERATING REVENUES & EXPENSES

Description (a)	This Year (b)	Last Year (c)	
Operating Revenues - Sales of Gas			1
Sales of Gas (480-484)	451,529,074	335,382,922	2
Total Sales of Gas	451,529,074	335,382,922	3
Other Operating Revenues			4
Forfeited Discounts (487)	1,659,914	705,886	5
Miscellaneous Service Revenues (488)	469,185	76,548	6
Transportation (489)	17,009,778	16,064,598	7
Rent from Property (493)	0	0	8
Other Gas Revenues (495)	8,361,832	9,487,164	9
Penalty Revenue (497)	0	0	10
Utility Revenue Incentive (PBR) (498)	0	0	11
Total Other Operating Revenues	27,500,709	26,334,196	12
Total Operating Revenues	479,029,783	361,717,118	13
Production Expenses			14
Manufactured Gas Production Expenses (700-742)	1,743,263	1,743,263	15
Natural Gas Production Expenses (750-792)			16
Purchased Gas Expenses (804-813)	293,113,125	188,422,502	17
Total Production Expenses	294,856,388	190,165,765	18
Operation and Maintenance Expenses			19
Storage Expenses (840-848.3)	943,299	813,526	20
Underground Storage Expenses (814-839)	14,394,284		21
Transmission Expenses (850-867)	39,921	51,108	22
Distribution Expenses (870-894)	19,444,508	19,553,737	23
Customer Accounts Expenses (901-905)	9,005,693	8,022,175	24
Customer Service Expenses (907-910)	9,074,109	9,276,172	25
Sales Promotion Expenses (911-916)	5,171	4,170	26
Administrative and General Expenses (920-935)	9,955,826	13,837,930	27
Total Operation and Maintenance Expenses	62,862,811	51,558,818	28
Other Operating Expenses			29
Depreciation Expense (403)	28,903,831	26,932,843	30
Amortization of Limited-Term Utility Plant (404)	712,495	697,720	31
Amortization of Other Utility Plant (405)	7,755,520	6,968,679	32
Amortization of Utility Plant Acquisition Adjustment (406)	0	0	33
Amortization of Property Losses (407.1)	0	0	34
Regulatory Debits (407.3)	11,470	0	35
(Less) Regulatory Credits (407.4)	10,602	0	36
Taxes Other Than Income Taxes (408.1)	4,990,957	5,359,821	37
Income Taxes (409.1)	9,378,824	14,667,907	38
Provision for Deferred Income Taxes (410.1)	34,518,946	26,377,925	39
Less: Provision for Deferred Income Taxes-Credit (411.1)	21,190,881	23,726,757	40
Investment Tax Credit Adjustment (411.4)	(20,611)	(20,611)	41
Accretion Expense FERC (411.10)	0	0	42
Total Other Operating Expenses	65,049,949	57,257,527	43
Total Operating Expenses	422,769,148	298,982,110	44
NET OPERATING INCOME	56,260,635	62,735,008	45

GAS OPERATING REVENUES

- g Report below operating revenues for each prescribed account in total.
- g Report number of customers, columns (j) and (k), on the basis of meters. The average number of customers means the average of twelve figures at the close of each month.
- g See Important Changes During the Year for important new territory added and important rate increases or decreases.
- g Sales to Ultimate Customer, see Sales of Gas by Rate Schedules for amounts relating to unbilled revenue by accounts.
- g Total Revenue includes both billed and unbilled revenue.

Description (a)	Operating Revenues				Therms Sold				Avg. No. Customer per Month			
	Total Revenue (b)	Unbilled (c)	This Year (d)	Last Year (e)	Amount (f)	Unbilled (g)	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)		
Sales of Gas												1
Residential Sales (480)	307,110,174	3,002,413	304,107,761	236,512,819	351,251,920	(5,592,129)	356,844,049	367,606,562	457,404	454,717		2
Commercial and Industrial Sales (481)	141,313,486	1,282,418	140,031,068	96,485,875	192,210,756	(3,921,219)	196,131,975	197,952,122	40,228	40,318		3
Other Sales to Public Authorities (482)			0				0					4
Sales for Resale (483)			0				0					5
Interdepartmental Sales (484)	3,105,414	(209,357)	3,314,771	2,384,228	42,955,947	(1,910,130)	44,866,077	24,386,194	4	4		6
Intracompany Transfers (485)			0				0					7
Total Gas Operating Revenues	451,529,074	4,075,474	447,453,600	335,382,922	586,418,623	(11,423,478)	597,842,101	589,944,878	497,636	495,039		8

SALES OF GAS BY RATE SCHEDULE

- g Report data by rate schedule (including unbilled revenues and therms), classified between
- g Report average number of customer on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
- g Compute averages on basis of 12 month end figures.
- g For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules
- g Interdepartmental sales should not be reported on this schedule. Instead, include them on the Interdepartmental Sales (484) line of Schedule G-02.

Description (a)	Rate Schedule (b)	Wisconsin Jurisdictional Operations			Other Jurisdictional Operations			
		Amount \$ (c)	Therms Sold (d)	Average No. Customers (e)	Amount \$ (f)	Therms Sold (g)	Average No. Customers (h)	
Residential - Firm	Rg-1	307,110,174	351,251,920	457,404				1
	Sub Total Residential - Firm	307,110,174	351,251,920	457,404	0	0	0	2
Residential - Transport	Rt-1							3
	Sub Total Residential - Transport	0	0	0	0	0	0	4
	Total Residential	307,110,174	351,251,920	457,404	0	0	0	5
Commercial and Industrial - Firm	Fg-1	28,789,826	36,423,710	29,004				6
Commercial and Industrial - Firm	Fg-2	71,606,605	102,413,425	10,438				7
Commercial and Industrial - Firm	Fg-3	17,242,901	25,411,472	476				8
Commercial and Industrial - Firm	Fg-4	14,548,276	21,294,389	132				9
Commercial and Industrial - Firm	Fg-5	3,069,252	4,337,320	8				10
Commercial and Industrial - Firm	Fg-6	38,644	54,243					11
Commercial and Industrial - Firm	Fg-7	4,500,887						12
	Sub Total Commercial and Industrial - Firm	139,796,391	189,934,559	40,058	0	0	0	13
Commercial and Industrial - Interruptible	Ig-4	291,536	493,064	4				14
Commercial and Industrial - Interruptible	Ig-5							15
Commercial and Industrial - Interruptible	Ig-6							16
Commercial and Industrial - Interruptible	Ig-7							17
	Sub Total Commercial and Industrial - Interruptible	291,536	493,064	4	0	0	0	18
Commercial and Industrial - Transport	Tf-1	17,497	38,833	13				19
Commercial and Industrial - Transport	Tf-2	1,309,736	8,944,216	311				20
Commercial and Industrial - Transport	Tf-3	1,873,405	16,001,737	260				21
Commercial and Industrial - Transport	Tf-4	4,627,254	55,630,842	261				22
Commercial and Industrial - Transport	Tf-5	2,404,477	32,964,567	45				23
Commercial and Industrial - Transport	Tf-6	4,699,331	79,994,616	40				24
Commercial and Industrial - Transport	Tf-7	2,078,078	111,843,876	6				* 25

SALES OF GAS BY RATE SCHEDULE

g Report data by rate schedule (including unbilled revenues and therms), classified between

g Report average number of customer on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.

g Compute averages on basis of 12 month end figures.

g For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules

g Interdepartmental sales should not be reported on this schedule. Instead, include them on the Interdepartmental Sales (484) line of Schedule G-02.

Description (a)	Rate Schedule (b)	Wisconsin Jurisdictional Operations			Other Jurisdictional Operations			
		Amount \$ (c)	Therms Sold (d)	Average No. Customers (e)	Amount \$ (f)	Therms Sold (g)	Average No. Customers (h)	
	Sub Total Commercial and Industrial - Transport	17,009,778	305,418,687	936	0	0	0	26
Commercial and Industrial - Seasonal Service	Ag-1	59,378	82,601	57				27
Commercial and Industrial - Seasonal Service	Ag-2	753,468	1,093,006	94				28
Commercial and Industrial - Seasonal Service	Ag-3	370,091	545,056	14				29
Commercial and Industrial - Seasonal Service	Ag-4	42,622	62,470	1				30
Commercial and Industrial - Seasonal Service	Ag-5							31
	Sub Total Commercial and Industrial - Seasonal Service	1,225,559	1,783,133	166	0	0	0	32
	Total Commercial and Industrial	158,323,264	497,629,443	41,164	0	0	0	33
Generation - Generation Service	Pt-2							34
Generation - Generation Service	Pt-6							35
Generation - Generation Service	Pt-7							36
Generation - Generation Service	Pt-8							37
Generation - Generation Service	Pt-9							38
	Sub Total Generation - Generation Service	0	0	0	0	0	0	39
	Total Generation	0	0	0	0	0	0	40
== TOTAL THROUGHPUT ==		465,433,438	848,881,363	498,568	0	0	0	41

SALES OF GAS BY RATE SCHEDULE

- g Report data by rate schedule (including unbilled revenues and therms), classified between
- g Report average number of customer on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
- g Compute averages on basis of 12 month end figures.
- g For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules
- g Interdepartmental sales should not be reported on this schedule. Instead, include them on the Interdepartmental Sales (484) line of Schedule G-02.

Sales of Gas By Rate Schedule (Page G-03)

General Footnote

Tf-7 Transport line split:

	Amount	Therms Sold	Avg Number Customers
Tf-7	1,922,587	42,255,835	5
901	155,491	69,588,041	1

GAS OTHER OPERATING REVENUES

- g Report succinct statement of the revenues in each account and show separate totals for each account.
- g Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
- g For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
- g Report basis of charges for any interdepartmental rents.
- g Report details of major items in Acct. 456. Group items less than \$25,000.

Description (a)	Wisconsin Amount (b)	Out of State Amount (c)	
Forfeited Discounts (487)			1
Customer late payment charges	1,659,914		2
Total Forfeited Discounts (487)	1,659,914	0	3
Miscellaneous Service Revenues (488)			4
Constraint Penalty Revenue	338,490		5
Damage Claims	37,463		6
NSF Check Return Fee	64,349		7
Service Connect/Disconnect	28,883		8
Total Miscellaneous Service Revenues (488)	469,185	0	9
Revenues from Transportation of Gas of Others (489)			10
Transportation	17,009,778	0	11
Total Revenues from Transportation of Gas of Others (489)	17,009,778	0	12
Rent from Gas Property (493)			13
None			14
Other Gas Revenues (495)			15
Miscellaneous	1,511		16
Tax Reform Remeasure Accrual	2,008,298		17
Tax Reform Savings Accrual	5,674,717		18
Tax Reform Savings Return to Ratepayers	-4,846,728		19
True Up Adjustments	5,524,034		20
Total Other Gas Revenues (495)	8,361,832	0	21
Penalty Revenue (497)			22
None			23
Utility Revenue Incentive (PBR) (498)			24
None			25
Utility Total	27,500,709	0	26

GAS OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
MANUFACTURED GAS PRODUCTION EXPENSES							
Operation Supervision and Engineering (710)					0	0	1
Steam Expenses (711)					0	0	2
Other Power Expenses (712)					0	0	3
Liquefied Petroleum Gas Expenses (717)					0	0	4
Liquefied Petroleum Gas (728)					0	0	5
Miscellaneous Production Expenses (735)		1,743,263			1,743,263	1,743,263	6
Rents (736)					0	0	7
Maintenance Supervision and Engineering (740)					0	0	8
Maintenance of Structures and Improvements (741)					0	0	9
Maintenance of Production Equipment (742)					0	0	10
Total Manufactured Gas Production Expenses	0	1,743,263	0	0	1,743,263	1,743,263	11
NATURAL GAS PRODUCTION EXPENSES							
Rents (783)					0	0	12
Total Natural Gas Production Expenses	0	0	0	0	0	0	13
OTHER GAS SUPPLY EXPENSES							
Natural Gas City Gate Purchases (804)	559,000	292,252,068	0	0	292,811,068	173,695,985	14
Liquefied Natural Gas Purchases (804.1)					0	0	15
Total Other Gas Supply Expenses	559,000	292,252,068	0	0	292,811,068	173,695,985	16
GAS TRANSMISSION EXPENSES							
Other Gas Purchases (805)					0	0	17
Total Gas Transmission Expenses	0	0	0	0	0	0	18
OTHER GAS SUPPLY EXPENSES							
Purchased Gas Cost Adjustments (805.1)					0	0	19
Incremental Gas Cost Adjustments (805.2)					0	0	20
Exchange Gas (806)					0	0	21
Purchased Gas Expenses (807)	50,967	194,584			245,551	195,257	22

GAS OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Gas Withdrawn from Storage -- Debit (808.1)		130,282			130,282	124,639	28
(Less) Gas Delivered to Storage -- Credit (808.2)		164,081			164,081	79,521	29
Withdrawals of Liquefied Natural Gas held for Processing -- debit (809.1)					0	0	30
(Less) Deliveries of Natural Gas for Processing -- Credit (809.2)					0	0	31
(Less) Gas Used for Compressor Station Fuel -- Credit (810)					0	0	32
(Less) Gas Used for products Extraction -- Credit (811)					0	0	33
(Less) Gas Used for Other Utility Operations -- Credit (812)					0	0	34
Other Gas Supply Expenses (813)	66,741	23,564			90,305	14,486,142	35
Total Other Gas Supply Expenses	117,708	184,349	0	0	302,057	14,726,517	36
UNDERGROUND STORAGE EXPENSES							37
Operation Supervision and Engineering (814)					0	0	38
Maps and Records (815)					0	0	39
Wells Expenses (816)					0	0	40
Lines Expenses (817)					0	0	41
Compressor Station Expenses (818)					0	0	42
Compressor Station Fuel and Power (819)					0	0	43
Measuring and Regulating Station Expenses (820)					0	0	44
Purification Expenses (821)					0	0	45
Exploration and Development (822)					0	0	46
Gas Losses (823)					0	0	47
Other Expenses (824)		14,394,284			14,394,284	0	48
Storage Well Royalties (825)					0	0	49
Rents (826)					0	0	50
Maintenance Supervision and Engineering (830)					0	0	51
Maintenance of Structures and Improvements (831)					0	0	52
Maintenance of Reservoirs and Wells (832)					0	0	53
Maintenance of Lines (833)					0	0	54

GAS OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Maintenance of Compressor Station Equipment (834)					0	0	55
Maintenance of Measuring and Regulating Station Equipment (835)					0	0	56
Maintenance of Purification Equipment (836)					0	0	57
Maintenance of Other Equipment (837)					0	0	58
Total Underground Storage Expenses	0	14,394,284	0	0	14,394,284	0	59
OTHER STORAGE EXPENSES							60
Operation Supervision and Engineering (840)	52,346	3,725			56,071	72,230	61
Operation Labor and Expenses (841)	130,825	80,285			211,110	170,159	62
Rents (842)					0	0	63
Fuel (842.1)		5,949			5,949	2,967	64
Power (842.2)		296,119			296,119	225,545	65
Gas Losses (842.3)					0	0	66
Maintenance Supervision and Engineering (843.1)	100,701	204			100,905	162,527	67
Maintenance of Structures and Improvements (843.2)	129,174	106,829			236,003	140,440	68
Maintenance of Gas Holders (843.3)					0	29,540	69
Maintenance of Purification Equipment (843.4)					0	0	70
Maintenance of Liquefaction Equipment (843.5)		30,229			30,229	5,655	71
Maintenance of Vaporizing Equipment (843.6)		899			899	818	72
Maintenance of Compressor Equipment (843.7)		3,518			3,518	1,047	73
Maintenance of Measuring and Regulating Station Equipment (843.8)	339	2,157			2,496	2,598	74
Maintenance of Other Equipment (843.9)					0	0	75
Total Other Storage Expenses	413,385	529,914	0	0	943,299	813,526	76
TRANSMISSION EXPENSES							77
Operation Supervision and Engineering (850)					0	0	78
System Control and Load Dispatching (851)					0	0	79
Communication System Expenses (852)					0	0	80
Compressor Station Labor and Expenses (853)					0	0	81

GAS OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Gas for Compressor Station Fuel (854)					0	0	82
Other Fuel and Power for Compressor Stations (855)					0	0	83
Mains Expenses (856)	549	39,083			39,632	47,955	84
Measuring and Regulating Station Expenses (857)	109	180			289	3,153	85
Transmission and Compression of Gas by Others (858)					0	0	86
Other Expenses (859)					0	0	87
Rents (860)					0	0	88
Maintenance Supervision and Engineering (861)					0	0	89
Maintenance of Structures and Improvements (862)					0	0	90
Maintenance of Mains (863)					0	0	91
Maintenance of Compressor Station Equipment (864)					0	0	92
Maintenance of Measuring and Regulating Station Equipment (865)					0	0	93
Maintenance of Communication Equipment (866)					0	0	94
Maintenance of Other Equipment (867)					0	0	95
Total Transmission Expenses	658	39,263	0	0	39,921	51,108	96
DISTRIBUTION EXPENSES							97
Operation Supervision and Engineering (870)	417,712	(6,883)			410,829	461,152	98
Distribution Load Dispatching (871)	529,605	4,756			534,361	552,605	99
Compressor Station Labor and Expenses (872)					0	0	100
Compressor Station Fuel and Power (873)					0	0	101
Mains and Services Expenses (874)	847,929	5,715,257			6,563,186	5,864,159	102
Measuring and Regulating Station Expenses--General (875)	90,849	259,152			350,001	317,192	103
Measuring and Regulating Station Expenses--Industrial (876)					0	0	104
Measuring and Regulating Station Expenses--City Gate Check Stations (877)	207,810	404,107			611,917	530,885	105
Meter and House Regulator Expenses (878)	232,187	530,730			762,917	1,104,569	106
Customer Installations Expenses (879)	549,988	1,460,022			2,010,010	1,932,174	107
Other Expenses (880)	1,083,308	808,816			1,892,124	2,289,463	108

GAS OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Rents (881)					0	0	109
Maintenance Supervision and Engineering (885)	89,347	12,182			101,529	94,797	110
Maintenance of Structures and Improvements (886)					0	0	111
Maintenance of Mains (887)	476,462	921,110			1,397,572	1,659,245	112
Maintenance of Compressor Station Equipment (888)					0	0	113
Maintenance of Measuring and Regulating Station Equipment--General (889)	522,991	993,372			1,516,363	1,420,289	114
Maintenance of Measuring and Regulating Station Equipment--industrial (890)					0	0	115
Maintenance of Measuring and Reg. Station Equip.--City Gate Check Stations (891)	35,762	91,419			127,181	151,833	116
Maintenance of Services (892)	980,144	1,470,113			2,450,257	2,518,231	117
Maintenance of Meters and House Regulators (893)	347,509	348,827			696,336	634,111	118
Maintenance of Other Equipment (894)	2,918	17,007			19,925	23,032	119
Total Distribution Expenses	6,414,521	13,029,987	0	0	19,444,508	19,553,737	120
CUSTOMER ACCOUNTS EXPENSES							121
Supervision (901)	109,525	207			109,732	110,884	122
Meter Reading Expenses (902)	38,431	1,701,025			1,739,456	655,821	123
Customer Records and Collection Expenses (903)	1,458,385	2,761,904			4,220,289	4,326,673	124
Uncollectible Accounts (904)		2,796,811			2,796,811	2,796,792	125
Miscellaneous Customer Accounts Expenses (905)	99,770	39,635			139,405	132,005	126
Total Customer Accounts Expenses	1,706,111	7,299,582	0	0	9,005,693	8,022,175	127
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES							128
Supervision (907)	45,752	321			46,073	45,138	129
Customer Assistance Expenses (908)	3,177,659	5,824,162			9,001,821	9,192,214	130
Informational and Instructional Advertising Expenses (909)	116	26,099			26,215	38,820	131
Miscellaneous Customer Service and Informational Expenses (910)					0	0	132
Total Customer Service and Informational Expenses	3,223,527	5,850,582	0	0	9,074,109	9,276,172	133
SALES EXPENSES							134
Supervision (911)					0	0	135

GAS OPERATION & MAINTENANCE EXPENSES

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Demonstrating and Selling Expenses (912)					0	0	136
Advertising Expenses (913)		5,171			5,171	4,170	137
Miscellaneous Sales Expenses (916)					0	0	138
Total Sales Expenses	0	5,171	0	0	5,171	4,170	139
ADMINISTRATIVE AND GENERAL EXPENSES							140
Administrative and General Salaries (920)	3,492,907	8,477			3,501,384	3,498,289	141
Office Supplies and Expenses (921)		1,742,083			1,742,083	2,461,582	142
(Less) Administrative Expenses Transferred -- Credit (922)		794,424			794,424	794,424	143
Outside Services Employed (923)		358,793			358,793	403,870	144
Property Insurance (924)		365,943			365,943	469,370	145
Injuries and Damages (925)	102,473	736,953			839,426	879,653	146
Employee Pensions and Benefits (926)		2,898,261			2,898,261	3,787,017	147
Franchise Requirements (927)					0	0	148
Regulatory Commission Expenses (928)	178,902	43,622			222,524	275,857	149
(Less) Duplicate Charges -- Credit (929)					0	0	150
General Advertising Expenses (930.1)	203	51,324			51,527	56,276	151
Miscellaneous General Expenses (930.2)	33,556	489,600			523,156	2,519,691	152
Rents (931)	3,457	243,696			247,153	280,749	153
Maintenance of General Plant (935)					0	0	154
Total Administrative and General Expenses	3,811,498	6,144,328	0	0	9,955,826	13,837,930	155
TOTAL OPERATION AND MAINTENANCE EXPENSES	16,246,408	341,472,791	0	0	357,719,199	241,724,583	156

DETAIL OF NATURAL GAS CITY GATE PURCHASES (ACCOUNT 804)

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)		
PURCHASED GAS EXPENSES						
Wages and Salaries (804.11)	559,000				559,000	652,163
Supplies and Expenses (804.12)					0	0
Miscellaneous Purchased Gas Expenses (804.13)					0	0
Gas Contract Reservation Fees (804.21)					0	0
Gas Contract Commodity Costs (804.22)		186,709,483			186,709,483	69,321,459
Spot Gas Commodity Costs (804.23)		83,210,047			83,210,047	42,460,041
Other Gas Purchases (804.24)		14,914,539			14,914,539	5,276,442
Gas Surcharges (804.25)					0	0
Financial Instruments Expenses (804.26)		(9,960,341)			(9,960,341)	4,352,682
Gas Purchase Miscellaneous Expenses (804.27)					0	0
Gas Costs for Opportunity Sales (804.28)					0	0
(Less) Purchased Gas Sold -- Credit (804.32)		8,162,759			8,162,759	4,942,316
(Less) Gas Commodity Cost Transferred to Storage -- Credit (804.33)		65,781,614			65,781,614	29,951,599
(Less) Gas Used in Utility Operations -- Credit (804.34)		461,876			461,876	274,549
(Less) Gas Used for Transmission Pumping & Compression -- Credit (804.35)		1,743,441			1,743,441	904,499
Total Purchased Gas Expenses	559,000	198,724,038	0	0	199,283,038	85,989,824
TRANSMISSION EXPENSES						
Transmission Contract Reservation Fees (804.41)		43,058,952			43,058,952	41,228,913
Commodity Transmission Fees (804.42)		402,467			402,467	467,280
Gas Transmission Surcharges (804.43)		228,807			228,807	728,285
Gas Transmission Fuel Expense (804.44)		1,744,020			1,744,020	905,191
No-Notice Service Expenses (804.45)		2,003,924			2,003,924	2,021,787
Other Transmission Fees and Expenses (804.46)		132,558			132,558	184,181
Miscellaneous Transmission Expenses (804.48)					0	0
Penalties, Unauthorized Use and Overrun, Utility (804.49)					0	0
Penalties, Unauthorized Use and Overrun, End-User (804.51)					0	0
(Less) Transmission Services Sold -- Credit (804.52)		2,382,794			2,382,794	2,052,435
(Less) Gas Transmission Expenses Transferred to Storage -- Credit (804.53)		131,030			131,030	183,669
(Less) Gas Transmission Expense Used in Operations -- Credit (804.54)					0	0

DETAIL OF NATURAL GAS CITY GATE PURCHASES (ACCOUNT 804)

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total This Year (f)	Last Year (g)	
	Labor Expense (b)	Other Expense (c)	Labor Expense (d)	Other Expense (e)			
Transmission Costs for Opportunity Sales (804.55)					0	0	31
Total Transmission Expenses	0	45,056,904	0	0	45,056,904	43,299,533	32
STORAGE EXPENSES							33
Storage Reservation Fees (804.61)		9,913,393			9,913,393	9,399,425	34
Stored Gas Costs for System Use (804.62)		38,557,733			38,557,733	35,007,203	35
Storage Penalties (804.63)					0	0	36
Stored Gas Costs for Opportunity Sales (804.64)					0	0	37
(Less) Storage Capacity Released or Sold -- Credit (804.72)					0	0	38
(Less) Stored Gas Sold -- Credit (804.73)					0	0	39
Total Storage Expenses	0	48,471,126	0	0	48,471,126	44,406,628	40
PIPELINE REFUNDS							41
Pipeline Refunds (804.06)					0	0	42
Total Pipeline Refunds	0	0	0	0	0	0	43
TOTAL EXPENSES - ACCOUNT 804	559,000	292,252,068	0	0	292,811,068	173,695,985	44

GAS OTHER OPERATING EXPENSES

- g Report all amounts on the basis and in conformity with the uniform of accounts and accounting directives prescribed by this Commission. Allocate %Total Operations+ amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.
- g Depreciation Expense (403) should include the allocation of Common Plant Depreciation Expense.

Description (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (f)	
	Labor (b)	Other (c)	Labor (d)	Other (e)		
Depreciation Expense (403)		28,903,831			28,903,831	1
Amortization Limited-Term Utility Investment (404)		712,495			712,495	2
Amortization of Other Utility Plant (405)		7,755,520			7,755,520	3
Amortization of Utility Plant Acquisition Adjustment (406)					0	4
Amortization of Property Losses (407.1)					0	5
Regulatory Debits (407.3)		11,470			11,470	6
(Less) Regulatory Credits (407.4)		10,602			10,602	7
Taxes Other Than Income Taxes (408.1)		4,976,907		14,050	4,990,957	8
Income Taxes (409.1)		9,378,824		0	9,378,824	9
Provision for Deferred Income Taxes (410.1)		34,518,946			34,518,946	10
(Less) Provision for Deferred Income Taxes-Credit (411.1)		21,190,881			21,190,881	11
Investment Tax Credit Adjustment (411.4)		(20,611)			(20,611)	12
Accretion Expense FERC (411.10)					0	13
Total Other Operating Expenses	0	65,035,899	0	14,050	65,049,949	14

GAS TAXES (ACCOUNTS 408.1 AND 409.1)

- g The Last Year values are not available for the first year of the new system as this level of detail was not collected in the past.
- g If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.

Description (a)	Wisconsin This Year (b)	Out of State This Year (c)	Last Year (d)	
Taxes Other than Income Taxes (408.1)				1
Local Property Tax			0	2
PSC Remainder Assessment	416,660		421,286	3
Social Security, FICA, Federal & State Unemployment Tax	1,174,663	1,004	1,226,923	4
Wisconsin Gross Receipts Tax / Wisconsin License Fee	3,385,584		3,711,612	5
Other (please explain in footnote)		13,046	0	* 6
Total Taxes Other than Income Taxes (408.1)	4,976,907	14,050	5,359,821	7
Income Taxes (409.1)				8
Wisconsin Income Tax	2,278,397		3,772,214	9
Federal Income Tax	7,100,427		10,895,693	10
Other (please explain in footnote)			0	11
Total Income Taxes (409.1)	9,378,824		14,667,907	12
Total Tax Expense	14,355,731	14,050	20,027,728	13

GAS TAXES (ACCOUNTS 408.1 AND 409.1)

- g The Last Year values are not available for the first year of the new system as this level of detail was not collected in the past.
- g If Social Security, Wisconsin Gross Receipts Tax, or PSC Remainder Assessment equal zero, explain why in the schedule footnotes.

Gas Taxes (Accounts 408.1 and 409.1) (Page G-09)**Explain all non zero values for Other (please explain in footnote).**

Taxes Other than Income Taxes (408.1) - Other:

Oklahoma Storage Gas Tax	\$	(5,369)
Use Tax		18,415
TOTAL	\$	13,046

GAS UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
INTANGIBLE PLANT							1
Organization (301)	0					0	2
Franchises and Consents (302)	0					0	3
Miscellaneous Intangible Plant (303)	5,797,821	312,165	383,216			5,726,770	4
Total Intangible Plant	5,797,821	312,165	383,216	0	0	5,726,770	5
MANUFACTURED GAS PRODUCTION PLANT							6
Land and Land Rights (304)	4,982					4,982	7
Structures and Improvements (305)	57,143					57,143	8
Boiler Plant Equipment (306)	0					0	9
Other Power Equipment (307)	0					0	10
Coke Ovens (308)	0					0	11
Producer Gas Equipment (309)	0					0	12
Water Gas Generating Equipment (310)	0					0	13
Liquefied Petroleum Gas Equipment (311)	0					0	14
Oil Gas generating equipment (312)	0					0	15
Generating Equipment--Other Processes (313)	0					0	16
Coal, Coke, and Ash Handling Equipment (314)	0					0	17
Catalytic Cracking Equipment (315)	0					0	18
Other Reforming Equipment (316)	0					0	19
Purification Equipment (317)	0					0	20
Residual Refining Equipment (318)	0					0	21
Gas Mixing Equipment (319)	0					0	22
Other Equipment (320)	0					0	23
Total Manufactured Gas Production Plant	62,125	0	0	0	0	62,125	24
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT							25

GAS UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (360)	73,683	5,018,392				5,092,075	26
Structures and Improvements (361)	932,781				2,042	934,823	27
Gas Holders (362)	1,565,678					1,565,678	28
Purification Equipment (363)	0					0	29
Liquifaction Equipment (363.1)	1,130,422					1,130,422	30
Vaporizing Equipment (363.2)	4,492,395					4,492,395	31
Compressor Equipment (363.3)	987,308					987,308	32
measuring and Regulating Equipment (363.4)	1,094,218					1,094,218	33
Other Equipment (363.5)	704,549					704,549	34
Total Natural Gas Storage & Processing - Other Storage Plant	10,981,034	5,018,392	0	0	2,042	16,001,468	35
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT							36
Land and Land Rights (364.1)	0					0	37
Structures and Improvements (364.2)	0					0	38
LNG Processing Terminal Equipment (364.3)	0					0	39
LNG Transportation Equipment (364.4)	0					0	40
Measuring and Regulating Equipment (364.5)	0					0	41
Compressor Station Equipment (364.6)	0					0	42
Communication Equipment (364.7)	0					0	43
Other Equipment (364.8)	0					0	44
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0	0	0	0	0	0	45
TRANSMISSION PLANT							46
Land and Land Rights (365.1)	0					0	47
Rights-of-Way (365.2)	0					0	48
Structures and Improvements (366)	81,355	52,044				133,399	49
Mains (367)	14,638					14,638	50

GAS UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Compressor Station Equipment (368)	0					0	51
Measuring and Regulating Station Equipment (369)	481,716	1,255,770				1,737,486	52
Communication Equipment (370)	0					0	53
Other Equipment (371)	0					0	54
Total Transmission Plant	577,709	1,307,814	0	0	0	1,885,523	55
DISTRIBUTION PLANT							
Land and Land Rights (374)	2,344,469	1,625,204				3,969,673	56
Structures and Improvements (375)	6,175,499	1,196,524	20,452			7,351,571	57
Mains (376)	717,347,211	174,985,161	4,854,351		405,177	887,883,198	58
Compressor Station Equipment (377)	0					0	59
Meas. and Reg. Station Equipment - General (378)	33,225,138	6,111,099	238,100			39,098,137	60
Meas. and Reg. Station Equipment - Cty. Gate (379)	12,803,369	2,424,023	245,411		76,074	15,058,055	61
Services (380)	402,902,722	22,741,464	1,963,264		(405,177)	423,275,745	62
Meters (381)	69,147,280	8,617,292	2,404,389			75,360,183	63
Meter Installations (382)	165,820,529	7,524,027	227,126			173,117,430	64
House Regulators (383)	18,343,048	2,918,886	48,966			21,212,968	65
House Regulatory Installations (384)	0					0	66
Industrial Measuring and Regulating Station Equipment (385)	2,582,816					2,582,816	67
Other Property on Customers' Premises (386)	0					0	68
Other Equipment (387)	0					0	69
Asset Retirement Costs for Distribution Plant (388)	0					0	70
Total Distribution Plant	1,430,692,081	228,143,680	10,002,059	0	76,074	1,648,909,776	71
GENERAL PLANT							
Land and Land Rights (389)	0					0	72
Structures and Improvements (390)	398,613	24,151			(5,079)	417,685	73
Office Furniture and Equipment (391)	372,887	1,450,735	309			1,823,313	74

GAS UTILITY PLANT IN SERVICE

- g Report below the original cost of utility plant in service according to the prescribed accounts.
- g Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
- g If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
- g If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Transportation Equipment (392)	10,133,401	78,824	1,130,457		326,510	9,408,278	77
Stores Equipment (393)	10,849					10,849	78
Tools, Shop and Garage Equipment (394)	6,156,831	491,369	193,412			6,454,788	79
Laboratory Equipment (395)	0					0	80
Power-Operated Equipment (396)	3,265,100		145,583			3,119,517	81
Communication Equipment (397)	48,861,694	3,488,503	3,816,908			48,533,289	82
Miscellaneous Equipment (398)	53,182					53,182	83
Other Tangible Property (399)	0					0	84
Asset Retirement Costs for General Plant (399.1)	0					0	85
Total General Plant	69,252,557	5,533,582	5,286,669	0	321,431	69,820,901	86
Total utility plant in service directly assignable	1,517,363,327	240,315,633	15,671,944	0	399,547	1,742,406,563	87
							88
Gas Plant Purchased (102)	0					0	89
(Less) Gas Plant Sold (102b)	0					0	90
Experimental Gas Plant Unclassified (103)	0					0	91
	0	0	0	0	0	0	92
TOTAL UTILITY PLANT IN SERVICE	1,517,363,327	240,315,633	15,671,944	0	399,547	1,742,406,563	93

GAS ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year			Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
			Straight Line Amount (d)	Additional Amount (e)							
INTANGIBLE PLANT											1
Organization (301)	0									0	2
Franchises and Consents (302)	0									0	3
Miscellaneous Intangible Plant (303)	1,845,444	0.00%	712,495			383,216				2,174,723 *	4
Total Intangible Plant	1,845,444		712,495	0		383,216	0	0	0	2,174,723	5
MANUFACTURED GAS PRODUCTION PLANT											6
Land and Land Rights (304)	0									0	7
Structures and Improvements (305)	60,169	0.00%								60,169 *	8
Boiler Plant Equipment (306)	0									0	9
Other Power Equipment (307)	0									0	10
Coke Ovens (308)	0									0	11
Producer Gas Equipment (309)	0									0	12
Water Gas Generating Equipment (310)	0									0	13
Liquefied Petroleum Gas Equipment (311)	0									0	14
Oil Gas generating equipment (312)	0									0	15
Generating Equipment--Other Processes (313)	0									0	16
Coal, Coke, and Ash Handling Equipment (314)	0									0	17
Catalytic Cracking Equipment (315)	0									0	18
Other Reforming Equipment (316)	0									0	19
Purification Equipment (317)	0									0	20
Residual Refining Equipment (318)	0									0	21
Gas Mixing Equipment (319)	0									0	22
Other Equipment (320)	0									0	23
Total Manufactured Gas Production Plant	60,169		0	0		0	0	0	0	60,169	24
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT											25
Land and Land Rights (360)	0									0	26

GAS ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year				Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
			Straight Line Amount (d)	Additional Amount (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)				
Structures and Improvements (361)	652,835	1.82%	17,001					88	669,924	27
Gas Holders (362)	1,442,169	1.07%	16,753						1,458,922	28
Purification Equipment (363)	0								0	29
Liquifaction Equipment (363.1)	985,518	1.39%	15,713						1,001,231	30
Vaporizing Equipment (363.2)	4,200,999	1.39%	62,444						4,263,443	31
Compressor Equipment (363.3)	516,398	1.39%	13,724						530,122	32
measuring and Regulating Equipment (363.4)	756,958	1.39%	15,210						772,168	33
Other Equipment (363.5)	739,776	1.39%							739,776	34
Total Natural Gas Storage & Processing - Other Storage Plant	9,294,653		140,845	0	0	0	0	88	9,435,586	35
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT										36
Land and Land Rights (364.1)	0								0	37
Structures and Improvements (364.2)	0								0	38
LNG Processing Terminal Equipment (364.3)	0								0	39
LNG Transportation Equipment (364.4)	0								0	40
Measuring and Regulating Equipment (364.5)	0								0	41
Compressor Station Equipment (364.6)	0								0	42
Communication Equipment (364.7)	0								0	43
Other Equipment (364.8)	0								0	44
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0		0	0	0	0	0	0	0	45
TRANSMISSION PLANT										46
Land and Land Rights (365.1)	0								0	47
Rights-of-Way (365.2)	0								0	48
Structures and Improvements (366)	45,344	3.00%	2,441						47,785	49
Mains (367)	4,328	1.98%	290						4,618	50
Compressor Station Equipment (368)	0								0	51

GAS ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year			Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
			Straight Line Amount (d)	Additional Amount (e)	Cost of Removal (g)						
Measuring and Regulating Station Equipment (369)	328,819	3.24%	15,607							344,426	52
Communication Equipment (370)	0									0	53
Other Equipment (371)	0									0	54
Total Transmission Plant	378,491		18,338	0	0	0	0	0	0	396,829	55
DISTRIBUTION PLANT											
Land and Land Rights (374)	359,834	0.00%	31,919							391,753	* 57
Structures and Improvements (375)	1,904,253	1.46%	94,273		20,452	867				1,977,207	58
Mains (376)	260,971,595	1.43%	10,976,688		4,854,351	1,707,026	27,416	9,054		265,423,376	59
Compressor Station Equipment (377)	0									0	60
Meas. and Reg. Station Equipment - General (378)	12,601,195	3.31%	1,153,374		238,100	295,628				13,220,841	61
Meas. and Reg. Station Equipment - Cty. Gate (379)	7,429,344	3.46%	455,345		245,411	270,051	12,179	5,587		7,386,993	62
Services (380)	213,182,380	2.07%	8,558,331		1,963,264	1,436,509	3,941	(9,054)		218,335,825	63
Meters (381)	36,614,394	2.79%	1,946,109		2,404,389					36,156,114	64
Meter Installations (382)	81,313,140	2.94%	4,966,494		227,126	355				86,052,153	65
House Regulators (383)	9,846,504	1.95%	364,226		48,966					10,161,764	66
House Regulatory Installations (384)	0									0	67
Industrial Measuring and Regulating Station Equipment (385)	2,640,661	3.53%	19,640							2,660,301	68
Other Property on Customers' Premises (386)	0									0	69
Other Equipment (387)	0									0	70
Asset Retirement Costs for Distribution Plant (388)	0									0	71
Total Distribution Plant	626,863,300		28,566,399	0	10,002,059	3,710,436	43,536	5,587		641,766,327	72
GENERAL PLANT											
Land and Land Rights (389)	0									0	74
Structures and Improvements (390)	28,866	1.74%	7,226					(168)		35,924	75
Office Furniture and Equipment (391)	81,855	0.00%	251,129		309					332,675	* 76
Transportation Equipment (392)	4,011,357	3.89%	387,110		1,130,457	1,590	228,500	91,381		3,586,301	77

GAS ACCUMULATED PROVISION FOR DEPRECIATION

g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
 g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year			Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
			Straight Line Amount (d)	Additional Amount (e)	Cost of Removal (g)						
Stores Equipment (393)	5,059	6.67%	724							5,783	78
Tools, Shop and Garage Equipment (394)	2,012,401	6.67%	416,958		193,412					2,235,947	79
Laboratory Equipment (395)	0									0	80
Power-Operated Equipment (396)	1,166,788	3.38%	107,470		145,583	9,370				1,119,305	81
Communication Equipment (397)	21,859,560	10.00%	4,886,422		3,816,908		290			22,929,364	82
Miscellaneous Equipment (398)	31,020	6.67%	3,547							34,567	83
Other Tangible Property (399)	0									0	84
Asset Retirement Costs for General Plant (399.1)	0									0	85
Total General Plant	29,196,906		6,060,586	0	5,286,669	10,960	228,790	91,213		30,279,866	86
Total accum. prov. directly assignable	667,638,963		35,498,663	0	15,671,944	3,721,396	272,326	96,888		684,113,500	87
											88
Gas Plant Purchased (102)	0									0	89
(Less) Gas Plant Sold (102b)	0									0	90
Experimental Gas Plant Unclassified (103)	0									0	91
	0		0	0	0	0	0	0	0	0	92
TOTAL ACCUM, PROV, FOR DEPRECIATION	667,638,963		35,498,663	0	15,671,944	3,721,396	272,326	96,888		684,113,500	93

GAS ACCUMULATED PROVISION FOR DEPRECIATION

- g If Column (c) Straight Line Rate % Used is Various, then enter zero and explain in the footnote.
- g Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Gas Accumulated Provision for Depreciation (Page G-11)

Please describe the actual Straight Line Rate % Used for all accounts where Straight Line Rate % Used is entered as 0 and there is a value in one of the columns (except FOY, EOY and Book Cost).

Various rates - these lines include multiple depreciation rates for the account. Reference Docket 5-DU-102 for a detailed listing of each depreciation rate.

GAS STORED (ACCOUNTS 117, 164.1, 164.2 AND 164.3)

- g If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
- g Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
- g If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishedng such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
- g If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
- g Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Noncurrent Account 117 (b)	Current Account 164.1 (c)	LNG Account 164.2 (d)	LNG Account 164.3 (e)	Total (f)	
Balance at Beginning of Year		25,301,986	624,279	0	25,926,265	1
Gas Delivered to Storage		65,912,645	164,081		66,076,726	2
Gas Withdrawn from Storage (contra Account)		(38,347,924)	(130,283)		(38,478,207)	3
Other Debits or Credits (Net)					0	4
Balance at End of Year	0	52,866,707	658,077	0	53,524,784	5
Therms		153,975,040	1,937,170		155,912,210	6
Amount per Therm		0.343	0.340		0.343	7

LIQUEFIED NATURAL GAS STORED (ACCOUNTS 164.2 - 164.3)

Description (a)	Account 164.2		Account 164.3		
	Amount (b)	Therm (c)	Amount (d)	Therm (e)	
Balance at Beginning of Year	624,279	2,008,810	0	0	1
Gas Delivered to Storage	164,081	345,695			2
Gas Withdrawn from storage (debit account 808)	130,283	417,335			3
Other Transaction or Adjustments (explain in Footnote)					4
Balance at end of year	658,077	1,937,170	0	0	0 * 5

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Location of Plant (a)	Total Storage Capacity (Therms) (b)	Maximum Daily Capacity (Therms) (c)	Total Investment End of Year (d)	Maximum Withdrawn in One Day (Therms) (e)	Total Production Expense This Year (f)	
Oak Creek, WI	2,550,000	700,000	10,983,075	5,060		* 1

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Liquefied Natural Gas Storage Statistics (Page G-15)

General Footnote

Depreciation methodology changes to remaining life method.

Storage capacity calculated as follows:

250,000 mcf's
x 10.2 avg BTU content of LNG in storage
2,550,000

Total investment end of year represents gross value.

GAS PRODUCTION STATISTICS

Location of Plant (a)	Type of Plant (b)	Maximum Daily Capacity (Dekatherms) (c)	Therms Produced During Year (d)	Total Investment End of Year (e)	Total Production Expense This Year (f)	
Lake Geneva	Propane Air	0	0	0	1,743,263	* 1

GAS PRODUCTION STATISTICS

Gas Production Statistics (Page G-16)

General Footnote

Total production expenses for year of \$1,743,263 is amortization of deferred MGP clean up costs (net of insurance proceeds) which are being amortized based on PSC rate recovery. Plant has been sold.

LIQUID PETROLEUM GAS STORAGE

Record the number of liquid petroleum gas storage tanks and total capacity in gallons by location.

	Location of Plant (a)	Number of Tanks (b)	Water Capacity (gallons) (c)	
NONE				1

PURCHASED GAS

Enter the details for each point of metering.

Name of Vendor (a)	Point of Metering (b)	Type of Gas Purchased (c)	Therms of Gas Purchased (d)	Total Cost of Gas Purchased (e)	Average Cost Per Therm of Gas Purchased (f)	Maximum Therms Purchased in One Day (g)	Date of Such Maximum Purchase (h)	Average BTU Content per Cubic Foot of Gas (i)	
ANR	Various	Natural	164,298,017	76,896,584	0.468	2,748,380	2/14/2021	1.047	1
Guardian	Various	Natural	284,681,920	184,842,565	0.649	3,658,040	2/14/2021	1.060	2
NGPL	Various	Natural	53,695,658	23,350,788	0.435	252,960	2/14/2021	1.055	3
NNG	Various	Natural	41,470,713	22,018,291	0.531	149,530	2/14/2021	1.075	4
TOTAL			544,146,308	307,108,228	0.564				5

GAS MAINS

g Report mains separately by pipe material, diameter and either within or outside Wisconsin.
 g Explain all reported adjustments as a schedule footnote.
 g For main additions reported in column (e), as a schedule footnote:
 Explain how the additions were financed.
 If assessed against property owners, explain the basis of the assessments.
 If the assessments are deferred, explain.

Location (a)	Pipe Material (b)	Diameter (inches) (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
Out of State	Steel	8	38,130				38,130	1
	Total Steel		38,130				38,130	2
Total Out of State			38,130				38,130	3
Within Wisconsin	Plastic	5/8	5,531	112	311		5,332	4
		3/4		167			167	5
		1	440,130	2,834	1,896		441,068	6
		1 1/4	190,296	16	1,928		188,384	7
		2	35,749,880	1,652,043	102,934		37,298,989	8
		3	186,258	35	112		186,181	9
		4	9,693,048	369,783	28,667		10,034,164	10
		6	2,162,094	92,324	91,703		2,162,715	11
		8	294,886	29,561	16		324,431	12
	Total Plastic		48,722,123	2,146,875	227,567		50,641,431	13
	Steel	3/4	9,761	20	396	112	9,497	14
		1	77,207		905		76,302	15
		1 1/4	2,602		1,941		661	16
		1 1/2	1				1	17
		2	4,880,811	700	87,096		4,794,415	18
		2 1/2	35				35	19
		3	588,709	2	4,683		584,028	20
		4	2,756,177	3,174	71,617	14	2,687,748	21
		6	3,147,683	14,058	64,126		3,097,615	22
		8	1,287,142	55	4,114		1,283,083	23
		10	542,991	798	22,956		520,833	24
		12	707,041	14,343	579		720,805	25
		16	466,722	1,248	988		466,982	26
		20	266,461	57	298		266,220	27
		22	125				125	28
		24	55,514	37,919	904		92,529	29
		30	82,792				82,792	30
	Total Steel		14,871,774	72,374	260,603	126	14,683,671	31
Total Within Wisconsin			63,593,897	2,219,249	488,170	126	65,325,102	32
Total Utility			63,632,027	2,219,249	488,170	126	65,363,232	33

GAS MAINS

- g Report mains separately by pipe material, diameter and either within or outside Wisconsin.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:
 - Explain how the additions were financed.
 - If assessed against property owners, explain the basis of the assessments.
 - If the assessments are deferred, explain.

GAS MAINS

- g Report mains separately by pipe material, diameter and either within or outside Wisconsin.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:
 - Explain how the additions were financed.
 - If assessed against property owners, explain the basis of the assessments.
 - If the assessments are deferred, explain.

Gas Mains (Page G-20)

General Footnote

Adjustments - reclass service footage to main.

Gas main expenditures are initially financed with internally generated cash, or with short term debt, or may be covered by a customer contribution if applicable. On a long-term basis, investments in gas mains not covered by customer contributions are financed with both equity and debt based on the company's overall target capitalization ratios.

GAS SERVICES

Number of services should only include those owned by the utility.

Location (a)	Pipe Material (b)	Diameter (inches) (c)	Total First of Year		Added During Year		Retired During Year		Adjusted During Year		Total End of Year		
			Main to Curb (d)	On Customers Premises (e)	Main to Curb (f)	On Customers Premises (g)	Main to Curb (h)	On Customers Premises (i)	Main to Curb (j)	On Customers Premises (k)	Main to Curb (l)	On Customers Premises (m)	
Within Wisconsin	Copper	5/8	3	3					-1	-1	2	2	1
	Total Copper		3	3					-1	-1	2	2	2
	Plastic	5/8	272,508	272,230	48	48	1,724	1,724		-3	270,832	270,551	3
		3/4	51	51	6	6	3	3	1	1	55	55	4
		1	86,598	86,491	5,639	5,639	228	228		4	92,009	91,906	5
		1 1/4	487	487	1	1	4	4			484	484	6
		2	3,069	3,037	436	436	331	331		-1	3,174	3,141	7
		3	3	3	1	1			-1	-1	3	3	8
		4	233	227	16	16	2	2		-1	247	240	9
		6	27	26	3	3				1	30	30	10
		8	3	3							3	3	11
	Total Plastic		362,979	362,555	6,150	6,150	2,292	2,292			366,837	366,413	12
	Steel	3/4	41,171	40,696	113	113	597	597	-112	-89	40,575	40,123	13
		1	7,746	7,729	1	1	160	160		1	7,587	7,571	14
		1 1/4	5,227	5,198			89	89		1	5,138	5,110	15
		1 1/2	1	1							1	1	16
		2	1,015	1,000	7	7	31	31		-1	991	975	17
		3	102	98	2	2	5	5			99	95	18
		4	121	116	29	29	19	19	-14	-14	117	112	19
		6	37	33	2	2	1	1			38	34	20
		8	14	14						-1	14	13	21
		10	1	1							1	1	22
		12	1	1							1	1	23
	Total Steel		55,436	54,887	154	154	902	902	-126	-103	54,562	54,036	24
Total Within Wisconsin			418,418	417,445	6,304	6,304	3,194	3,194	-127	-104	421,401	420,451	25

GAS SERVICES

Number of services should only include those owned by the utility.

Total Utility	418,418	417,445	6,304	6,304	3,194	3,194	-127	-104	421,401	420,451	26
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GAS SERVICES

Number of services should only include those owned by the utility.
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Gas Services (Page G-21)

General Footnote

(j) & (k) Adjustments: Reconcile property accounting records to engineering records.

Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code?

Yes.

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts?

Yes.

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.

Description (a)	Number End of Year (b)	
Diaphragmed meters (capacity at 1/2 inch water column pressure drop:		1
2,400 cu. ft. per hour or less	549,524	2
Over 2,400 cu. ft. per hour	0	3
Rotary meters	7,590	4
Orifice meters	21	5
Total end of year	557,135	6
In stock meters	50,462	7
Locked meters on customer premise	0	8
Regular meters in customer use	506,673	9
Prepayment meters in customer use	0	10
Meters in company use, included in Account 381	0	11
Total end of year (as above)	557,135	12
Number of diaphragmed meters at end of year which compensate for temperature	0	13
Number of house regulators installed at end of year	0	14
Footnote	Yes	

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.

Gas Meters (Page G-23)

General Footnote

Due to a change in software for meter reporting, certain groups are not available to be reported.

SUMMARY OF GAS ACCOUNT & SYSTEM LOAD STATISTICS

Description (a)	Wisconsin Operations Therms (b)	Out-of-State Operations Therms (c)	Total All Systems Therms (d)	
GAS ACCOUNT				1
Gas Produced (gross)				2
Propane - air			0	3
Other gas			0	4
Total Gas Produced	0	0	0	5
Gas Purchased				6
Natural	572,097,739		572,097,739	7
Other Gas	71,630		71,630	8
Total Gas Purchased	572,169,369	0	572,169,369	9
Add: Gas withdrawn from storage	151,660,690		151,660,690	10
Less: Gas delivered to storage	179,611,940		179,611,940	11
Total	544,218,119	0	544,218,119	12
Transport gas received	341,191,300		341,191,300	13
Total Gas Delivered to Mains	885,409,419	0		14
Gas Sold				15
Gas sold (including interdepartmental)	543,864,437		543,864,437	16
Gas used by utility	829,315		829,315	17
Transport gas delivered	347,972,873		347,972,873	18
Total	892,666,625	0	892,666,625	19
Gas Unaccounted For	(7,257,206)	0	(7,257,206)	20
SYSTEM LOAD STATISTICS				22
Maximum send-out in any one day	680,891		680,891	23
Date of such maximum	2/14/2021			24
Maximum Daily Capacity				25
Total manufactured-gas production capacity			0	26
Liquefied natural gas storage capacity	470,000		470,000	27
Maximum daily purchase capacity	7,049,220		7,049,220	28
Total Maximum Daily Capacity	7,519,220	0	7,519,220	29
Monthly Send-Out				30
	System	Transport	System	Transport
January	99,513,495	36,561,987	136,075,482	
February	108,330,535	31,517,360	139,847,895	
March	63,563,337	29,697,201	93,260,538	
April	37,408,238	26,740,741	64,148,979	
May	23,432,802	21,719,573	45,152,375	
June	9,542,726	28,335,421	37,878,147	
July	9,517,635	25,907,329	35,424,964	
August	11,871,400	29,328,327	41,199,727	
September	12,037,920	19,960,391	31,998,311	
October	23,195,210	22,736,322	45,931,532	
November	64,671,430	35,326,981	99,998,411	
December	81,133,391	33,359,667	114,493,058	
Total Send-Out	544,218,119	341,191,300	0	0
885,409,419				43
Footnotes				44

SUMMARY OF GAS ACCOUNT & SYSTEM LOAD STATISTICS

Summary of Gas Account & System Load Statistics (Page G-24)

General Footnote

Apportioned by state using the percent of Michigan sales and company use total purchases.

Statistics apply only to core market system load, not to total system throughput.

HIRSCHMAN-HERFINDAHL INDEX

- g The Hirschman-Herfindahl Index (HHI) is a measure of the degree to which competitors have entered utility markets. It is determined by summing the squared market percentages for a particular rate class.
 For example, if the utility sells 75% of the natural gas in a particular class, marketer A sells 20%, and marketer B sells 5%, the HHI for that class is: $75(\text{squared}) + 20(\text{squared}) + 5(\text{squared}) = 5,625 + 400 + 25 = 6,050$
 If the utility sells all the natural gas in a class, the HHI for that class is 100 squared, or 10,000.
- g Create separate entries for firm and interruptible classes.

Class (a)	Rate Schedules (c)	Hirschman- Herfindahl Index (d)	Is the Utility the Provider with the Largest Market Share? (e)	
Commercial/Industrial Class 1	Fg-1 / Ag-1 / Tg-1	10,000	Yes	1
Commercial/Industrial Class 2	Fg-2 / Ag-2 / Tg-2	8,486	Yes	2
Commercial/Industrial Class 3	Fg-3 / Ag-3 / Tg-3	4,314	Yes	3
Commercial/Industrial Class 4	Fg-4 / Ag-4 / Ig-4 / Tg-4	3,244	No	4
Commercial/Industrial Class 5	Fg-5 / Ag-5 / Ig-5 / Tg-5	3,404	No	5
Commercial/Industrial Class 6	Fg-6 / Tg-6	2,374	No	6
Commercial/Industrial Class 7	Fg-7 / Tg-7	5,018	No	7
Interruptible Power Generation Class 2	Pt-2	10,000	Yes	8
Interruptible Power Generation Class 6	Pt-6	10,000	Yes	9
Interruptible Power Generation Class 7	Pt-7	10,000	Yes	10
Interruptible Power Generation Class 8	Pt-8	10,000	Yes	11
Interruptible Power Generation Class 9	Pt-9	10,000	Yes	12
Residential Firm	Rg-1 / Rf-1 / Rf-2	10,000	Yes	13

HIRSCHMAN-HERFINDAHL INDEX

- g The Hirschman-Herfindahl Index (HHI) is a measure of the degree to which competitors have entered utility markets. It is determined by summing the squared market percentages for a particular rate class.
- For example, if the utility sells 75% of the natural gas in a particular class, marketer A sells 20%, and marketer B sells 5%, the HHI for that class is: $75(\text{squared}) + 20(\text{squared}) + 5(\text{squared}) = 5,625 + 400 + 25 = 6,050$
- If the utility sells all the natural gas in a class, the HHI for that class is 100 squared, or 10,000.
- g Create separate entries for firm and interruptible classes.

GAS CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

Municipality (a)	Customers End of Year (b)	
Calumet County		1
Adrian	1	2
Albion	1	3
Amherst	1	4
Antigo	1	5
Total - Calumet County	6,681	6
Dane County		7
Albion	1	8
Total - Dane County	36	9
Dodge County		10
Adrian	1	11
Albion	1	12
Amherst	1	13
Antigo	1	14
Barneveld	1	15
Beaumont	1	16
Bellevue	1	17
Black River Falls	1	18
Brookfield	1	19
Cambridge	1	20
Carleton Place	1	21
Total - Dodge County	5,184	22
Iron County		23
Adrian	1	24
Total - Iron County	808	25
Jefferson County		26
Adrian	1	27
Albion	1	28
Amherst	1	29
Antigo	1	30
Barneveld	1	31
Beaumont	1	32
Bellevue	1	33
Black River Falls	1	34
Brookfield	1	35
Cambridge	1	36
Carleton Place	1	37
Chesham	1	38

GAS CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

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Total - Jefferson County	26,863	49
Kenosha County		50
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Total - Kenosha County	66,357	63
Milwaukee County		64
ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	65
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ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	69
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ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	71
ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	72
ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	73
Total - Milwaukee County	69,571	74
Outagamie County		75
ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	76
ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	77
ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	78
ÁÁÁÁ Á Á{ } ÁÁÁÁ, } D	ÁÁÁÁ Á Á	79
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GAS CUSTOMERS SERVED

g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

Table with 3 columns: Municipality Name, Number of Customers, and Total Count. Rows include Outagamie County (Total 38,489), Racine County (Total 77,972), Rock County (Total 1,308), and Vilas County (Total 122).

GAS CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

Total - Vilas County	5,600	123
Walworth County		124
Adrian	125	
Albion	126	
Andover	127	
Arden	128	
Barneviller	129	
Barneviller	130	
Barneviller	131	
Barneviller	132	
Barneviller	133	
Barneviller	134	
Barneviller	135	
Barneviller	136	
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Barneviller	146	
Barneviller	147	
Barneviller	148	
Barneviller	149	
Barneviller	150	
Barneviller	151	
Barneviller	152	
Barneviller	153	
Total - Walworth County	48,715	154
Waukesha County		155
Adrian	156	
Adrian	157	
Adrian	158	
Adrian	159	
Adrian	160	
Adrian	161	
Adrian	162	
Adrian	163	
Adrian	164	

GAS CUSTOMERS SERVED

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary refers to those located inside the jurisdiction that owns the utility.

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ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ^D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	167
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ^D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	168
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ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ^D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	171
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ^D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	172
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ^D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	173
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ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	176
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ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	180
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	181
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	182
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	183
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	184
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	185
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	186
Total - Waukesha County	126,375	187
Winnebago County		188
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	189
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	190
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	191
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ^D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	192
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	193
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	194
ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ D	ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ ÁÁÁÁ	195
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Total - Winnebago County	25,809	197
Total - Customers Served	499,768	198

**=Within Municipal Boundary

GAS METER CONSUMER ADJUSTMENT

- g A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service and other erroneous billing.
- g The report shall show the number and amount of refunds or charges under each of the categories listed above.
- g A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.
- g This schedule fulfills the reporting requirements under PSC 134.14(6), therefore a separate April 1 filing is no longer required.

Description (a)	Credits/Refunds		Charges		
	Total Number of Credits/Refunds (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)	
Inaccurate Meter	5	2,737	3	691	1
Stopped/Broken Meter	8	4,270	21	10,380	2
Faulty/Incorrect Meter	2	104			3
Incorrect Meter Multiplier	1	458	1	101	4
Misapplication of Rates	17	846	6	188	5
Fraud/Theft of Service					6
Switched Meters	29	18,579	31	19,605	7
Other Erroneous Billing	7	162	1	2	8
Total	69	27,156	63	30,967	9

Number of Meter Complaints: 7

Customer Requested Tests Performed: 7

GAS RESIDENTIAL CUSTOMER DATA – DISCONNECTION AND ARREARS

- g For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- g For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- g For residential arrears, include billed amounts past due and unpaid.

	Description (a)	Amount (b)
Disconnections		
1.	Total number of disconnection notices sent to residential customers for non-payment during the year	2,126
2.	Total number of residential disconnections of service performed for non-payment during the year	44
Arrears		
1.	Total number of residential customers with arrears as of December 31	668,357
2.	Total dollar amount of residential customer arrears as of December 31	18,149,085
	Footnotes	Yes

GAS RESIDENTIAL CUSTOMER DATA DISCONNECTION AND ARREARS

- g For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- g For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- g For residential arrears, include billed amounts past due and unpaid.

Gas Residential Customer Data Disconnection and Arrears (Page G-28)

General Footnote

Disconnections:

Line 1: Number of disconnection notices does not include notices sent to dual service customers.

Line 2: Disconnection of service count reflects either straight gas or dual services customer in which the gas services was cut.

Arrears:

Line 1: Represents the number of accounts in collections for both electric and gas at WE. Our systems are unable to break this number in to separate amounts for electric and gas.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2022	Year of Report December 31, 2021
NOTES TO FINANCIAL STATEMENTS			

GLOSSARY OF TERMS AND ABBREVIATIONS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Subsidiaries and Affiliates

ATC	American Transmission Company LLC
Bluewater	Bluewater Natural Gas Holding, LLC
UMERC	Upper Michigan Energy Resources Corporation
WBS	WEC Business Services LLC
WE	Wisconsin Electric Power Company
We Power	W.E. Power, LLC
WEC Energy Group	WEC Energy Group, Inc.
WEPCo Environmental Trust	WEPCo Environmental Trust Finance I, LLC
WG	Wisconsin Gas LLC
WPS	Wisconsin Public Service Corporation

Federal and State Regulatory Agencies

CBP	United States Customs and Border Protection Agency
DOC	United States Department of Commerce
EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
IRS	United States Internal Revenue Service
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Accounting Terms

AFUDC	Allowance for Funds Used During Construction
ARO	Asset Retirement Obligation
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
CWIP	Construction Work in Progress
FASB	Financial Accounting Standards Board
GAAP	Generally Accepted Accounting Principles
OPEB	Other Postretirement Employee Benefits
VIE	Variable Interest Entity

Environmental Terms

ACE	Affordable Clean Energy
Act 141	2005 Wisconsin Act 141
BATW	Bottom Ash Transport Water
BTA	Best Technology Available
CAA	Clean Air Act
CO ₂	Carbon Dioxide
ELG	Steam Electric Effluent Limitation Guidelines
FGD	Flue Gas Desulfurization
GHG	Greenhouse Gas
NAAQS	National Ambient Air Quality Standards

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2022	Year of Report December 31, 2021
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NOTES TO FINANCIAL STATEMENTS

NOx	Nitrogen Oxide
SO ₂	Sulfur Dioxide
WOTUS	Waters of the United States

Measurements

Bcf	Billion Cubic Feet
Dth	Dekatherm
MW	Megawatt
MWh	Megawatt-hour

Other Terms and Abbreviations

AIA	Affiliated Interest Agreement
AMI	Advanced Metering Infrastructure
ARR	Auction Revenue Right
Badger Hollow II	Badger Hollow Solar Park II
Blue Sky	Blue Sky Green Field Wind Park
CDC	Centers for Disease Control and Prevention
CFR	Code of Federal Regulations
Compensation Committee	Compensation Committee of the Board of Directors of WEC Energy Group, Inc.
COVID-19	Coronavirus Disease – 2019
D.C. Circuit Court of Appeals	United States Court of Appeals for the District of Columbia Circuit
ERGS	Elm Road Generating Station
ER 1	Elm Road Generating Station Unit 1
ER 2	Elm Road Generating Station Unit 2
ESG Progress Plan	WEC Energy Group's Capital Investment Plan for Efficiency, Sustainability, and Growth for 2021-2025
ETB	Environmental Trust Bond
EV	Electric Vehicle
Exchange Act	Securities Exchange Act of 1934, as amended
Executive Order 13990	Executive Order 13990 of January 20, 2021 - Protecting Public Health and the Environment and Restoring Science To Tackle the Climate Crisis
FTR	Financial Transmission Right
GCRM	Gas Cost Recovery Mechanism
ITC	Investment Tax Credit
LIBOR	London Interbank Offered Rate
LMP	Locational Marginal Price
LNG	Liquefied Natural Gas
MISO	Midcontinent Independent System Operator, Inc.
MISO Energy Markets	MISO Energy and Operating Reserves Market
NYMEX	New York Mercantile Exchange
OCPP	Oak Creek Power Plant
OC 5	Oak Creek Power Plant Unit 5
OC 7	Oak Creek Power Plant Unit 7
OC 8	Oak Creek Power Plant Unit 8
Omnibus Stock Incentive Plan	WEC Energy Group Omnibus Stock Incentive Plan, Amended and Restated, Effective as of May 6, 2021

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2022	Year of Report December 31, 2021
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NOTES TO FINANCIAL STATEMENTS

PIPP	Presque Isle Power Plant
Point Beach	Point Beach Nuclear Power Plant
PPA	Power Purchase Agreement
PSB	Public Service Building
PTC	Production Tax Credit
PWGS	Port Washington Generating Station
PWGS 1	Port Washington Generating Station Unit 1
PWGS 2	Port Washington Generating Station Unit 2
RNG	Renewable Natural Gas
ROE	Return on Equity
RTO	Regional Transmission Organization
SSR	System Support Resource
Supreme Court	United States Supreme Court
Tax Legislation	Tax Cuts and Jobs Act of 2017
Tilden	Tilden Mining Company
VAPP	Valley Power Plant
West Riverside	West Riverside Energy Center
Whitewater	Whitewater Cogeneration Facility
WRO	Withhold Release Order

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2022	Year of Report December 31, 2021
NOTES TO FINANCIAL STATEMENTS			

**WISCONSIN ELECTRIC POWER COMPANY
2021 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC
SUPPLEMENTAL NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

NOTE A—REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

Our accounting records are maintained as prescribed by the FERC modified for the requirements of the PSCW. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from GAAP. We classify certain items in our accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, regulatory assets and liabilities, accumulated deferred income taxes, income tax receivables, certain miscellaneous current and accrued liabilities, debt issuance costs, and maturities of long-term debt) in a manner different from that required by GAAP.

Cash and Cash Equivalents Supplementary Information

We made the following payments on a FERC-adjusted basis associated with our cash flow statements for the years ended December 31:

<i>(in millions)</i>	2021	2020
Cash paid for:		
Interest (net of amount capitalized)	\$118.5	\$120.5
Income taxes (net of refunds)	\$88.0	\$101.2

AFUDC

Adjustments for the period of 1988 through 2021 have been made to Utility Plant in Service to reflect the difference in AFUDC computed using the method prescribed by the PSCW and AFUDC computed under the formula required by FERC. The difference was recorded as a carrying charge in Other Regulatory Assets. Concurrent adjustments have been made to Accumulated Depreciation to reflect the amortization of the carrying charge for the period of 1988 through 2021 based upon the depreciation rate for total electric plant.

Adjustments have been made in this report to AFUDC-Equity, Miscellaneous Nonoperating Income, and AFUDC-Debt to reflect the difference in AFUDC computed using the PSCW method and the FERC formula.

We recorded the following AFUDC for FERC reporting purposes during the years ended December 31:

<i>(in millions)</i>	2021	2020
AFUDC-Debt	\$0.5	\$3.0
AFUDC-Equity	\$1.1	\$5.8

For additional information concerning AFUDC, including AFUDC recorded for GAAP reporting purposes, see Note 1 in the Notes to Consolidated Financial Statements that follow.

Additionally, the implementation of new GAAP guidance in Leases (Topic 842) resulted in the interest component of finance lease payments being classified on the income statement as interest. FERC reporting requires these payments to be classified as rent expense in an appropriate account. Accordingly, cash paid for interest under FERC presentation removes this interest component of finance lease payments. See Note 21 in the Notes to the Consolidated Financial Statements that follow for additional information.

Accounting for MISO Energy Transactions

Under FERC guidance issued in April 2006, energy transactions in an RTO should be netted and measured on an hourly basis. FERC also determined that the day-ahead and real-time markets should be considered separately for purposes of netting energy transactions. We follow this FERC guidance in consideration of our FERC reporting requirements. For GAAP reporting purposes, we combine the day-ahead and real-time markets and we record energy transactions on a net basis for each hour.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2022	Year of Report December 31, 2021
NOTES TO FINANCIAL STATEMENTS			

For regulatory purposes, since we are a net seller, we credit the net sales to Account 447 (which is included in Account 400) instead of Account 555. The following table reconciles our operating revenues and purchased power expenses as reported for GAAP purposes to those reported for regulatory purposes:

<i>(in millions)</i>	Operating Revenues (Account 400; Page 114; Line 2)		Purchased Power (Account 555; Page 320; Line 76)	
	2021	2020	2021	2020
GAAP ⁽¹⁾	\$3,664.5	\$3,367.0	\$571.4	\$542.3
Regulatory reporting adjustments:				
Netted energy transactions	24.0	12.6	24.0	12.6
Lease reclassification			9.4	8.8
Remove amount related to consolidated subsidiary (See Note 19)	(7.6)	-	-	-
Removal of intracompany sales elimination	3.6	2.9	0.1	-
FERC Form 1	<u>\$3,684.5</u>	<u>\$3,382.5</u>	<u>\$604.9</u>	<u>\$563.7</u>

⁽¹⁾ For GAAP Operating Revenues, see Income Statement in Item 8 of Form 10-K.

The implementation of new GAAP guidance in Leases (Topic 842) resulted in finance lease expenses being recorded as interest expense and depreciation and amortization expense. FERC reporting requires these payments to be classified as rent expense in an appropriate account. This reclassification for FERC purposes increases purchased power expenses. See Note 20 in the Notes to the Consolidated Financial Statements that follow for additional information.

Regulatory Assets and Liabilities

The following table reconciles our regulatory assets and liabilities as reported for GAAP purposes to regulatory assets and liabilities reported for regulatory purposes:

<i>(in millions)</i>	Regulatory Assets (Account 182.2 and 182.3; Page 110; Line 71-72)		Regulatory Liabilities (Account 254; Page 112; Line 60)	
	2021	2020	2021	2020
GAAP (See Note 6)	\$2,763.1	\$2,803.3	\$1,723.2	\$1,703.7
Regulatory reporting adjustments:				
Unprotected excess deferred tax reclassification	48.2	55.6	48.2	55.6
Recognition of equity carrying cost for FERC	6.6	5.1	-	-
AROs and Non-ARO cost of removal	19.5	19.5	(697.8)	(677.2)
ASU 2017-07 pension and postretirement non-service cost (See Note 16)	-	-	(16.9)	(10.8)
FERC carrying charges	116.0	113.2	-	-
Remove amount related to consolidated subsidiary (See Note 19)	(107.3)			
Other	(2.5)	-	-	-
FERC Form 1	<u>\$2,843.6</u>	<u>\$2,996.7</u>	<u>\$1,056.7</u>	<u>\$1,071.3</u>

For GAAP reporting purposes, the unprotected excess deferred tax regulatory liability is shown net against the underlying existing regulatory asset for Pleasant Prairie power plant, PIPP and SSR due to an order from our primary regulatory, the PSCW.

The return on equity component for non-construction related expenditures allowed by a Commission is deferred as a regulatory asset in our Form 1 whereas GAAP reporting requires recognizing the return on equity only at the time the associated revenue is collected through rates. This will result in a difference in earnings reported under GAAP and the earnings reported in regulatory filings as well as differences in deferred taxes, regulatory assets, and regulatory liabilities.

We collect future removal costs in rates for assets that both do and do not have an associated legal ARO. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes primarily in Account 108 as part of accumulated depreciation. This classification differs from how we report such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability was classified as a regulatory liability for assets without an associated legal ARO and as a contra regulatory asset for assets with an associated legal ARO on our Form 10-K balance sheets. For further information, see property and depreciation in Note 1 of the Notes to Consolidated Financial Statements that follow.

FERC carrying charges represent the cumulative incremental difference between our as-booked AFUDC based on PSCW regulatory treatment and the AFUDC impacts that would have been recorded based on prescribed FERC regulatory treatment. The FERC carrying charges amount is calculated only for the FERC Form 1 for use in our formula method for wholesale ratemaking.

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Deferred Tax Assets and Liabilities

The following table reconciles our deferred assets and liabilities as reported for GAAP purposes to deferred assets and liabilities reported for regulatory purposes:

<i>(in millions)</i>	Deferred Tax Assets (Account 190; Page 111; Line 82)		Deferred Tax Liabilities (Account 282/283; Page 112; Line 63/64)	
	2021	2020	2021	2020
GAAP (See Note 14)	\$326.5	\$354.3	\$1,728.1	\$1,711.5
Regulatory reporting adjustments:				
Netting differences	2,611.8	2,490.3	2,611.8	2,490.3
Recognition of equity carrying cost for FERC	(1.8)	(1.4)	-	-
FERC Form 1	\$2,936.5	\$2,843.2	\$4,339.9	\$4,201.8

The following table reconciles our income tax expense as report for GAAP purposes to income tax expense reported for regulatory purposes:

<i>(in millions)</i>	Income Tax Expense ⁽¹⁾	
	2021	2020
GAAP (See Note 14)	\$58.1	\$44.7
Regulatory reporting adjustments:		
Recognition of equity carrying cost for FERC	0.4	1.4
FERC Form 1	\$58.5	\$46.1

⁽¹⁾ Various accounts; page 114-117 lines 15-19 and lines 53-58

The GAAP financial statements are reported in accordance with the Income Taxes Topic of the FASB ASC, whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, interest and penalties on tax deficiencies are not reported as income tax expense. Additionally, GAAP allows netting of deferred tax assets and liabilities whereas FERC requires a gross presentation.

See the reconciliation of regulatory assets and liabilities above for a description of the differences relating to the recognition of equity carrying cost for FERC.

NOTE B—RESTRICTIONS ON RETAINED EARNINGS

As of December 31, 2021, we had appropriated retained earnings in Account 215.1 in the amount of \$17.4 million as required by the FERC for licensed hydro project reserve purposes.

NOTE C—BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. As required by the FERC, we reclassify certain items in our Form 1 in a manner different than the presentation in the SEC Form 10-K, as described below.

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- We account for investments in majority-owned subsidiaries, if any, on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries as required by GAAP.
- The FERC requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour on the statement of income, whereas the transactions of these two markets are combined for a given hour for GAAP reporting purposes.
- Current portions of long-term debt, if applicable, are reported as long-term debt, whereas GAAP reporting requires a current presentation of these liabilities.
- Debt issuance costs for executed debt offerings are reported as deferred debits, whereas GAAP reporting requires these liabilities to be netted with long-term debt.

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- The GAAP financial statements are reported in accordance with the Income Taxes Topic of the FASB ASC, whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, interest and penalties on tax deficiencies are not reported as income tax expense. Additionally, GAAP allows netting of deferred tax assets and liabilities whereas FERC requires a gross presentation.
- The non-service cost components of our net periodic benefit costs are recorded as a component of operating expenses, whereas GAAP requires these costs to be recorded outside of operating income. In addition, the non-service components of our net periodic benefit costs that are capitalized to utility plant are reported as a regulatory asset or liability under GAAP.
- The return on equity component for non-construction related expenditures allowed by a Commission is capitalized as a regulatory asset whereas GAAP reporting requires recognizing the return on equity at the time revenue is collected through rates. This will result in a difference in earnings reported under GAAP and earnings reported in regulatory filings.
- The GAAP financial statements report leases in accordance with the Leases Topic of the FASB ASC, resulting in right of use assets and lease liabilities on the balance sheet for operating leases and expense components of finance lease payments being classified on the income statement as interest expense and depreciation and amortization expense. For FERC reporting, we are not reporting right of use assets and lease liabilities for operating leases. Additionally, FERC requires finance lease payments to be classified as rent expense in an appropriate account.

NOTE D—SUBSEQUENT EVENTS

Management has evaluated the impact of events occurring after December 31, 2021 up to February 24, 2022, the date the Company's U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 15, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

The following additional Notes to Consolidated Financial Statements appear in our Annual Report on Form 10-K, filed with the Securities and Exchange Commission on February 24, 2022.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Nature of Operations—We are an electric, natural gas, and steam utility company that serves electric and natural gas customers in Wisconsin, and steam customers in metropolitan Milwaukee, Wisconsin. Prior to April 1, 2019, we also provided electric service to Tilden, who owns an iron ore mine in the Upper Peninsula of Michigan. This customer was transferred to UMERC on April 1, 2019 after UMERC's new natural gas-fired generation in the Upper Peninsula of Michigan began commercial operation. WEC Energy Group owns all of our outstanding common stock.

As used in these notes, the term "financial statements" refers to the consolidated financial statements. This includes the income statements, balance sheets, statements of cash flows, and statements of equity, unless otherwise noted. On our financial statements, we consolidate VIEs of which we are the primary beneficiary.

These financial statements reflect our proportionate interests in certain jointly owned utility facilities. See Note 1(i), Jointly Owned Utility Facilities, for more information.

(b) Basis of Presentation—We prepare our financial statements in conformity with GAAP. We make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(c) Cash and Cash Equivalents—Cash and cash equivalents include marketable debt securities with an original maturity of three months or less.

(d) Operating Revenues—The following discussion includes our significant accounting policies related to operating revenues. For additional required disclosures on disaggregation of operating revenues, see Note 4, Operating Revenues.

Revenues from Contracts with Customers

Electric Utility Operating Revenues

Electricity sales to residential and commercial and industrial customers are generally accomplished through requirements contracts, which provide for the delivery of as much electricity as the customer needs. These contracts represent discrete deliveries of electricity and consist of one distinct performance obligation satisfied over time, as the electricity is delivered and consumed by the customer simultaneously. For our residential and commercial and industrial customers, our performance obligation is bundled to consist of both the sale and the delivery of the electric commodity.

The transaction price of the performance obligations for residential and commercial and industrial customers is valued using the rates, charges, terms, and conditions of service included in our tariffs, which have been approved by the PSCW. These rates often have a fixed component customer charge and a usage-based variable component charge. We recognize revenue for the fixed component customer charge monthly using a time-based output method. We recognize revenue for the usage-based variable component charge using an output method based on the quantity of electricity delivered each month. Our retail electric rates in Wisconsin include base amounts for fuel and purchased power costs, which also impact our revenues. The electric fuel rules set by the PSCW allow us to defer, for subsequent rate recovery or refund, under- or over-collections of actual fuel and purchased power costs beyond a 2% price variance from the costs included in the rates charged to customers. We monitor the deferral of under-collected costs to ensure that it does not cause us to earn a greater ROE than authorized by the PSCW. In addition, our residential tariffs include a mechanism for cost recovery or refund of uncollectible expense based on the difference between actual uncollectible write-offs and the amounts recovered in rates. See Note 22, Regulatory Environment, for more information on how COVID-19 has affected our cost recovery mechanism.

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Wholesale customers who resell power can choose to either bundle capacity and electricity services together under one contract with a supplier or purchase capacity and electricity separately from multiple suppliers. Furthermore, wholesale customers can choose to have us provide generation to match the customer's load, similar to requirements contracts, or they can purchase specified quantities of electricity and capacity. Contracts with wholesale customers that include capacity bundled with the delivery of electricity contain two performance obligations, as capacity and electricity are often transacted separately in the marketplace at the wholesale level. When recognizing revenue associated with these contracts, the transaction price is allocated to each performance obligation based on its relative standalone selling price. Revenue is recognized as control of each individual component is transferred to the customer. Electricity is the primary product sold by our electric operations and represents a single performance obligation satisfied over time through discrete deliveries to a customer. Revenue from electricity sales is generally recognized as units are produced and delivered to the customer within the production month. Capacity represents the reservation of an electric generating facility and conveys the ability to call on a plant to produce electricity when needed by the customer. The nature of our performance obligation as it relates to capacity is to stand ready to deliver power. This represents a single performance obligation transferred over time, which generally represents a monthly obligation. Accordingly, capacity revenue is recognized on a monthly basis.

The transaction price of the performance obligations for wholesale customers is valued using the rates, charges, terms, and conditions of service, which have been approved by the FERC. These wholesale rates include recovery of fuel and purchased power costs from customers on a one-for-one basis. For the majority of our wholesale customers, the price billed for energy and capacity is a formula-based rate. Formula-based rates initially set a customer's current year rates based on the previous year's expenses. This is a predetermined formula derived from the utility's costs and a reasonable rate of return. Because these rates are eventually trued up to reflect actual, current-year costs, they represent a form of variable consideration in certain circumstances. The variable consideration is estimated and recognized over time as wholesale customers receive and consume the capacity and electricity services.

We are an active participant in the MISO Energy Markets, where we bid our generation into the Day Ahead and Real Time markets and procure electricity for our retail and wholesale customers at prices determined by the MISO Energy Markets. Purchase and sale transactions are recorded using settlement information provided by MISO. These purchase and sale transactions are accounted for on a net hourly position. Net purchases in a single hour are recorded as purchased power in cost of sales and net sales in a single hour are recorded as resale revenues on our income statements. For resale revenues, our performance obligation is created only when electricity is sold into the MISO Energy Markets.

For all of our customers, consistent with the timing of when we recognize revenue, customer billings generally occur on a monthly basis, with payments typically due in full within 30 days.

Natural Gas Utility Operating Revenues

We recognize natural gas utility operating revenues under requirements contracts with residential, commercial and industrial, and transportation customers served under our tariffs. Tariffs provide our customers with the standard terms and conditions, including rates, related to the services offered. Requirements contracts provide for the delivery of as much natural gas as the customer needs. These requirements contracts represent discrete deliveries of natural gas and constitute a single performance obligation satisfied over time. Our performance obligation is both created and satisfied with the transfer of control of natural gas upon delivery to the customer. For most of our customers, natural gas is delivered and consumed by the customer simultaneously. A performance obligation can be bundled to consist of both the sale and the delivery of the natural gas commodity. In certain of our service territories, customers can purchase the commodity from a third party. In this case, the performance obligation only includes the delivery of the natural gas to the customer.

The transaction price of the performance obligations for our natural gas customers is valued using rates, charges, terms, and conditions of service included in our tariffs, which have been approved by the PSCW. These rates often have a fixed component customer charge and a usage-based variable component charge. We recognize revenue for the fixed component customer charge monthly using a time-based output method. We recognize revenue for the usage-based variable component charge using an output method based on natural gas delivered each month.

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Our tariffs include various rate mechanisms that allow us to recover or refund changes in prudently incurred costs from rate case-approved amounts. Our rates include a one-for-one recovery mechanism for natural gas commodity costs. Under normal circumstances, we defer any difference between actual natural gas costs incurred and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year. However, as a result of the extreme weather in the Midwest in February 2021, the cost of gas purchased for our natural gas customers was temporarily driven significantly higher than our normal winter weather expectations. See Note 22, Regulatory Environment, for more information on the recovery of these high natural gas costs.

In addition, our residential tariffs include a mechanism for cost recovery or refund of uncollectible expense based on the difference between actual uncollectible write-offs and the amounts recovered in rates. See Note 22, Regulatory Environment, for more information on how COVID-19 has affected our cost recovery mechanism.

Consistent with the timing of when we recognize revenue, customer billings generally occur on a monthly basis, with payments typically due in full within 30 days.

Other Operating Revenues

Alternative Revenues

Alternative revenues are created from programs authorized by regulators that allow us to record additional revenues by adjusting rates in the future, usually as a surcharge applied to future billings, in response to past activities or completed events. We record alternative revenues when the regulator-specified conditions for recognition have been met. We reverse these alternative revenues as the customer is billed, at which time this revenue is presented as revenues from contracts with customers.

Our only alternative revenue program relates to the wholesale electric service that we provide to customers under market-based rates and FERC formula rates. The customer is charged a base rate each year based upon a formula using prior year actual costs and customer demand. A true-up is calculated based on the difference between the amount billed to customers for the demand component of their rates and what the actual cost of service was for the year. The true-up can result in an amount that we will recover from or refund to the customer. We consider the true-up portion of the wholesale electric revenues to be alternative revenues.

(e) Credit Losses—The following discussion includes our significant accounting policies related to credit losses. For additional required disclosures on credit losses, see Note 5, Credit Losses.

Effective January 1, 2020, we adopted FASB ASU 2016-13, Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments, using the modified retrospective transition method. This ASU amends the impairment model to utilize an expected loss methodology in place of the incurred loss methodology for financial instruments, including trade receivables. The amendment requires entities to consider a broader range of information to estimate expected credit losses, which may result in earlier recognition of loss. The cumulative effect of adopting this standard was not significant to our financial statements.

Our exposure to credit losses is related to our accounts receivable and unbilled revenue balances, which are generated from the sale of electricity and natural gas by our regulated utility operations. Our regulated utility operations are included in our utility segment. No accounts receivable and unbilled revenue balances were reported in the other segment at December 31, 2021 and 2020.

We evaluate the collectability of our accounts receivable and unbilled revenue balances considering a combination of factors. For some of our larger customers and also in circumstances where we become aware of a specific customer's inability to meet its financial obligations to us, we record a specific allowance for credit losses against amounts due in order to reduce the net recognized receivable to the amount we reasonably believe will be collected. For all other customers, we use the accounts receivable aging method to calculate an allowance for credit losses. Using this method, we classify accounts receivable into different aging buckets and calculate a reserve percentage for each aging bucket based upon historical loss rates. The calculated reserve percentages are updated on at least an annual basis, in order to ensure recent macroeconomic, political, and regulatory trends are captured in the

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calculation, to the extent possible. Risks identified that we do not believe are reflected in the calculated reserve percentages, are assessed on a quarterly basis to determine whether further adjustments are required.

We monitor our ongoing credit exposure through active review of counterparty accounts receivable balances against contract terms and due dates. Our activities include timely account reconciliation, dispute resolution and payment confirmation. To the extent possible, we work with customers with past due balances to negotiate payment plans, but will disconnect customers for non-payment as allowed by the PSCW, if necessary, and employ collection agencies and legal counsel to pursue recovery of defaulted receivables. For our larger customers, detailed credit review procedures may be performed in advance of any sales being made. We sometimes require letters of credit, parental guarantees, prepayments or other forms of credit assurance from our larger customers to mitigate credit risk. See Note 22, Regulatory Environment, for information on certain regulatory actions that were and/or are being taken for the purpose of ensuring that essential utility services are available to our customers during the COVID-19 pandemic.

(f) Materials, Supplies, and Inventories—Our inventory as of December 31 consisted of:

<i>(in millions)</i>	2021	2020
Materials and supplies	\$ 138.2	\$ 136.5
Fossil fuel	54.7	57.1
Natural gas in storage	53.5	25.9
Total	\$ 246.4	\$ 219.5

Substantially all materials and supplies, fossil fuel, and natural gas in storage inventories are recorded using the weighted-average cost method of accounting.

(g) Regulatory Assets and Liabilities—The economic effects of regulation can result in regulated companies recording costs and revenues that are allowed in the rate-making process in a period different from the period they would have been recognized by a nonregulated company. When this occurs, regulatory assets and regulatory liabilities are recorded on the balance sheet. Regulatory assets represent deferred costs probable of recovery from customers that would have otherwise been charged to expense. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or future costs already collected from customers in rates.

The recovery or refund of regulatory assets and liabilities is based on specific periods determined by our regulators or occurs over the normal operating period of the related assets and liabilities. If a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery, and the reduction is charged to expense in the current period. See Note 6, Regulatory Assets and Liabilities, for more information.

(h) Property, Plant, and Equipment—We record property, plant, and equipment at cost. Cost includes material, labor, overhead, and both debt and equity components of AFUDC. Additions to and significant replacements of property are charged to property, plant, and equipment at cost; minor items are charged to other operation and maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired.

We record straight-line depreciation expense over the estimated useful life of utility property using depreciation rates approved by the PSCW that include estimates for salvage value and removal costs. Annual utility composite depreciation rates were 3.09%, 3.19%, and 3.11% in 2021, 2020, and 2019, respectively.

We capitalize certain costs related to software developed or obtained for internal use and record these costs to amortization expense over the estimated useful life of the related software, which ranges from 5 to 15 years. If software is retired prior to being fully amortized, the difference is recorded as a loss on the income statement.

Third parties reimburse us for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs are recorded as a reduction to property, plant, and equipment.

See Note 7, Property, Plant, and Equipment, for more information.

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(i) Jointly Owned Utility Facilities—We, along with an unaffiliated utility, received PSCW approval to construct Badger Hollow II, a solar project that will be located in Iowa County, Wisconsin. Once constructed, we will own 66.7%, or 100 MW, of this project. Commercial operation is targeted for the first quarter of 2023. The CWIP balance for Badger Hollow II was \$39.8 million as of December 31, 2021.

Once Badger Hollow II is constructed, we will be entitled to our share of generating capability and output equal to our ownership interest. We pay our ownership share of construction costs and have supplied our own financing for this jointly owned project.

(j) Allowance for Funds Used During Construction—AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC – Debt) used during plant construction, and a return on shareholders' capital (AFUDC – Equity) used for construction purposes. AFUDC – Debt is recorded as a reduction of interest expense, and AFUDC – Equity is recorded in other income, net.

Approximately 50% of our retail jurisdictional CWIP expenditures are subject to the AFUDC calculation. Our average AFUDC retail rates were 8.68% for 2021 and 2020, and 8.45% for 2019. Our average AFUDC wholesale rates were 1.79%, 5.39%, and 5.11% for 2021, 2020, and 2019, respectively.

We recorded the following AFUDC for the years ended December 31:

<i>(in millions)</i>	2021	2020	2019
AFUDC – Debt	\$ 2.9	\$ 2.6	\$ 1.5
AFUDC – Equity	7.9	7.0	3.7

(k) Asset Impairment—We periodically assess the recoverability of certain long-lived assets when factors indicate the carrying value of such assets may be impaired or such assets are planned to be sold. Long-lived assets that would be subject to an impairment assessment generally include any assets within regulated operations that may not be fully recovered from our customers as a result of regulatory decisions that will be made in the future. An impairment loss is recognized when the carrying amount of an asset is not recoverable and exceeds the fair value of the asset. The carrying amount of an asset is not recoverable if it exceeds the sum of the undiscounted cash flows expected to result from the use and eventual disposition of the asset. An impairment loss is measured as the excess of the carrying amount of the asset in comparison to the fair value of the asset.

When it becomes probable that a generating unit will be retired before the end of its useful life, we assess whether the generating unit meets the criteria for abandonment accounting. Generating units that are considered probable of abandonment are expected to cease operations in the near term, significantly before the end of their original estimated useful lives. If a generating unit meets the applicable criteria to be considered probable of abandonment, and the unit has been abandoned, we assess the likelihood of recovery of the remaining net book value of that generating unit at the end of each reporting period. If it becomes probable that regulators will disallow full recovery as well as a return on the remaining net book value of a generating unit that is either abandoned or probable of being abandoned, an impairment loss may be required. An impairment loss would be recorded if the remaining net book value of the generating unit is greater than the present value of the amount expected to be recovered from ratepayers, using an incremental borrowing rate. See Note 6, Regulatory Assets and Liabilities, for more information.

(l) Asset Retirement Obligations—We recognize, at fair value, legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development, and normal operation of the assets. An ARO liability is recorded, when incurred, for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The associated retirement costs are capitalized as part of the related long-lived asset and are depreciated over the useful life of the asset. The ARO liabilities are accreted each period using the credit-adjusted risk-free interest rates associated with the expected settlement dates of the AROs. These rates are determined when the obligations are incurred. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease to the carrying amount of the liability and the associated capitalized retirement costs. We recognize regulatory assets or liabilities for the timing differences between when we recover an ARO in rates and when we recognize the associated retirement costs. See Note 8, Asset Retirement Obligations, for more information.

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(m) Stock-Based Compensation—Our employees participate in the WEC Energy Group stock-based compensation plans. In accordance with the Omnibus Stock Incentive Plan, WEC Energy Group provides long-term incentives through its equity interests to its non-employee directors, officers, and other key employees. The plan provides for the granting of stock options, restricted stock, performance shares, and other stock-based awards. Awards may be paid in WEC Energy Group common stock, cash, or a combination thereof. In addition to those shares of WEC Energy Group common stock that are subject to awards outstanding as of May 6, 2021, 9.0 million shares of WEC Energy Group common stock are reserved for issuance under the plan.

Stock-based compensation expense is allocated to us based on the outstanding awards held by our employees and our allocation of labor costs. Awards classified as equity awards are measured based on their grant-date fair value. Awards classified as liability awards are recorded at fair value each reporting period. We account for forfeitures as they occur, rather than estimating potential future forfeitures and recording them over the vesting period.

Stock Options

Our employees are granted WEC Energy Group non-qualified stock options that generally vest on a cliff-basis after three years. The exercise price of a stock option under the plan cannot be less than 100% of the fair market value of WEC Energy Group common stock on the grant date. Historically, all stock options have been granted with an exercise price equal to the fair market value of WEC Energy Group common stock on the date of the grant. Options vest immediately upon retirement, death, or disability; however, they may not be exercised within six months of the grant date except in connection with certain termination of employment events following a change in control. Options expire no later than 10 years from the date of grant.

WEC Energy Group stock options are classified as equity awards. The fair value of each stock option was calculated using a binomial option-pricing model. The following table shows the estimated weighted-average fair value per stock option granted to our employees along with the weighted-average assumptions used in the valuation models:

	2021	2020	2019
Stock options granted	60,108	59,511	59,404
Estimated weighted-average fair value per stock option	\$ 13.20	\$ 10.82	\$ 8.60
Assumptions used to value the options:			
Risk-free interest rate	0.1% – 0.9%	1.6% – 1.9%	2.5% – 2.7%
Dividend yield	2.9 %	3.0 %	3.6 %
Expected volatility	21.0 %	16.0 %	17.0 %
Expected life (years)	8.7	8.6	8.5

The risk-free interest rate was based on the United States Treasury interest rate with a term consistent with the expected life of the stock options. The dividend yield was based on WEC Energy Group's dividend rate at the time of the grant and historical stock prices. Expected volatility and expected life assumptions were based on WEC Energy Group's historical experience.

Restricted Shares

WEC Energy Group restricted shares granted to our employees have a vesting period of three years with one-third of the award vesting on each anniversary of the grant date. The restricted shares are classified as equity awards.

Performance Units

Officers and other key employees are granted performance units under the WEC Energy Group Performance Unit Plan. Under the plan, the ultimate number of units that will be awarded is dependent on WEC Energy Group's total shareholder return (stock price appreciation plus dividends) as compared to the total shareholder return of a peer group of companies over three years, as well as other performance metrics as may be determined by the Compensation Committee. Participants may earn between 0% and 175% of the performance unit award based on WEC Energy Group's total shareholder return. Pursuant to the terms of the plan, these

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percentages can be adjusted upwards or downwards by up to 10% based on WEC Energy Group's performance against additional performance measures, if any, adopted by the Compensation Committee. Performance units also accrue forfeitable dividend equivalents in the form of additional performance units.

All grants of performance units are settled in cash and are accounted for as liability awards accordingly. The fair value of the performance units reflects our estimate of the final expected value of the awards, which is based on WEC Energy Group's stock price and performance achievement under the terms of the award. Stock-based compensation costs are generally recorded over the performance period, which is three years.

See Note 9, Common Equity, for more information on WEC Energy Group's stock-based compensation plans.

(n) Leases—We recognize a right of use asset and lease liability for operating and finance leases with a term of greater than one year. As a policy election, we account for each lease component separately from the nonlease components of a contract.

Significant Judgments and Other Information

We are currently party to several easement agreements that allow us access to land we do not own for the purpose of constructing and maintaining certain electric power and natural gas equipment. The majority of payments we make related to easements relate to our wind parks. We have not classified our easements as leases because we view the entire parcel of land specified in our easement agreements to be the identified asset, not just that portion of the parcel that contains our easement. As such, we have concluded that we do not control the use of an identified asset related to our easement agreements, nor do we obtain substantially all of the economic benefits associated with these shared-use assets.

See Note 13, Leases, for more information.

(o) Income Taxes—We follow the liability method in accounting for income taxes. Accounting guidance for income taxes requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the likelihood that our deferred tax assets would expire before being realized. If we conclude that certain deferred tax assets are likely to expire before being realized, a valuation allowance would be established against those assets. GAAP requires that, if we conclude in a future period that it is more likely than not that some or all of the deferred tax assets would be realized before expiration, we reverse the related valuation allowance in that period. Any change to the allowance, as a result of a change in judgment about the realization of deferred tax assets, is reported in income tax expense.

ITCs associated with regulated operations are deferred and amortized over the life of the assets. PTCs are recognized in the period in which such credits are generated. The amount of the credit is based upon power production from our qualifying generation facilities. We are included in WEC Energy Group's consolidated federal and state income tax returns. In accordance with our tax allocation agreement with WEC Energy Group, we are allocated income tax payments and refunds based upon the benefit for loss method, where attributes are realized when WEC Energy Group is able to realize them. See Note 14, Income Taxes, for more information.

We recognize interest and penalties accrued related to unrecognized tax benefits in income tax expense in our income statements.

(p) Fair Value Measurements—Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).

Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

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Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methods.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methods that result in management's best estimate of fair value. Level 3 instruments include those that may be more structured or otherwise tailored to customers' needs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities. We primarily use a market approach for recurring fair value measurements and attempt to use valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

When possible, we base the valuations of our derivative assets and liabilities on quoted prices for identical assets and liabilities in active markets. These valuations are classified in Level 1. The valuations of certain contracts not classified as Level 1 may be based on quoted market prices received from counterparties and/or observable inputs for similar instruments. Transactions valued using these inputs are classified in Level 2. Certain derivatives are categorized in Level 3 due to the significance of unobservable or internally-developed inputs.

See Note 15, Fair Value Measurements, for more information.

(q) Derivative Instruments—We use derivatives as part of our risk management program to manage the risks associated with the price volatility of purchased power, generation, and natural gas costs for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk. Our regulated hedging programs are approved by the PSCW.

We record derivative instruments on our balance sheets as assets or liabilities measured at fair value, unless they qualify for the normal purchases and sales exception, and are so designated. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most energy related physical and financial contracts in our regulated operations that qualify as derivatives, the PSCW allows the effects of fair value accounting to be offset to regulatory assets and liabilities.

We classify derivative assets and liabilities as current or long-term on our balance sheets based on the maturities of the underlying contracts. Cash flows from derivative activities are presented in the same category as the item being hedged within operating activities on our statements of cash flows.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheets and to net the related cash collateral against these net derivative positions. We elected not to net these items. On our balance sheets, cash collateral provided to others is reflected in other current assets, and cash collateral received is reflected in other current liabilities. See Note 16, Derivative Instruments, for more information.

(r) Guarantees—We follow the guidance of the Guarantees Topic of the FASB ASC, which requires, under certain circumstances, that the guarantor recognize a liability for the fair value of the obligation undertaken in issuing the guarantee at its inception. As of December 31, 2021, we had \$26.0 million of standby letters of credit issued by financial institutions for the benefit of third parties that have extended credit to us, which automatically renew each year unless proper termination notice is given. These amounts are not reflected on our balance sheets.

(s) Employee Benefits—The costs of pension and OPEB plans are expensed over the periods during which employees render service. These costs are distributed among WEC Energy Group's subsidiaries based on current employment status and actuarial calculations, as applicable. Our regulators allow recovery in rates for our net periodic benefit cost calculated under GAAP. See Note 17, Employee Benefits, for more information.

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(t) Customer Deposits and Credit Balances—When utility customers apply for new service, they may be required to provide a deposit for the service. Customer deposits are recorded within other current liabilities on our balance sheets.

Utility customers can elect to be on a budget plan. Under this type of plan, a monthly installment amount is calculated based on estimated annual usage. During the year, the monthly installment amount is reviewed by comparing it to actual usage. If necessary, an adjustment is made to the monthly amount. Annually, the budget plan is reconciled to actual annual usage. Payments in excess of actual customer usage are recorded within other current liabilities on our balance sheets.

(u) Environmental Remediation Costs—We are subject to federal and state environmental laws and regulations that in the future may require us to pay for environmental remediation at sites where we have been, or may be, identified as a potentially responsible party. Loss contingencies may exist for the remediation of hazardous substances at various potential sites, including coal combustion residual landfills and manufactured gas plant sites. See Note 8, Asset Retirement Obligations, for more information regarding coal combustion residual landfills and Note 20, Commitments and Contingencies, for more information regarding manufactured gas plant sites.

We record environmental remediation liabilities when site assessments indicate remediation is probable and we can reasonably estimate the loss or a range of losses. The estimate includes both our share of the liability and any additional amounts that will not be paid by other potentially responsible parties or the government. When possible, we estimate costs using site-specific information but also consider historical experience for costs incurred at similar sites. Remediation efforts for a particular site generally extend over a period of several years. During this period, the laws governing the remediation process may change, as well as site conditions, potentially affecting the cost of remediation.

We have received approval to defer certain environmental remediation costs, as well as estimated future costs, through a regulatory asset. The recovery of deferred costs is subject to the PSCW's approval.

We review our estimated costs of remediation annually for our manufactured gas plant sites and coal combustion residual landfills. We adjust the liabilities and related regulatory assets, as appropriate, to reflect the new cost estimates. Any material changes in cost estimates are adjusted throughout the year.

(v) Customer Concentrations of Credit Risk—The geographic concentration of our customers did not contribute significantly to our overall exposure to credit risk. We periodically review customers' credit ratings, financial statements, and historical payment performance and require them to provide collateral or other security as needed. Our credit risk exposure is mitigated by our recovery mechanism for uncollectible expense discussed in Note 1(d), Operating Revenues. As a result, we did not have any significant concentrations of credit risk at December 31, 2021. In addition, there were no customers that accounted for more than 10% of our revenues for the year ended December 31, 2021.

NOTE 2—ACQUISITION

In accordance with Topic 805: Clarifying the Definition of a Business (ASU 2017-01), transactions are evaluated and are accounted for as acquisitions (or disposals) of assets or businesses, and transaction costs are capitalized in asset acquisitions.

Acquisition of Electric Generation Facility in Wisconsin

In November 2021, we, along with WPS, signed an asset purchase agreement to acquire Whitewater, a commercially operational 236.5 MW dual fueled (natural gas and low sulfur fuel oil) combined cycle electrical generation facility in Whitewater, Wisconsin. In December 2021, we, along with WPS, filed an application with the PSCW for approval to acquire Whitewater. If approved, our share of the cost of this facility is estimated to be \$36.3 million for 50% of the capacity. The transaction is expected to close in January 2023. See Note 13, Leases, for more information.

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NOTE 3—RELATED PARTIES

We routinely enter into transactions with related parties, including WEC Energy Group, its other subsidiaries, ATC, and other affiliated entities.

We provide and receive services, property, and other items of value to and from our parent, WEC Energy Group, and other subsidiaries of WEC Energy Group pursuant to an AIA that became effective in 2017. The AIA was approved by the appropriate regulators, including the PSCW. In accordance with the AIA, WBS provides several categories of services to us (including financial, human resource, and administrative services).

We pay ATC for transmission and other related services it provides. In addition, we provide a variety of operational, maintenance, and project management work for ATC, which is reimbursed by ATC. Services are billed to and from ATC under agreements approved by the PSCW, at each of our fully allocated costs. We are also required to initially fund the construction of transmission infrastructure upgrades needed for new generation projects. ATC owns these transmission assets and reimburses us for these costs when the new generation is placed in service.

Our balance sheets included the following receivables and payables for services provided to or received from ATC:

<i>(in millions)</i>	2021	2020
Accounts receivable		
Services provided to ATC	\$ 1.1	\$ 1.2
Amounts due from ATC for transmission infrastructure upgrades ⁽¹⁾	4.5	1.6
Accounts payable		
Services received from ATC	20.2	19.2

⁽¹⁾ The transmission infrastructure upgrades related to the construction of our new solar project, Badger Hollow II.

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The following table shows activity associated with our related party transactions for the years ended December 31:

<i>(in millions)</i>	2021	2020	2019
Transactions with WPS			
Natural gas related purchases from WPS ⁽¹⁾	\$ 2.9	\$ 1.5	\$ 2.0
Charges to WPS for services and other items ⁽²⁾	11.8	12.5	13.2
Charges from WPS for services and other items ⁽²⁾	9.4	8.3	9.3
Transactions with WG			
Natural gas related purchases from WG ⁽¹⁾	5.9	5.7	5.4
Charges to WG for services and other items ⁽²⁾	40.4	42.3	41.1
Charges from WG for services and other items ⁽²⁾	29.7	31.7	30.1
Transactions with UMERC			
Electric sales to UMERC ⁽³⁾	—	—	7.9
Charges to UMERC for services and other items ⁽²⁾	10.5	9.8	10.5
Transactions with Bluewater			
Storage service fees	13.6	12.9	14.2
Natural gas related sales to Bluewater ⁽¹⁾	2.6	2.6	2.3
Charges to Bluewater for services and other items ⁽²⁾	3.0	3.0	0.2
Transactions with We Power			
Lease payments and other lease-related charges from We Power ⁽⁴⁾	406.0	404.3	401.1
Charges to We Power for services and other items ⁽²⁾	6.7	4.5	7.1
Transactions with WBS			
Charges to WBS for services and other items ⁽²⁾	67.8 ⁽⁵⁾	67.8	102.6
Charges from WBS for services and other items ⁽²⁾	123.8	152.9	205.3
Transactions with ATC			
Charges to ATC for services and construction	14.9	15.6	14.9
Charges from ATC for network transmission services	240.4	229.3	230.6
Net refund from ATC related to FERC ROE orders	5.1	7.3	—

⁽¹⁾ Includes amounts related to the purchase or sale of natural gas and/or pipeline capacity.

⁽²⁾ Includes amounts charged for services, pass through costs, asset and liability transfers, and other items in accordance with the approved AIA. As required by FERC regulations for centralized service companies, WBS renders services at cost. Services provided by any regulated subsidiary to another regulated subsidiary or WBS are priced at cost, and any services provided by a regulated subsidiary to a nonregulated subsidiary are priced at the greater of cost or fair market value.

⁽³⁾ On March 31, 2019, UMERC's natural gas-fired generation in the Upper Peninsula of Michigan began commercial operation. Prior to its generating units achieving commercial operation, UMERC purchased a portion of its power from us.

⁽⁴⁾ We make lease payments to We Power for PWGS Units 1 and 2 and ERGS Units 1 and 2. See Note 13, Leases, for more information.

⁽⁵⁾ Includes \$11.3 million for the transfer of certain software assets to WBS.

Transfer of Net Assets to Upper Michigan Energy Resources Corporation

We retired the PIPP generating units on March 31, 2019. As a result, the net book value of the PIPP was reclassified as a regulatory asset on our balance sheet. In the second quarter of 2019, \$12.5 million of the regulatory asset, along with the related deferred taxes and a portion of the cost of removal reserve, was transferred to UMERC for recovery from its retail customers. This transaction was a non-cash equity transfer recorded to additional paid in capital. See Note 6, Regulatory Assets and Liabilities, for more information on the retirement of the PIPP.

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NOTE 4—OPERATING REVENUES

For more information about our significant accounting policies related to operating revenues, see Note 1(d), Operating Revenues.

Disaggregation of Operating Revenues

The following tables present our operating revenues disaggregated by revenue source for our utility segment. We do not have any revenues associated with our other segment. We disaggregate revenues into categories that depict how the nature, amount, timing, and uncertainty of revenues and cash flows are affected by economic factors. Revenues are further disaggregated by electric and natural gas operations and then by customer class. Each customer class within our electric and natural gas operations have different expectations of service, energy and demand requirements, and can be impacted differently by regulatory activities within their jurisdictions.

<i>(in millions)</i>	Year Ended December 31		
	2021	2020	2019
Wisconsin Electric Power Company			
Electric utility	\$ 3,171.6	\$ 3,000.2	\$ 3,088.3
Natural gas utility	474.2	358.6	399.0
Total revenues from contracts with customers	3,645.8	3,358.8	3,487.3
Other operating revenues	18.7	8.2	9.4
Total operating revenues	\$ 3,664.5	\$ 3,367.0	\$ 3,496.7

Revenues from Contracts with Customers

Electric Utility Operating Revenues

The following table disaggregates electric utility operating revenues into customer class:

<i>(in millions)</i>	Year Ended December 31		
	2021	2020	2019
Residential	\$ 1,306.2	\$ 1,289.2	\$ 1,206.7
Small commercial and industrial	1,019.7	955.4	1,010.9
Large commercial and industrial	568.6	527.3	583.9
Other	20.2	19.9	20.6
Total retail revenues	2,914.7	2,791.8	2,822.1
Wholesale	71.0	78.8	93.8
Resale	148.2	108.4	132.7
Steam	28.7	21.3	23.3
Other utility revenues	9.0	(0.1)	16.4
Total electric utility operating revenues	\$ 3,171.6	\$ 3,000.2	\$ 3,088.3

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Natural Gas Utility Operating Revenues

The following table disaggregates natural gas utility operating revenues into customer class:

<i>(in millions)</i>	Year Ended December 31		
	2021	2020	2019
Residential	\$ 309.1	\$ 238.4	\$ 261.7
Commercial and industrial	141.9	97.1	121.2
Total retail revenues	451.0	335.5	382.9
Transportation	17.3	16.3	13.6
Other utility revenues ⁽¹⁾	5.9	6.8	2.5
Total natural gas utility operating revenues	\$ 474.2	\$ 358.6	\$ 399.0

⁽¹⁾ Includes the revenues subject to our purchased gas recovery mechanism. As these amounts are billed to customers, they are reflected in retail revenues with an offsetting decrease in other utility revenues.

Other Operating Revenues

Other operating revenues consist of the following:

<i>(in millions)</i>	Year Ended December 31		
	2021	2020	2019
Late payment charges ⁽¹⁾	\$ 13.3	\$ 5.6	\$ 8.2
Rental revenues	3.0	2.9	2.9
Alternative revenues ⁽²⁾	2.4	(0.3)	(1.7)
Total other operating revenues	\$ 18.7	\$ 8.2	\$ 9.4

⁽¹⁾ The increase in late payment charges during 2021, compared with 2020, was a result of the expiration of a regulatory order from the PSCW in response to the COVID-19 pandemic, which included the suspension of late payment charges during a designated time period. See Note 22, Regulatory Environment, for more information.

⁽²⁾ Negative amounts can result from alternative revenues being reversed to revenues from contracts with customers as the customer is billed for these alternative revenues. Negative amounts can also result from revenues to be refunded to wholesale customers subject to true-ups, as discussed in Note 1(d), Operating Revenues.

NOTE 5—CREDIT LOSSES

The table below shows our gross third-party receivable balances and related allowance for credit losses.

<i>(in millions)</i>	December 31, 2021	December 31, 2020
Accounts receivable and unbilled revenues	\$ 616.9	\$ 525.4
Allowance for credit losses	51.4	59.3
Accounts receivable and unbilled revenues, net⁽¹⁾	\$ 565.5	\$ 466.1
Total accounts receivable, net – past due greater than 90 days⁽¹⁾	\$ 32.9	\$ 56.3
Past due greater than 90 days – collection risk mitigated by regulatory mechanisms ⁽¹⁾	98.3 %	98.2 %

⁽¹⁾ Our exposure to credit losses for certain regulated utility customers is mitigated by a regulatory mechanism we have in place. Specifically, our residential tariffs include a mechanism for cost recovery or refund of uncollectible expense based on the difference between actual uncollectible write-offs and the amounts recovered in rates. As a result, at December 31, 2021, \$236.9 million, or 41.9%, of our net accounts receivable and unbilled revenues balance had regulatory protections in place to mitigate the exposure to credit losses. In addition, we have received specific orders related to the deferral of certain costs (including credit losses) incurred as a result of the COVID-19 pandemic. The additional protections related to our accounts receivable and unbilled revenue balances provided by these orders are subject to prudency reviews and are still being

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assessed. They are not reflected in the percentage in the above table or this note. See Note 22, Regulatory Environment, for more information on these orders.

A rollforward of the allowance for credit losses for the years ended December 31, 2021 and 2020, is included below:

<i>(in millions)</i>	Year Ended December 31	
	2021	2020
Balance at December 31	\$ 59.3	\$ 38.1
Provision for credit losses	24.8	24.6
Provision for credit losses deferred for future recovery or refund	(0.3)	14.8
Write-offs charged against the allowance	(47.6)	(38.8)
Recoveries of amounts previously written off	15.2	20.6
Balance at December 31	\$ 51.4	\$ 59.3

The allowance for credit losses decreased at December 31, 2021, compared to December 31, 2020, primarily related to normal collection practices resuming in April 2021. Higher year-over-year natural gas prices drove an increase in gross accounts receivable balances, partially offsetting the decrease in the allowance for credit losses attributed to collection efforts. See Note 22, Regulatory Environment, for more information.

The increase in the allowance for credit losses at December 31, 2020, compared to December 31, 2019, was driven by higher past due accounts receivable balances, primarily related to our residential customers. This increase in accounts receivable balances in arrears was driven by economic disruptions caused by the COVID-19 pandemic, including higher unemployment rates. Also, as a result of the COVID-19 pandemic and related regulatory orders we received, we were unable to disconnect any of our customers during the year ended December 31, 2020.

NOTE 6—REGULATORY ASSETS AND LIABILITIES

The following regulatory assets were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2021	2020	See Note
Regulatory assets ^{(1) (2)}			
Finance leases	\$ 1,032.6	\$ 985.5	13
Plant retirement related items	659.1	669.8	
Income tax related items	387.3	392.6	14
Pension and OPEB costs ⁽³⁾	386.1	477.0	17
SSR ⁽⁴⁾	129.5	135.6	22
Securitization	100.7	105.2	22
AROs	42.0	28.6	8
Other, net	27.1	9.0	
Total regulatory assets	\$ 2,764.4	\$ 2,803.3	
Balance sheet presentation			
Other current assets	\$ 1.3	\$ —	
Regulatory assets	2,763.1	2,803.3	
Total regulatory assets	\$ 2,764.4	\$ 2,803.3	

⁽¹⁾ Based on prior and current rate treatment, we believe it is probable that we will continue to recover from customers the regulatory assets in this table. In accordance with GAAP, our regulatory assets do not include the allowance for ROE that is capitalized for regulatory purposes. This allowance was \$15.6 million and \$14.5 million at December 31, 2021 and 2020, respectively.

⁽²⁾ As of December 31, 2021, we had \$6.2 million of regulatory assets not earning a return, \$6.1 million of regulatory assets earning a return based on short-term interest rates, and \$129.5 million of regulatory assets earning a return based on long-term interest rates. The regulatory assets

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not earning a return relate to certain environmental remediation costs. The other regulatory assets in the table either earn a return at our weighted average cost of capital or the cash has not yet been expended, in which case the regulatory assets are offset by liabilities.

(3) Primarily represents the unrecognized future pension and OPEB costs related to our defined benefit pension and OPEB plans. We are authorized recovery of these regulatory assets over the average remaining service life of each plan.

(4) The rate order we received from the PSCW in December 2019 authorized recovery of the SSR regulatory asset over a 15-year period that began on January 1, 2020.

The following regulatory liabilities were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2021	2020	See Note
Regulatory liabilities			
Income tax related items	\$ 728.6	\$ 806.7	14
Removal costs ⁽¹⁾	697.8	677.2	
Pension and OPEB benefits ⁽²⁾	148.4	132.1	17
Electric transmission costs ⁽³⁾	64.4	61.7	
Derivatives ⁽⁴⁾	55.6	5.9	16
Uncollectible expense	17.8	15.5	5
Other, net	10.6	8.8	
Total regulatory liabilities	\$ 1,723.2	\$ 1,707.9	
Balance sheet presentation			
Other current liabilities	\$ —	\$ 4.2	
Regulatory liabilities	1,723.2	1,703.7	
Total regulatory liabilities	\$ 1,723.2	\$ 1,707.9	

(1) Represents amounts collected from customers to cover the future cost of property, plant, and equipment removals that are not legally required. Legal obligations related to the removal of property, plant, and equipment are recorded as AROs. See Note 8, Asset Retirement Obligations, for more information on our legal obligations.

(2) Primarily represents the unrecognized future pension and OPEB benefits related to our defined benefit pension and OPEB plans. We will amortize these regulatory liabilities into net periodic benefit cost over the average remaining service life of each plan.

(3) In accordance with the PSCW's approval of escrow accounting for our ATC and MISO network transmission expenses, we defer as a regulatory asset or liability the difference between actual transmission costs and those included in rates until recovery or refund is authorized in a future rate proceeding.

(4) For most energy-related physical and financial contracts that qualify as derivatives, the PSCW allows the effects of fair value accounting to be offset to regulatory assets and liabilities.

Pleasant Prairie Power Plant

The Pleasant Prairie power plant was retired on April 10, 2018. The net book value of this plant was \$585.7 million at December 31, 2021, representing book value less cost of removal and accumulated depreciation. In addition, previously deferred unprotected tax benefits from the Tax Legislation related to the unrecovered balance of this plant were \$18.5 million. The net amount of \$567.2 million was classified as a regulatory asset on our balance sheet at December 31, 2021 as a result of the retirement of the plant. This regulatory asset does not include certain other previously recorded deferred tax liabilities of \$164.1 million related to the retired Pleasant Prairie power plant. Pursuant to our rate order issued by the PSCW in December 2019, we will continue to amortize this regulatory asset on a straight-line basis through 2039, using the composite depreciation rates approved by the PSCW before this plant was retired. Amortization is included in depreciation and amortization in the income statement. We have FERC approval to continue to collect the net book value of the Pleasant Prairie power plant using the approved composite depreciation rates, in addition to a return on the remaining net book value. Collection of the return of and on the net book value is no longer subject to refund as the FERC completed its prudency review and concluded that the retirement of this plant was prudent. We received

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approval from the PSCW in December 2019 to collect a full return of the net book value of the Pleasant Prairie power plant, and a return on all but \$100 million of the net book value. In accordance with our PSCW rate order received in December 2019, we filed an application with the PSCW on July 20, 2020 requesting a financing order to securitize the remaining \$100 million of the Pleasant Prairie power plant's book value, plus the carrying costs accrued on the \$100 million during the securitization process and related fees. On November 17, 2020, the PSCW issued a written order approving this application and in May 2021 the securitization was completed. See Note 19, Variable Interest Entities, and Note 22, Regulatory Environment, for more information.

Presque Isle Power Plant

Pursuant to MISO's April 2018 approval of the retirement of the PIPP, these units were retired on March 31, 2019, and the plant was reclassified to a regulatory asset on our balance sheets. After the retirement of the PIPP, a portion of the regulatory asset and related cost of removal reserve was transferred to UMERG for recovery from its retail customers. On our balance sheet, the net book value of the PIPP was \$150.9 million at December 31, 2021, representing book value less cost of removal and accumulated depreciation. In addition, previously deferred unprotected tax benefits from the Tax Legislation related to our unrecovered balance of these units were \$5.6 million, resulting in a net amount of \$145.3 million at December 31, 2021. This regulatory asset does not include certain other previously recorded deferred tax liabilities of \$43.3 million related to the retired PIPP. Effective with our rate order issued by the PSCW in December 2019, we received approval to collect a return of and on our share of the net book value of the PIPP, and as a result, will continue to amortize the regulatory assets on a straight-line basis through 2037, using the composite depreciation rates approved by the PSCW before the units were retired. Amortization is included in depreciation and amortization in the income statement. We have FERC approval to continue to collect the net book value of the PIPP using the approved composite depreciation rates, in addition to a return on the net book value. Based on a settlement agreement approved by the FERC, collection of the return of and on the net book value through our FERC-jurisdictional rates is no longer subject to refund.

NOTE 7—PROPERTY, PLANT, AND EQUIPMENT

Property, plant, and equipment consisted of the following at December 31:

<i>(in millions)</i>	2021	2020
Electric – generation	\$ 3,668.6	\$ 3,612.8
Electric – distribution	5,565.8	5,328.4
Natural gas – distribution, storage, and transmission	1,669.7	1,444.2
Other	984.7	864.6
Less: Accumulated depreciation	3,740.6	3,568.5
Net	8,148.2	7,681.5
CWIP	174.2	253.2
Net utility and non-utility property, plant, and equipment	8,322.4	7,934.7
Property under finance leases	3,188.9	3,135.9
Less: Accumulated amortization	1,395.8	1,280.7
Net leased facilities	1,793.1	1,855.2
Total property, plant, and equipment	\$ 10,115.5	\$ 9,789.9

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Severance Liability for Plant Retirements

We have severance liabilities related to past and future plant retirements recorded in other current liabilities on our balance sheets. Activity related to these severance liabilities for the years ended December 31 was as follows:

<i>(in millions)</i>	2021	2020	2019
Severance liability at January 1	\$ 0.7	\$ 2.1	\$ 12.9
Severance expense	3.0	—	—
Severance payments	(0.4)	(0.1)	(5.7)
Other	—	(1.3)	(5.1)
Total severance liability at December 31	\$ 3.3	\$ 0.7	\$ 2.1

Public Service Building

During a significant rain event in May 2020, an underground steam tunnel in downtown Milwaukee flooded and steam vented into our PSB. The damage to the building from the flooding and steam was extensive and required significant repairs and restorations. As of December 31, 2021, we had incurred \$92.4 million of costs related to these repairs and restorations. In 2020, we received \$20.0 million of insurance proceeds to cover a portion of these costs and wrote off \$12.5 million of costs that we do not intend to seek recovery for through other operation and maintenance expense. Of the remaining \$59.9 million of costs to be recovered, we will recover \$41.0 million through insurance proceeds as a result of a settlement that was reached in February 2022, with the difference expected to be recovered through rates.

In June 2021, we received approval from the PSCW to restore the PSB and to defer the project costs, net of insurance proceeds, as a component of rate base. As such, and in light of the agreement with insurers noted above, we do not currently expect a significant impact to our future results of operations.

NOTE 8—ASSET RETIREMENT OBLIGATIONS

We have recorded AROs primarily for asbestos abatement at certain generation and substation facilities; the removal and dismantlement of biomass and hydro generation facilities; the dismantling of wind generation projects; and the closure of coal combustion residual landfills at our generation facilities. We establish regulatory assets and liabilities to record the differences between ongoing expense recognition under the ARO accounting rules and the rate-making practices for retirement costs authorized by the PSCW.

On our balance sheets, AROs are recorded within other long-term liabilities. The following table shows changes to our AROs during the years ended December 31:

<i>(in millions)</i>	2021	2020	2019
Balance as of January 1	\$ 54.5	\$ 65.0	\$ 70.7
Accretion	1.7	2.3	3.6
Additions and revisions to estimated cash flows	17.3 ⁽¹⁾	(11.1) ⁽²⁾	(8.4) ⁽²⁾
Liabilities settled	(2.7)	(1.7)	(0.9)
Balance as of December 31	\$ 70.8	\$ 54.5	\$ 65.0

⁽¹⁾ AROs increased by \$16.8 million in 2021, due to revisions made to removal estimates for Blue Sky, Glacier Hills Wind Park, and Montfort Wind Energy Center.

⁽²⁾ The decreases in AROs during 2020 and 2019 were primarily due to revisions made to estimated cash flows for the abatement of asbestos.

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NOTE 9—COMMON EQUITY

Stock-Based Compensation

The following table summarizes our pre-tax stock-based compensation expense, including amounts allocated from WBS, and the related tax benefit recognized in income for the years ended December 31:

<i>(in millions)</i>	2021	2020	2019
Stock options	\$ 2.3	\$ 2.1	\$ 1.7
Restricted stock	2.2	2.7	2.7
Performance units	1.7	9.7	17.9
Stock-based compensation expense	\$ 6.2	\$ 14.5	\$ 22.3
Related tax benefit	\$ 1.7	\$ 4.0	\$ 6.1

Stock-based compensation costs capitalized during 2021, 2020, and 2019 were not significant.

Stock Options

The following is a summary of our employees' WEC Energy Group stock option activity during 2021:

Stock Options	Number of Options	Weighted-Average Exercise Price	Weighted-Average Remaining Contractual Life <i>(in years)</i>	Aggregate Intrinsic Value <i>(in millions)</i>
Outstanding as of January 1, 2021	485,113	\$ 55.93		
Granted	60,108	\$ 91.06		
Exercised	(59,065)	\$ 43.54		
Transferred	45,377	\$ 71.71		
Outstanding as of December 31, 2021	531,533	\$ 62.63	5.1	\$ 18.3
Exercisable as of December 31, 2021	347,216	\$ 51.11	3.5	\$ 16.0

The aggregate intrinsic value of outstanding and exercisable options in the above table represents the total pre-tax intrinsic value that would have been received by the option holders had they exercised all of their options on December 31, 2021. This is calculated as the difference between WEC Energy Group's closing stock price on December 31, 2021, and the option exercise price, multiplied by the number of in-the-money stock options. The intrinsic value of options exercised during the years ended December 31, 2021, 2020, and 2019 was \$2.9 million, \$7.1 million, and \$8.0 million, respectively. Cash received by WEC Energy Group from exercises of its options by our employees was \$2.6 million, \$5.2 million, and \$6.3 million during the years ended December 31, 2021, 2020, and 2019, respectively. The actual tax benefit from option exercises for the same periods was approximately \$0.8 million, \$1.9 million, and \$2.2 million, respectively.

As of December 31, 2021, we expected to recognize approximately \$0.9 million of unrecognized compensation cost related to unvested and outstanding WEC Energy Group stock options over the next 1.7 years on a weighted-average basis.

During the first quarter of 2022, the Compensation Committee awarded 51,511 non-qualified WEC Energy Group stock options with an exercise price of \$96.04 and a weighted-average grant date fair value of \$14.71 per option to certain of our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

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Restricted Shares

The following is a summary of our employees' WEC Energy Group restricted stock activity during 2021:

Restricted Shares	Number of Shares	Weighted-Average Grant Date Fair Value
Outstanding and unvested as of January 1, 2021	8,632	\$ 78.97
Granted	4,183	\$ 91.06
Released	(4,852)	\$ 74.56
Transferred	1,781	\$ 83.35
Forfeited	(365)	\$ 85.75
Outstanding and unvested as of December 31, 2021	9,379	\$ 87.21

The intrinsic value of WEC Energy Group restricted stock held by our employees that was released was \$0.4 million for each of the years ended December 31, 2021, 2020, and 2019. The actual tax benefit from released restricted shares was \$0.1 million for each of the years ended December 31, 2021, 2020, and 2019.

As of December 31, 2021, we expected to recognize approximately \$1.2 million of unrecognized compensation cost related to unvested and outstanding WEC Energy Group restricted stock over the next 1.7 years on a weighted-average basis.

During the first quarter of 2022, the Compensation Committee awarded 4,886 WEC Energy Group restricted shares to our officers and other key employees under its normal schedule of awarding long-term incentive compensation. The grant date fair value of these awards was \$96.04 per share.

Performance Units

During 2021, 2020, and 2019, the Compensation Committee awarded 18,138; 18,952; and 22,452 WEC Energy Group performance units, respectively, to our officers and other key employees under the WEC Energy Group Performance Unit Plan.

Performance units with an intrinsic value of \$3.1 million, \$3.9 million, and \$2.3 million were settled during 2021, 2020, and 2019, respectively. The actual tax benefit from the distribution of performance units for the same years was \$0.7 million, \$0.9 million, and \$0.5 million, respectively.

At December 31, 2021, our employees held 64,464 WEC Energy Group performance units, including dividend equivalents. A liability of \$3.3 million was recorded on our balance sheet at December 31, 2021 related to these outstanding units. As of December 31, 2021, we expected to recognize approximately \$4.7 million of unrecognized compensation cost related to unvested and outstanding WEC Energy Group performance units over the next 2.0 years on a weighted-average basis.

During the first quarter of 2022, performance units held by our employees with an intrinsic value of \$2.5 million were settled. The actual tax benefit from the distribution of these awards was \$0.6 million. In January 2022, the Compensation Committee also awarded 21,158 WEC Energy Group performance units to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Restrictions

Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to WEC Energy Group in the form of cash dividends, loans, or advances. In addition, Wisconsin law prohibits us from making loans to or guaranteeing obligations of WEC Energy Group or its subsidiaries.

In accordance with our most recent rate order, we may not pay common dividends above the test year forecasted amount reflected in our rate case, if it would cause our average common equity ratio, on a financial basis, to fall below our authorized level of 52.5%. A

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return of capital in excess of the test year amount can be paid by us at the end of the year provided that our average common equity ratio does not fall below the authorized level.

We may not pay common dividends to WEC Energy Group under our Restated Articles of Incorporation if any dividends on our outstanding preferred stock have not been paid. In addition, pursuant to the terms of our 3.60% Serial Preferred Stock, our ability to declare common dividends would be limited to 75% or 50% of net income during a 12-month period if our common stock equity to total capitalization, as defined in the preferred stock designation, is less than 25% and 20%, respectively.

See Note 11, Short-Term Debt and Lines of Credit, for a discussion of certain financial covenants related to our short-term debt obligations.

As of December 31, 2021, our restricted retained earnings totaled approximately \$2.2 billion.

We do not believe that these restrictions will materially affect our operations or limit any dividend payments in the foreseeable future.

NOTE 10—PREFERRED STOCK

The following table shows preferred stock authorized and outstanding at December 31, 2021 and 2020:

<i>(in millions, except share and per share amounts)</i>	Shares Authorized	Shares Outstanding	Redemption Price Per Share	Total
\$100 par value, Six Per Cent. Preferred Stock	45,000	44,498	\$ —	\$ 4.4
\$100 par value, Serial Preferred Stock 3.60% Series	2,286,500	260,000	101	26.0
\$25 par value, Serial Preferred Stock	5,000,000	—	—	—
Total				\$ 30.4

NOTE 11—SHORT-TERM DEBT AND LINES OF CREDIT

The following table shows our short-term borrowings and their corresponding weighted-average interest rates as of December 31:

<i>(in millions, except percentages)</i>	2021	2020
Commercial paper		
Amount outstanding at December 31	\$ 375.0	\$ 292.0
Average interest rate on amounts outstanding at December 31	0.21 %	0.21 %

Our average amount of commercial paper borrowings based on daily outstanding balances during 2021 was \$175.3 million, with a weighted-average interest rate during the period of 0.17%.

We have entered into a bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a total funded debt to capitalization ratio of 65% or less. As of December 31, 2021, we were in compliance with this ratio.

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The information in the table below relates to our revolving credit facility used to support our commercial paper borrowing program, including remaining available capacity under this facility as of December 31:

<i>(in millions)</i>	Maturity	2021
Revolving credit facility ⁽¹⁾	September 2026	\$ 500.0
Less:		
Letters of credit issued inside credit facility		1.0
Commercial paper outstanding		375.0
Available capacity under existing agreement		\$ 124.0

⁽¹⁾ In September 2021, we extended the maturity of our credit facility to September 2026.

This facility has a renewal provision for two extensions, subject to lender approval. Each extension is for a period of one year.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, Employee Retirement Income Security Act of 1974 defaults and change of control.

NOTE 12—LONG-TERM DEBT

The following table is a summary of our long-term debt outstanding as of December 31:

<i>(in millions)</i>	Interest Rate	Year Due	2021	2020
WE Debentures (unsecured)	2.95%	2021	\$ —	\$ 300.0
	2.05%	2024	300.0	300.0
	3.10%	2025	250.0	250.0
	6.50%	2028	150.0	150.0
	1.70%	2028	300.0	—
	5.625%	2033	335.0	335.0
	5.70%	2036	300.0	300.0
	3.65%	2042	250.0	250.0
	4.25%	2044	250.0	250.0
	4.30%	2045	250.0	250.0
	4.30%	2048	300.0	300.0
	6.875%	2095	100.0	100.0
WEPCo Environmental Trust (secured, nonrecourse) ^{(1) (2)}	1.578%	2022-2035	114.7	—
Total			2,899.7	2,785.0
Unamortized debt issuance costs			(12.0)	(7.4)
Unamortized discount, net			(15.6)	(16.4)
Total long-term debt, including current portion			2,872.1	2,761.2
Current portion of long-term debt			(8.8)	(300.0)
Total long-term debt			\$ 2,863.3	\$ 2,461.2

⁽¹⁾ WEPCo Environmental Trust's ETBs are secured by a pledge of and lien on environmental control property, which includes the right to impose, collect and receive a non-bypassable environmental control charge paid by all of our retail electric distribution customers, the right to obtain true-up adjustments of the environmental control charge, and all revenues or other proceeds arising from those rights and interests. See Note 19, Variable Interest Entities, for more information.

⁽²⁾ The long-term debt of WEPCo Environmental Trust requires periodic principal payments.

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We amortize debt premiums, discounts, and debt issuance costs over the life of the debt using the straight-line method and we include the costs in interest expense.

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In June 2021, we issued \$300.0 million of 1.70% Debentures due June 15, 2028, and used the net proceeds to redeem early all \$300.0 million outstanding of our 2.95% Debentures due September 15, 2021 at par.

WEPCo Environmental Trust Finance I, LLC

In May 2021, WEPCo Environmental Trust, a special purpose entity formed by us, issued \$118.8 million of 1.578% ETBs due December 15, 2035, and used the net proceeds to purchase environmental control property from us. Semiannual principal and interest payments began December 15, 2021, and the ETBs are expected to be fully repaid by December 15, 2033. The ETBs have a final maturity date of December 15, 2035. See Note 19, Variable Interest Entities, for more information on WEPCo Environmental Trust.

The following table shows the future maturities of our long-term debt outstanding as of December 31, 2021:

<i>(in millions)</i>	
2022	\$ 8.8
2023	8.9
2024	309.0
2025	259.2
2026	9.3
Thereafter	2,304.5
Total	\$ 2,899.7

Our long-term debt obligations contain covenants related to payment of principal and interest when due and various other obligations. Failure to comply with these covenants could result in an event of default, which could result in the acceleration of outstanding debt obligations.

NOTE 13—LEASES

Obligations Under Operating Leases

We have recorded right of use assets and lease liabilities associated with the following operating leases.

- Land we are leasing related to our Rothschild biomass plant through June 2051.
- Land we are leasing related to our Solar Now projects.

The operating leases generally require us to pay property taxes, insurance premiums, and operating and maintenance costs associated with the leased property. Many of our leases contain options to renew past the initial term, as set forth in the lease agreement.

Obligations Under Finance Leases

In accordance with the Regulated Operations - Leases Topic of the FASB ASC, the timing of lease expense recognized for our leases discussed below resembles the expense recognition pattern of an operating lease, as the amortization of the right of use assets is modified from what would typically be recorded for a finance lease. We record the difference between the minimum lease payments and the sum of imputed interest and unadjusted amortization costs calculated under the finance lease accounting rules as a regulatory asset on our balance sheets.

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Power Purchase Commitment

In 1997, we entered into a 25-year PPA with LSP-Whitewater Limited Partnership. The contract, for 236.5 MWs of firm capacity from a natural gas-fired cogeneration facility, includes zero minimum energy requirements. The PPA expires on May 31, 2022; however, in November 2021, we entered into a tolling agreement with LSP-Whitewater Limited Partnership that commences on June 1, 2022. Concurrent with the execution of the tolling agreement, we and WPS entered into an asset purchase agreement to acquire the natural gas-fired cogeneration facility. Under the purchase agreement, we would acquire a 50% ownership interest, and our share of the cost is estimated to be \$36.3 million. The asset purchase agreement is subject to regulatory approval, which was requested from the PSCW in December 2021. We expect to receive approval from the PSCW by the end of 2022, and the sale is expected to close in January 2023. The tolling agreement extends until the earlier of the closing of the asset purchase or December 31, 2022. As a result, we are amortizing the leases through December 31, 2022.

These combined transactions resulted in a lease modification whereby we were required to reassess the lease classification and remeasure the right of use asset and corresponding lease liability. The lease classification did not change as a result of the modification. Due to the execution of the asset purchase agreement, it is now reasonably certain that we will exercise the purchase option at the end of the extended lease term. Therefore, we included the estimated purchase option and the lease payments resulting from the tolling agreement in our remeasurement of the right of use asset and corresponding lease liability.

Our obligation under this finance lease as of December 31, 2021 and 2020, was \$42.3 million and \$12.1 million, respectively, and will decrease to zero over the remaining life of the contract.

Port Washington Generating Station

We are leasing PWGS 1 and PWGS 2, two 545 MW natural gas-fired generation units, which were placed in service in July 2005 and May 2008, respectively, from We Power under PSCW approved leases. We are amortizing the leased units on a straight-line basis over the original 25-year term of the leases. The lease payments are expected to be recovered through our rates, as supported by Wisconsin's 2001 leased generation law.

Our obligations under these finance leases as of December 31, 2021 and 2020, were \$577.4 million and \$598.9 million, respectively, and will decrease to zero over the remaining lives of the contracts.

The only variability associated with the PWGS lease payments relates to the potential for future changes in We Power's tax or interest rates, as the positive or negative impact of these changes is generally passed along to us, and subsequently to our customers. Because variability in the lease payments is dependent upon a rate (interest rate or tax rate), the lease payments are considered unavoidable under Topic 842, and are included in the measurement of the right of use asset and lease liability.

When the PWGS 1 and PWGS 2 contracts expire in 2030 and 2033, respectively, we may, at our option and with proper notice, choose to renew one or both contracts for up to three consecutive renewal terms (each renewal term would approximate 80% of the then remaining economic useful life of the respective generation unit), purchase one or both generating facilities at fair market value, or allow the contracts to expire.

Elm Road Generating Station

We are leasing ER 1, ER 2, and the common facilities, which are also utilized by our OC 5 through OC 8 generating units, from We Power under PSCW approved leases. We are amortizing the leased units on a straight-line basis over the 30-year term of the leases. ER 1 and ER 2 were placed in service in February 2010 and January 2011, respectively. The lease payments are expected to be recovered through our rates, as supported by Wisconsin's 2001 leased generation law.

Our obligations under these finance leases as of December 31, 2021 and 2020, were \$2,183.9 million and \$2,207.1 million, respectively, and will decrease to zero over the remaining lives of the contracts.

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The only variability associated with the ERGS lease payments relates to the potential for future changes in We Power's tax or interest rates, as the positive or negative impact of these changes are generally passed along to us, and subsequently to our customers. Because variability in the lease payments is dependent upon a rate (interest rate or tax rate), the lease payments are considered unavoidable under Topic 842, and are included in the measurement of the right of use asset and lease liability.

When the ER 1 and ER 2 contracts expire in 2040 and 2041, respectively, we may, at our option and with proper notice, choose to renew one or both contracts for up to three consecutive renewal terms (each renewal term would approximate 80% of the then remaining economic useful life of the respective generation unit), purchase one or both generating facilities at fair market value, or allow the contracts to expire.

Badger Hollow Solar Park II

Related to our investment in Badger Hollow II, we, along with an unaffiliated utility, entered into several land leases in Iowa County, Wisconsin that commenced in the second quarter of 2020. The leases are for a total of approximately 1,500 acres of land. Each lease has an initial construction term that ends upon achieving commercial operation, then automatically extends for 25 years with an option for an additional 25-year extension. We expect the optional extension to be exercised, and, as a result, the land leases are being amortized over the extended term of the leases. The lease payments will be recovered through rates.

Our total obligation under the finance leases for Badger Hollow II as of December 31, 2021 and 2020, was \$23.6 million and \$23.1 million, respectively, and will decrease to zero over the remaining lives of the leases.

Amounts Recognized in the Financial Statements and Other Information

The components of lease expense and supplemental cash flow information related to our leases for the years ended December 31 are as follows:

<i>(in millions)</i>	2021	2020	2019
Finance lease expense			
Amortization of right of use assets ⁽¹⁾	\$ 68.1	\$ 59.2	\$ 20.6
Interest on lease liabilities ⁽²⁾	341.2	347.1	350.9
Operating lease expense ⁽³⁾	1.4	2.6	2.6
Total lease expense	\$ 410.7	\$ 408.9	\$ 374.1

Other information

Cash paid for amounts included in the measurement of lease liabilities

Operating cash flows for finance leases	\$ 341.2	\$ 347.1	\$ 350.9
Operating cash flows for operating leases	\$ 1.4	\$ 2.6	\$ 2.6
Financing cash flows for finance leases	\$ 67.5	\$ 58.3	\$ 50.5

Non-cash activities:

Right of use assets obtained in exchange for finance lease liabilities	\$ 52.7	\$ 22.8	\$ —
Right of use assets obtained in exchange for operating lease liabilities	\$ 0.3	\$ —	\$ 13.0

Weighted-average remaining lease term – finance leases	16.9 years	18.0 years	18.6 years
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Weighted-average remaining lease term – operating leases	28.5 years	29.9 years	25.0 years
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Weighted-average discount rate – finance leases ⁽⁴⁾	13.8 %	13.8 %	13.9 %
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Weighted average discount rate – operating leases ⁽⁴⁾	4.5 %	4.6 %	4.5 %
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⁽¹⁾ Amortization of right of use assets was included as a component of depreciation and amortization expense.

⁽²⁾ Interest on lease liabilities was included as a component of interest expense.

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(3) Operating lease expense was included as a component of operation and maintenance expense.

(4) Because our operating leases do not provide an implicit rate of return, we used the fully collateralized incremental borrowing rates based upon information available for similarly rated companies in determining the present value of lease payments for our operating leases. For our PWGS and ERGS units that meet the definition of a finance lease, the rate implicit in the lease was readily determinable. For our purchase power commitment and solar land leases that are finance leases, we used the fully collateralized incremental borrowing rates based upon information available for similarly rated companies in determining the present value of lease payments.

The following table summarizes our finance lease right of use assets, which were included in property, plant, and equipment on our balance sheets:

<i>(in millions)</i>	December 31, 2021	December 31, 2020
Power purchase commitment		
Under finance lease	\$ 178.5	\$ 140.3
Accumulated amortization	(137.5)	(132.3)
Total power purchase commitment	\$ 41.0	\$ 8.0
PWGS		
Under finance lease	\$ 757.3	\$ 749.4
Accumulated amortization	(432.8)	(399.6)
Total PWGS	\$ 324.5	\$ 349.8
ERGS		
Under finance lease	\$ 2,230.3	\$ 2,223.4
Accumulated amortization	(824.8)	(748.6)
Total ERGS	\$ 1,405.5	\$ 1,474.8
Badger Hollow II land leases		
Under finance leases	\$ 22.8	\$ 22.8
Accumulated amortization	(0.7)	(0.2)
Total Badger Hollow II land leases	\$ 22.1	\$ 22.6
Total finance lease right of use assets	\$ 1,793.1	\$ 1,855.2

Right of use assets related to operating leases were \$8.4 million at both December 31, 2021 and 2020, and were included in other long-term assets on our balance sheets.

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Future minimum lease payments under our finance and operating leases and the present value of our net minimum lease payments as of December 31, 2021, were as follows:

<i>(in millions)</i>	Total Operating Leases	Power Purchase Commitment	PWGS	ERGS	Badger Hollow II	Total Finance Leases
2022	\$ 0.8	\$ 42.7	\$ 100.8	\$ 298.8	\$ 0.3	\$ 442.6
2023	0.5	—	100.7	298.6	0.7	400.0
2024	0.5	—	100.6	298.4	0.7	399.7
2025	0.5	—	100.3	298.3	0.7	399.3
2026	0.5	—	100.3	298.3	0.7	399.3
Thereafter	12.3	—	496.6	4,029.8	54.3	4,580.7
Total minimum lease payments	15.1	42.7	999.3	5,522.2	57.4	6,621.6
Less: Interest	(6.7)	(0.4)	(421.9)	(3,338.3)	(33.8)	(3,794.4)
Present value of minimum lease payments	8.4	42.3	577.4	2,183.9	23.6	2,827.2
Less: Short-term lease liabilities	(0.4)	(42.3)	(33.2)	(33.8)	—	(109.3)
Long-term lease liabilities	\$ 8.0	\$ —	\$ 544.2	\$ 2,150.1	\$ 23.6	\$ 2,717.9

Short-term and long-term lease liabilities related to operating leases were included in other current liabilities and other long-term liabilities on the balance sheets, respectively.

As of February 24, 2022, we have not entered into any material leases that have not yet commenced.

NOTE 14—INCOME TAXES

Income Tax Expense (Benefit)

The following table is a summary of income tax expense (benefit) for each of the years ended December 31:

<i>(in millions)</i>	2021	2020	2019
Current tax expense	\$ 90.3	\$ 112.2	\$ 73.4
Deferred income taxes, net	(30.7)	(66.0)	(128.9)
ITCs	(1.5)	(1.5)	(2.3)
Total income tax expense (benefit)	\$ 58.1	\$ 44.7	\$ (57.8)

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Statutory Rate Reconciliation

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable United States statutory federal income tax rate to income before income taxes as a result of the following:

<i>(in millions)</i>	2021		2020		2019	
	Amount	Effective Tax Rate	Amount	Effective Tax Rate	Amount	Effective Tax Rate
Statutory federal income tax	\$ 92.3	21.0 %	\$ 86.2	21.0 %	\$ 63.9	21.0 %
State income taxes net of federal tax benefit	28.2	6.4 %	26.5	6.5 %	20.2	6.6 %
Federal excess deferred tax amortization – Wisconsin unprotected ⁽¹⁾	(42.7)	(9.7)%	(42.7)	(10.4)%	—	— %
Federal excess deferred tax amortization ⁽²⁾	(23.2)	(5.3)%	(23.2)	(5.7)%	(16.1)	(5.3)%
PTCs	(6.8)	(1.5)%	(11.1)	(2.7)%	(9.3)	(3.0)%
AFUDC – Equity	(1.7)	(0.4)%	(1.5)	(0.4)%	(0.8)	(0.3)%
ITC restored	(1.5)	(0.3)%	(1.5)	(0.4)%	(2.3)	(0.8)%
Domestic production activities deferral	6.3	1.4 %	6.3	1.5 %	6.1	2.0 %
Tax repairs ⁽³⁾	4.0	0.9 %	3.3	0.8 %	(122.9)	(40.1)%
Other, net	3.2	0.7 %	2.4	0.7 %	3.4	1.0 %
Total income tax expense (benefit)	\$ 58.1	13.2 %	\$ 44.7	10.9 %	\$ (57.8)	(18.9)%

⁽¹⁾ In accordance with the rate order received from the PSCW in December 2019, we are amortizing these unprotected deferred tax benefits over periods ranging from two years to four years, to reduce near-term rate impacts to our customers. The decrease in income tax expense related to the amortization of the deferred tax benefits is offset by a decrease in revenue as the benefits are returned to customers, resulting in no impact on net income.

⁽²⁾ The Tax Legislation required us to remeasure our deferred income taxes and we began to amortize the resulting excess protected deferred income taxes beginning in 2018 in accordance with normalization requirements. The decrease in income tax expense related to the amortization of the deferred tax benefits is offset by a decrease in revenue as the benefits are returned to customers, resulting in no impact on net income.

⁽³⁾ In accordance with a settlement agreement with the PSCW, we flowed through the tax benefit of our repair related deferred tax liabilities in 2018 and 2019, to maintain certain regulatory asset balances at their December 31, 2017 levels. The flow through treatment of the repair related deferred tax liabilities offset the negative income statement impact of holding the regulatory assets level, resulting in no impact to net income. In 2020, in accordance with the settlement agreement, we started collecting the payback of the tax repairs benefit that was flowed through to customers. Customers will pay back all of the benefits over the next fifty years.

See Note 22, Regulatory Environment, for more information about the impact of the Tax Legislation and the Wisconsin rate order.

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Deferred Income Tax Assets and Liabilities

The components of deferred income taxes as of December 31 were as follows:

<i>(in millions)</i>	2021	2020
Deferred tax assets		
Tax gross up – regulatory items	\$ 113.3	\$ 132.6
Deferred revenues	117.9	124.6
Future tax benefits	8.3	14.8
Other	87.0	82.3
Total deferred tax assets	\$ 326.5	\$ 354.3
Deferred tax liabilities		
Property-related	\$ 1,381.7	\$ 1,334.4
Deferred costs – plant retirements	207.4	237.4
Employee benefits and compensation	47.7	49.3
Deferred costs – SSR	44.3	47.7
Other	47.0	42.7
Total deferred tax liabilities	1,728.1	1,711.5
Deferred tax liability, net	\$ 1,401.6	\$ 1,357.2

Consistent with rate-making treatment, deferred taxes in the table above are offset for temporary differences that have related regulatory assets and liabilities.

The components of net deferred tax assets associated with federal tax benefit carryforwards as of December 31, 2021 and 2020 are summarized in the tables below:

2021 <i>(in millions)</i>	Gross Value	Deferred Tax Effect	Earliest Year of Expiration
Future tax benefits as of December 31, 2021			
Federal tax credit	\$ —	\$ 8.3	2041
Balance as of December 31, 2021	\$ —	\$ 8.3	

2020 <i>(in millions)</i>	Gross Value	Deferred Tax Effect	Earliest Year of Expiration
Future tax benefits as of December 31, 2020			
Federal tax credit	\$ —	\$ 14.8	2040
Balance as of December 31, 2020	\$ —	\$ 14.8	

Unrecognized Tax Benefits

We had no unrecognized tax benefits at December 31, 2021 and 2020.

We do not expect any unrecognized tax benefits to affect our effective tax rate in periods after December 31, 2021.

For the years ended December 31, 2021, 2020, and 2019, we recognized no interest expense and no penalties related to unrecognized tax benefits in our income statements. At December 31, 2021 and 2020, we had no interest accrued and no penalties accrued related to unrecognized tax benefits on our balance sheets.

We do not anticipate any significant increases in the total amount of unrecognized tax benefits within the next 12 months.

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Our primary tax jurisdictions include federal and the state of Wisconsin. With a few exceptions we are no longer subject to federal income tax examinations by the IRS for years prior to 2018. As of December 31, 2021, we were subject to examination by the Wisconsin taxing authority for tax years 2017 through 2021.

NOTE 15—FAIR VALUE MEASUREMENTS

The following tables summarize our financial assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

<i>(in millions)</i>	December 31, 2021			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 11.5	\$ 4.2	\$ —	\$ 15.7
FTRs	—	—	1.0	1.0
Coal contracts	—	37.6	—	37.6
Total derivative assets	\$ 11.5	\$ 41.8	\$ 1.0	\$ 54.3
Derivative liabilities				
Natural gas contracts	\$ 2.4	\$ 0.3	\$ —	\$ 2.7

<i>(in millions)</i>	December 31, 2020			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 3.0	\$ 0.8	\$ —	\$ 3.8
FTRs	—	—	1.1	1.1
Coal contracts	—	1.4	—	1.4
Total derivative assets	\$ 3.0	\$ 2.2	\$ 1.1	\$ 6.3
Derivative liabilities				
Natural gas contracts	\$ 2.9	\$ 0.6	\$ —	\$ 3.5
Coal contracts	—	0.6	—	0.6
Total derivative liabilities	\$ 2.9	\$ 1.2	\$ —	\$ 4.1

The derivative assets and liabilities listed in the tables above include options, futures, physical commodity contracts, and other instruments used to manage market risks related to changes in commodity prices. They also include FTRs, which are used to manage electric transmission congestion costs in the MISO Energy Markets.

The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy at December 31:

<i>(in millions)</i>	2021	2020	2019
Balance at the beginning of the period	\$ 1.1	\$ 1.5	\$ 4.4
Purchases	3.1	3.1	6.8
Settlements	(3.2)	(3.5)	(9.7)
Balance at the end of the period	\$ 1.0	\$ 1.1	\$ 1.5

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Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheets that are not recorded at fair value:

<i>(in millions)</i>	December 31, 2021		December 31, 2020	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Preferred stock	\$ 30.4	\$ 30.3	\$ 30.4	\$ 32.3
Long-term debt, including current portion	2,872.1	3,403.4	2,761.2	3,451.8

The fair values of our long-term debt and preferred stock are categorized within Level 2 of the fair value hierarchy.

NOTE 16—DERIVATIVE INSTRUMENTS

None of our derivatives are designated as hedging instruments. Derivative assets and liabilities are included in the other current and other long-term line items on our balance sheets. The following table shows our derivative assets and derivative liabilities.

<i>(in millions)</i>	December 31, 2021		December 31, 2020	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Current				
Natural gas contracts	\$ 15.3	\$ 2.6	\$ 3.7	\$ 3.2
FTRs	1.0	—	1.1	—
Coal contracts	32.4	—	1.4	0.5
Total current	48.7	2.6	6.2	3.7
Long-term				
Natural gas contracts	0.4	0.1	0.1	0.3
Coal contracts	5.2	—	—	0.1
Total long-term	5.6	0.1	0.1	0.4
Total	\$ 54.3	\$ 2.7	\$ 6.3	\$ 4.1

Realized gains (losses) on derivatives are primarily recorded in cost of sales on the income statements. Our estimated notional sales volumes and realized gains (losses) were as follows for the years ended:

<i>(in millions)</i>	December 31, 2021		December 31, 2020		December 31, 2019	
	Volumes	Gains	Volumes	Gains (Losses)	Volumes	Gains (Losses)
Natural gas contracts	69.2 Dth	\$ 50.8	62.1 Dth	\$ (15.1)	61.6 Dth	\$ (11.3)
FTRs	21.0 MWh	8.7	20.9 MWh	2.5	21.7 MWh	8.7
Total		\$ 59.5		\$ (12.6)		\$ (2.6)

At December 31, 2021 and 2020, we had posted cash collateral of \$5.5 million and \$6.7 million, respectively. We had also received cash collateral of \$0.3 million at December 31, 2021.

The following table shows derivative assets and derivative liabilities if derivative instruments by counterparty were presented net on our balance sheets:

<i>(in millions)</i>	December 31, 2021		December 31, 2020	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Gross amount recognized on the balance sheet	\$ 54.3	\$ 2.7	\$ 6.3	\$ 4.1
Gross amount not offset on the balance sheet	(2.7) ⁽¹⁾	(2.4)	(2.9)	(2.9)
Net amount	\$ 51.6	\$ 0.3	\$ 3.4	\$ 1.2

⁽¹⁾ Includes cash collateral received of \$0.3 million.

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NOTE 17—EMPLOYEE BENEFITS

Pension and Other Postretirement Employee Benefits

We participate in WEC Energy Group's defined benefit pension plans and OPEB plans that cover substantially all of our employees. We are responsible for our share of the plan assets and obligations. The benefits for a portion of these plans are funded through irrevocable trusts, as allowed for income tax purposes. Our balance sheets reflect only the liabilities associated with our past and current employees and our share of the plan assets and obligations. We also offer medical, dental, and life insurance benefits to active employees and their dependents. We expense the costs of these benefits as incurred.

Generally, employees who started with us after 1995 receive a benefit based on a percentage of their annual salary plus an interest credit, while employees who started before 1996 receive a benefit based upon years of service and final average salary. Management employees hired after December 31, 2014, and certain new represented employees hired after May 1, 2017, receive an annual company contribution to their 401(k) savings plan instead of being enrolled in the defined benefit plans.

We use a year-end measurement date to measure the funded status of all of the pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

The following tables provide a reconciliation of the changes in our share of the plans' benefit obligations and fair value of assets:

<i>(in millions)</i>	Pension Benefits		OPEB Benefits	
	2021	2020	2021	2020
Change in benefit obligation				
Obligation at January 1	\$ 1,213.1	\$ 1,148.3	\$ 206.1	\$ 207.3
Service cost	14.4	12.5	4.3	4.2
Interest cost	31.1	37.7	5.3	6.8
Participant contributions	—	—	6.7	6.9
Plan amendments	—	—	(0.4)	(2.5)
Net transfer from/to affiliates	(0.3)	0.5	—	0.2
Actuarial loss (gain)	(25.9)	94.1	(16.1)	(1.9)
Benefit payments	(88.4)	(80.0)	(18.3)	(17.5)
Federal subsidy on benefits paid	N/A	N/A	1.1	1.2
Transfer	—	—	1.9	1.4
Obligation at December 31	\$ 1,144.0	\$ 1,213.1	\$ 190.6	\$ 206.1
Change in fair value of plan assets				
Fair value at January 1	\$ 1,127.2	\$ 1,094.6	\$ 244.9	\$ 228.5
Actual return on plan assets	94.8	108.3	22.2	27.0
Employer contributions	3.9	3.9	0.1	—
Participant contributions	—	—	6.7	6.9
Net transfer from/to affiliates	(0.6)	0.4	0.1	—
Benefit payments	(88.4)	(80.0)	(18.3)	(17.5)
Fair value at December 31	\$ 1,136.9	\$ 1,127.2	\$ 255.7	\$ 244.9
Funded status at December 31	\$ (7.1)	\$ (85.9)	\$ 65.1	\$ 38.8

In 2021 we had actuarial gains related to our pension benefit obligations of \$25.9 million and actuarial losses in 2020 of \$94.1 million, both of which were primarily driven by changes in our discount rates. The discount rate for our pension benefits was 2.94%, 2.63%, and 3.39% in 2021, 2020, and 2019, respectively.

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The 2021 actuarial gain related to our OPEB benefit obligation was \$16.1 million, which was primarily driven by an increase in our discount rate, as well as higher than expected asset returns. The discount rate for our OPEB benefits was 2.95% and 2.65% in 2021 and 2020, respectively. The 2020 actuarial gain related to our OPEB benefit obligations was not significant.

The amounts recognized on our balance sheets at December 31 related to the funded status of the benefit plans were as follows:

<i>(in millions)</i>	Pension Benefits		OPEB Benefits	
	2021	2020	2021	2020
Pension and OPEB assets	\$ 31.7	\$ —	\$ 65.1	\$ 38.8
Pension and OPEB obligations	38.8	85.9	—	—
Total net (liabilities) assets	\$ (7.1)	\$ (85.9)	\$ 65.1	\$ 38.8

The accumulated benefit obligation for all defined benefit pension plans was \$1,142.6 million and \$1,212.0 million as of December 31, 2021 and 2020, respectively.

The following table shows information for the pension plans with an accumulated benefit obligation in excess of plan assets. Amounts presented are as of December 31:

<i>(in millions)</i>	2021	2020
Accumulated benefit obligation	\$ 38.6	\$ 1,212.0
Fair value of plan assets	—	1,127.2

The following table shows information for pension plans with a projected benefit obligation in excess of plan assets. Amounts presented are as of December 31:

<i>(in millions)</i>	2021	2020
Projected benefit obligation	\$ 38.8	\$ 1,213.1
Fair value of plan assets	—	1,127.2

We do not have any OPEB plans with an accumulated benefit obligation in excess of plan assets.

The following table shows the amounts that had not yet been recognized in our net periodic benefit cost as of December 31:

<i>(in millions)</i>	Pension Benefits		OPEB Benefits	
	2021	2020	2021	2020
Net regulatory assets (liabilities)				
Net actuarial loss (gain)	\$ 382.8	\$ 475.1	\$ (128.4)	\$ (117.9)
Prior service credits	(2.1)	(2.2)	(2.6)	(3.4)
Total	\$ 380.7	\$ 472.9	\$ (131.0)	\$ (121.3)

The components of net periodic benefit cost (credit) (including amounts capitalized to our balance sheets) for the years ended December 31 were as follows:

<i>(in millions)</i>	Pension Benefits			OPEB Benefits		
	2021	2020	2019	2021	2020	2019
Service cost	\$ 14.4	\$ 12.5	\$ 12.6	\$ 4.3	\$ 4.2	\$ 4.5
Interest cost	31.1	37.7	45.2	5.3	6.8	9.5
Expected return on plan assets	(70.3)	(69.4)	(72.4)	(16.9)	(15.7)	(14.3)
Plan settlement	—	2.4	—	—	—	—
Amortization of prior service cost (credit)	(0.1)	(0.1)	0.5	(1.2)	(0.6)	(1.9)
Amortization of net actuarial loss (gain)	41.9	37.8	28.0	(10.9)	(10.6)	(2.1)
Net periodic benefit cost (credit)	\$ 17.0	\$ 20.9	\$ 13.9	\$ (19.4)	\$ (15.9)	\$ (4.3)

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The weighted-average assumptions used to determine the benefit obligations for the plans were as follows for the years ended December 31:

	Pension Benefits		OPEB Benefits	
	2021	2020	2021	2020
Discount rate	2.94%	2.63%	2.95%	2.65%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Interest credit rate	5.16%	5.16%	N/A	N/A
Assumed medical cost trend rate (Pre 65)	N/A	N/A	5.70%	5.85%
Ultimate trend rate (Pre 65)	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached (Pre 65)	N/A	N/A	2028	2028
Assumed medical cost trend rate (Post 65)	N/A	N/A	5.72%	5.86%
Ultimate trend rate (Post 65)	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached (Post 65)	N/A	N/A	2028	2028

The weighted-average assumptions used to determine the net periodic benefit cost for the plans were as follows for the years ended December 31:

	Pension Benefits		
	2021	2020	2019
Discount rate	2.63%	3.37%	4.30%
Expected return on plan assets	6.75%	6.75%	7.00%
Rate of compensation increase	4.00%	4.00%	3.40%
Interest credit rate	5.16%	5.16%	5.18%

	OPEB Benefits		
	2021	2020	2019
Discount rate	2.65%	3.40%	4.30%
Expected return on plan assets	7.00%	7.00%	7.25%
Assumed medical cost trend rate (Pre 65)	5.85%	6.00%	6.25%
Ultimate trend rate (Pre 65)	5.00%	5.00%	5.00%
Year ultimate trend rate is reached (Pre 65)	2028	2028	2024
Assumed medical cost trend rate (Post 65)	5.86%	6.04%	6.12%
Ultimate trend rate (Post 65)	5.00%	5.00%	5.00%
Year ultimate trend rate is reached (Post 65)	2028	2028	2028

WEC Energy Group consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term market returns for each of the major target asset categories utilized in the fund. For 2022, the expected return on asset assumption is 6.75% for the pension plan and 7.00% for the OPEB plan.

Plan Assets

Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined utilizing projected benefit payment cash flows and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

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Our pension trust target asset allocations are 35% equity investments, 55% fixed income investments, and 10% private equity and real estate investments. The OPEB trust target asset allocations are 50% equity investments and 50% fixed income investments. Equity securities include investments in large-cap, mid-cap, and small-cap companies. Fixed income securities include corporate bonds of companies from diversified industries, mortgage and other asset backed securities, commercial paper, and United States Treasuries.

Pension and OPEB plan investments are recorded at fair value. See Note 1(p), Fair Value Measurements, for more information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used.

The following tables summarize the fair values of our investments by asset class:

<i>(in millions)</i>	December 31, 2021							
	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Equity securities:								
United States equity	\$ 119.3	\$ —	\$ —	\$ 119.3	\$ 34.2	\$ —	\$ —	\$ 34.2
International equity	87.3	—	—	87.3	26.8	—	—	26.8
Fixed income securities: ⁽¹⁾								
United States bonds	—	524.1	—	524.1	32.2	62.4	—	94.6
International bonds	—	45.5	—	45.5	—	5.1	—	5.1
	\$ 206.6	\$ 569.6	\$ —	\$ 776.2	\$ 93.2	\$ 67.5	\$ —	\$ 160.7
Investments measured at net asset value				\$ 360.7				\$ 95.0
Total	\$ 206.6	\$ 569.6	\$ —	\$ 1,136.9	\$ 93.2	\$ 67.5	\$ —	\$ 255.7

⁽¹⁾ This category represents investment grade bonds of United States and foreign issuers denominated in United States dollars from diverse industries.

<i>(in millions)</i>	December 31, 2020							
	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Equity securities:								
United States equity	\$ 134.5	\$ —	\$ —	\$ 134.5	\$ 36.5	\$ —	\$ —	\$ 36.5
International equity	106.0	—	—	106.0	31.4	—	—	31.4
Fixed income securities: ⁽¹⁾								
United States bonds	—	516.5	—	516.5	26.3	58.8	—	85.1
International bonds	—	43.6	—	43.6	—	4.3	—	4.3
	\$ 240.5	\$ 560.1	\$ —	\$ 800.6	\$ 94.2	\$ 63.1	\$ —	\$ 157.3
Investments measured at net asset value				\$ 326.6				\$ 87.6
Total	\$ 240.5	\$ 560.1	\$ —	\$ 1,127.2	\$ 94.2	\$ 63.1	\$ —	\$ 244.9

⁽¹⁾ This category represents investment grade bonds of United States and foreign issuers denominated in United States dollars from diverse industries.

Cash Flows

We expect to contribute \$3.3 million to the pension plans and \$0.2 million to the OPEB plans in 2022, dependent upon various factors affecting us, including our liquidity position and possible tax law changes.

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The following table shows the payments, reflecting expected future service, that we expect to make for pension and OPEB over the next 10 years:

<i>(in millions)</i>	Pension Benefits	OPEB Benefits
2022	\$ 88.3	\$ 11.2
2023	86.1	11.1
2024	83.3	10.8
2025	81.2	10.6
2026	79.3	10.5
2027-2031	341.0	52.7

Savings Plans

WEC Energy Group sponsors 401(k) savings plans that allow substantially all of our full-time employees to contribute a portion of their pre-tax and/or after-tax income in accordance with plan-specified guidelines. A percentage of employee contributions are matched by us through a contribution into the employee's savings plan account, up to certain limits. The 401(k) savings plans include an Employee Stock Ownership Plan. Certain employees receive an employer retirement contribution, which amounts are contributed to an employee's savings plan account based on the employee's wages. Total costs incurred under all of these plans were \$12.3 million in 2021, \$11.4 million in 2020, and \$11.9 million in 2019.

NOTE 18—SEGMENT INFORMATION

We use net income attributed to common shareholder to measure segment profitability and to allocate resources to our business. At December 31, 2021, we reported two segments, which are described below.

Our utility segment includes our electric utility operations, including steam operations, and our natural gas utility operations.

- Our electric utility operations are engaged in the generation, distribution, and sale of electricity to customers in southeastern Wisconsin (including metropolitan Milwaukee), east central Wisconsin, and northern Wisconsin. In addition, our steam operations produce, distribute, and sell steam to customers in metropolitan Milwaukee. Prior to April 1, 2019, we also provided electric service to Tilden, who owns an iron ore mine in the Upper Peninsula of Michigan. This customer was transferred to UMERC on April 1, 2019.
- Our natural gas utility operations are engaged in the purchase, distribution, and sale of natural gas to retail customers and the transportation of customer-owned natural gas in southeastern, east central, and northern Wisconsin.

No significant items were reported in the other segment during the twelve months ended December 31, 2021, 2020, and 2019.

NOTE 19—VARIABLE INTEREST ENTITIES

The primary beneficiary of a VIE must consolidate the entity's assets and liabilities. In addition, certain disclosures are required for significant interest holders in VIEs.

We assess our relationships with potential VIEs, such as our coal suppliers, natural gas suppliers, coal transporters, natural gas transporters, and other counterparties related to PPAs, investments, and joint ventures. In making this assessment, we consider, along with other factors, the potential that our contracts or other arrangements provide subordinated financial support, the obligation to absorb the entity's losses, the right to receive residual returns of the entity, and the power to direct the activities that most significantly impact the entity's economic performance.

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WEPCo Environmental Trust Finance I, LLC

In November 2020, the PSCW issued a financing order approving the securitization of \$100 million of undepreciated environmental control costs related to our retired Pleasant Prairie power plant, the carrying costs accrued on the \$100 million during the securitization process, and the related financing fees. The financing order also authorized us to form WEPCo Environmental Trust, a bankruptcy-remote special purpose entity, for the sole purpose of issuing ETBs to recover the costs approved in the financing order. WEPCo Environmental Trust is our wholly-owned subsidiary.

In May 2021, WEPCo Environmental Trust issued ETBs and used the proceeds to acquire environmental control property from us. The environmental control property is recorded as a regulatory asset on our balance sheets and includes the right to impose, collect, and receive a non-bypassable environmental control charge from our retail electric distribution customers until the ETBs are paid in full and all financing costs have been recovered. The ETBs are secured by the environmental control property. Cash collections from the environmental control charge, and funds on deposit in trust accounts, are the sole source of funds to satisfy the debt obligation. The bondholders have no recourse to us or any of our affiliates. See Note 12, Long-Term Debt, for more information on the ETBs.

We act as the servicer of the environmental control property on behalf of WEPCo Environmental Trust and are responsible for metering, calculating, billing, and collecting the environmental control charge. As necessary, we are authorized to implement periodic adjustments of the environmental control charge. The adjustments are designed to ensure the timely payment of principal, interest, and other ongoing financing costs. We remit all collections of the environmental control charge to an indenture trustee of WEPCo Environmental Trust.

WEPCo Environmental Trust is a VIE primarily because its equity capitalization is insufficient to support its operations. As described above, we have the power to direct the activities that most significantly impact WEPCo Environmental Trust's economic performance. Therefore, we are considered the primary beneficiary of WEPCo Environmental Trust, and consolidation is required.

The following table summarizes the impact of WEPCo Environmental Trust on our balance sheet.

<i>(in millions)</i>	December 31, 2021
Assets	
Other current assets (restricted cash)	\$ 2.4
Regulatory assets	100.7
Other long-term assets (restricted cash)	0.6
Liabilities	
Current portion of long-term debt	8.8
Other current liabilities (accrued interest)	0.1
Long-term debt	102.7

Power Purchase Commitment

We have a PPA with LSP-Whitewater Limited Partnership that represents a variable interest. This agreement is for 236.5 MWs of firm capacity from a natural gas-fired cogeneration facility, and we account for it as a finance lease. The agreement expires on May 31, 2022 and includes no minimum energy requirements over the remaining term. We have examined the risks of the entity, including operations, maintenance, dispatch, financing, fuel costs, and other factors, and have determined that we are not the primary beneficiary of the entity. We do not hold an equity or debt interest in the entity, and there is no residual guarantee associated with the PPA.

In November 2021, we entered into a tolling agreement with LSP-Whitewater Limited Partnership that commences on June 1, 2022 upon the expiration of the PPA. Concurrent with the execution of the tolling agreement, we, along with WPS, entered into an agreement to purchase the natural gas-fired cogeneration facility. Under the purchase agreement, we would acquire a 50% ownership interest, and our share of the cost is estimated to be \$36.3 million. This purchase agreement is subject to regulatory approval by the PSCW, which is expected by the end of 2022. The tolling agreement extends until the earlier of the closing of the

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asset purchase or December 31, 2022. Since the terms of the tolling agreement are substantially similar to the terms of the PPA, we have determined that we are still not the primary beneficiary of the entity, and we will continue to account for the PPA and tolling agreement as a finance lease. See Note 13, Leases, for more information.

We have \$6.4 million of required capacity payments over the remaining term of the PPA and tolling agreement. We believe that the required capacity payments under the agreements will continue to be recoverable in rates, and our maximum exposure to loss is limited to these capacity payments.

NOTE 20—COMMITMENTS AND CONTINGENCIES

We have significant commitments and contingencies arising from our operations, including those related to unconditional purchase obligations, environmental matters, and enforcement and litigation matters.

Unconditional Purchase Obligations

We have obligations to distribute and sell electricity and natural gas to our customers and expect to recover costs related to these obligations in future customer rates. In order to meet these obligations, we routinely enter into long-term purchase and sale commitments for various quantities and lengths of time.

The following table shows our minimum future commitments related to these purchase obligations as of December 31, 2021.

<i>(in millions)</i>	Date Contracts Extend Through	Total Amounts Committed	Payments Due By Period					Later Years
			2022	2023	2024	2025	2026	
Electric utility:								
Nuclear	2033	\$ 7,342.8	\$ 531.2	\$ 563.0	\$ 596.8	\$ 632.6	\$ 677.9	\$ 4,341.3
Coal supply and transportation	2025	730.9	226.1	182.7	163.2	158.9	—	—
Purchased power	2051	56.6	15.1	12.3	3.6	2.3	2.4	20.9
Natural gas utility supply and transportation	2048	539.1	68.9	62.9	53.5	28.1	25.7	300.0
Total		\$ 8,669.4	\$ 841.3	\$ 820.9	\$ 817.1	\$ 821.9	\$ 706.0	\$ 4,662.2

Environmental Matters

Consistent with other companies in the energy industry, we face significant ongoing environmental compliance and remediation obligations related to current and past operations. Specific environmental issues affecting us include, but are not limited to, current and future regulation of air emissions such as SO₂, NO_x, fine particulates, mercury, and GHGs; water intake and discharges; management of coal combustion products such as fly ash; and remediation of impacted properties, including former manufactured gas plant sites.

We have continued to pursue a proactive strategy to manage our environmental compliance obligations, including:

- the development of additional sources of renewable electric energy supply;
- the addition of improvements for water quality matters such as treatment technologies to meet regulatory discharge limits and improvements to our cooling water intake systems;
- the addition of emission control equipment to existing facilities to comply with ambient air quality standards and federal clean air rules;
- the protection of wetlands and waterways, biodiversity including threatened and endangered species, and cultural resources associated with utility construction projects;
- the retirement of older coal-fired power plants and conversion to modern, efficient, natural gas generation, super-critical pulverized coal generation, and/or replacement with renewable generation;
- the beneficial use of ash and other products from coal-fired and biomass generating units;

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- the remediation of former manufactured gas plant sites;
- the reduction of methane emissions across our natural gas distribution system by upgrading infrastructure; and
- the reporting of GHG emissions to comply with federal clean air rules.

Air Quality

National Ambient Air Quality Standards

Ozone

After completing its review of the 2008 ozone standard, the EPA released a final rule in October 2015, creating a more stringent standard than the 2008 NAAQS. The 2015 ozone standard lowered the 8-hour limit for ground-level ozone. In December 2020, the EPA completed its 5-year review of the ozone standard and issued a final decision to retain, without any changes, the existing 2015 standard. Under Executive Order 13990, the Biden Administration ordered that all agencies review existing regulations, orders, guidance documents, policies, and similar actions promulgated, issued, or adopted between January 20, 2017 and January 20, 2021. In October 2021, the EPA announced that it will reconsider the December 2020 decision to retain the 2015 ozone standards with no changes and that it is targeting the end of 2023 to complete this reconsideration.

The EPA issued final nonattainment area designations for the 2015 ozone standard in April 2018. The following counties within our service territory were designated as partial nonattainment: Kenosha, Sheboygan, and Northern Milwaukee/Ozaukee. This re-designation was challenged in the D.C. Circuit Court of Appeals in *Clean Wisconsin et al. v. U.S. Environmental Protection Agency*. A decision was issued in July 2020 remanding the rule to the EPA for further evaluation. As a result of the July 2020 remand, in June 2021, the EPA published its final action to revise the boundaries for 13 counties associated with six nonattainment areas, including several in Wisconsin. Under the new designations, all of Milwaukee and Ozaukee counties are now listed as nonattainment and portions of Racine, Waukesha, and Washington counties have been added to the nonattainment area. Additionally, the Chicago, Illinois, Indiana, and Wisconsin nonattainment area now includes an expanded portion of Kenosha county, and the partial nonattainment area of Sheboygan county has also been expanded. Preliminary 2019-2021 monitoring data indicates that the Milwaukee and Sheboygan nonattainment areas will likely be adjusted to "moderate" nonattainment for the 2015 standard.

In February 2021, the WDNR proposed draft revisions to the Wisconsin Administrative Code to adopt the 2015 ozone standard and incorporate by reference the federal air pollution monitoring requirements related to the NAAQS. The Natural Resources Board adopted the rule as proposed during their June 2021 meeting and the rule is now in legislative review. We believe that we are well positioned to meet the requirements associated with the 2015 ozone standard and do not expect to incur significant costs to comply with associated state or federal rules.

Particulate Matter

In addition to the 2015 ozone standard, in December 2020, the EPA completed its 5-year review of the 2012 standard for particulate matter, including fine particulate matter. The EPA determined that no revisions were necessary to the current standard. This determination was also subject to review under Executive Order 13990 and in June 2021, the EPA announced it would reconsider the December 2020 decision. Under the Biden Administration's policy review, the EPA concluded that the scientific evidence and information from the December 2020 determination supports revising the level of the annual standard for the particulate matter NAAQS to below the current level of 12 micrograms per cubic meter, while retaining the 24-hour standard. A proposed rule-making is expected in summer 2022, and a final rule is expected in spring 2023. All counties within our service territory are in attainment with the current 2012 standards. If the EPA lowers the standard to 10 or 11 micrograms per cubic meter, our service territory should remain in attainment. If the EPA lowers it below 10 micrograms per cubic meter, there could be some non-attainment areas that may affect permitting of some smaller ancillary equipment located at our facilities.

Climate Change

The ACE rule, effective since September 2019, was vacated by the D.C. Circuit Court of Appeals in January 2021. The ACE rule replaced the Clean Power Plan and provided existing coal-fired generating units with standards for achieving GHG emission

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reductions. In a memorandum issued to the EPA regional administrators in February 2021, the EPA stated that the D.C. Circuit Court decision meant that no existing rule regulates GHG emissions from electric generating units. The EPA is currently reviewing its options for such regulations and has signaled that a draft rule may be released in 2022 at the earliest. In October 2021, the Supreme Court agreed to review the D.C. Circuit Court's ruling vacating the EPA's ACE rule. The Supreme Court is expected to review a number of issues regarding the scope of the EPA's regulatory authority to utilize Section 111(d) of the CAA to address CO₂ emissions. Arguments are expected to take place in early 2022 with a decision expected by the summer of 2022.

In January 2021, the EPA finalized a rule to revise the New Source Performance Standards for GHG emissions from new, modified, and reconstructed fossil-fueled power plants. The rule became effective in March 2021; however, it was vacated by the D.C. Circuit Court of Appeals in April 2021. The EPA has signaled that a rule replacement is expected by June 2022. WEC Energy Group continues to move forward on the ESG Progress Plan, which is heavily focused on reducing GHG emissions.

The ESG Progress Plan includes the retirement of older, fossil-fueled generation, to be replaced with zero-carbon-emitting renewables and clean natural gas-fueled generation. We have already retired approximately 1,500 MW of coal-fired generation since the beginning of 2018. Through its ESG Progress Plan, WEC Energy Group expects to retire approximately 1,600 MW of additional fossil-fueled generation by 2025, which includes the planned retirements in 2023-2024 of OCPP Units 5-8. In May 2021, WEC Energy Group announced goals to achieve reductions in carbon emissions from its electric generation fleet by 60% by 2025 and by 80% by 2030, both from a 2005 baseline. WEC Energy Group expects to achieve these goals by making operating refinements, retiring less efficient generating units, and executing its capital plan. Over the longer term, the target for WEC Energy Group's generation fleet is net-zero CO₂ emissions by 2050.

WEC Energy Group also continues to reduce methane emissions by improving its natural gas distribution systems. WEC Energy Group set a target across its natural gas distribution operations to achieve net-zero methane emissions by 2030. WEC Energy Group plans to achieve its net-zero goal through an effort that includes both continuous operational improvements and equipment upgrades, as well as the use of RNG throughout its utility systems.

We are required to report our CO₂ equivalent emissions from the electric generating facilities we operate under the EPA Greenhouse Gases Reporting Program. Based upon our preliminary analysis of the data, we estimate that we will report CO₂ equivalent emissions of approximately 15.6 million metric tonnes to the EPA for 2021. The level of CO₂ and other GHG emissions varies from year to year and is dependent on the level of electric generation and mix of fuel sources, which is determined primarily by demand, the availability of the generating units, the unit cost of fuel consumed, and how our units are dispatched by MISO.

We are also required to report CO₂ equivalent emissions related to the natural gas that our natural gas operations distribute and sell. Based upon our preliminary analysis of the data, we estimate that we will report CO₂ equivalent emissions of approximately 3.7 million metric tonnes to the EPA for 2021.

Water Quality

Clean Water Act Cooling Water Intake Structure Rule

In August 2014, the EPA issued a final regulation under Section 316(b) of the Clean Water Act that requires the location, design, construction, and capacity of cooling water intake structures at existing power plants to reflect the BTA for minimizing adverse environmental impacts. The federal rule became effective in October 2014 and applies to all of our existing generating facilities with cooling water intake structures, except for the ERGS units, which were permitted under the rules governing new facilities. In 2016, the WDNR initiated a state rulemaking process to incorporate the federal Section 316(b) requirements into the Wisconsin Administrative Code. This new state rule, NR 111, became effective in June 2020, and the WDNR will apply it when establishing BTA requirements for cooling water intake structures at existing facilities. These BTA requirements are incorporated into Wisconsin Pollutant Discharge Elimination System permits for our facilities.

We have received BTA determinations for OC 5 through OC 8 and VAPP. Although we currently believe that existing technology at the PWGS satisfies the BTA requirements, a final determination will not be made until the discharge permit is renewed for this facility, which is expected to be in the second quarter of 2022.

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As a result of past capital investments completed to address Section 316(b) compliance, we believe our fleet overall is well positioned to continue to meet this regulation and do not expect to incur significant additional compliance costs.

Steam Electric Effluent Limitation Guidelines

The EPA's final 2015 ELG rule took effect in January 2016 and was modified in 2020 to revise the treatment technology requirements related to BATW and wet FGD wastewaters at existing facilities. This rule created new requirements for several types of power plant wastewaters. The two new requirements that affect us relate to discharge limits for BATW and wet FGD wastewater. Our power plant facilities already have advanced wastewater treatment technologies installed that meet many of the discharge limits established by this rule. There will, however, need to be facility modifications to meet water permit requirements for the BATW systems at OC 7 and OC 8 (completed and placed in-service in mid-2021). Wastewater treatment system modifications also will be required for wet FGD discharges and site wastewater from the OCPP and ERGS units. Based on engineering cost estimates, we expect that compliance with the ELG rule will require approximately \$100 million in capital investment. In December 2021, the PSCW Division of Energy Regulation and Analysis issued a Certificate of Authority approving the ERGS FGD wastewater treatment system modification. The BATW modifications do not require PSCW approval prior to construction. All of these ELG required projects are either in-service or are on track for completion by the Wisconsin Pollutant Discharge Elimination System permit deadlines.

In July 2021, the EPA announced that it intends to initiate rulemaking to revise the ELG Rule as modified in 2020. The EPA has stated that the ELG Rule will continue to be implemented and enforced while the agency pursues this rulemaking process. The EPA plans to propose a revised rule in the fall of 2022.

Waters of the United States

In December 2021, the EPA and the United States Army Corps of Engineers together released a proposed rule to repeal the April 2020 Navigable Waters Protection Rule that defined WOTUS. The purpose of this proposed rule will be to restore regulations defining WOTUS that were in place prior to 2015 and to update certain provisions to be consistent with relevant Supreme Court decisions. The pre-2015 approach involves applying factors established through case law and agency precedents to determine whether a wetland or surface drainage feature is subject to federal jurisdiction. In January 2022, the Supreme Court granted certiorari in a case to evaluate the proper test for determining whether wetlands are WOTUS. At this point, our projects requiring federal permits are moving ahead, but we are monitoring to better understand potential future impacts.

Land Quality

Manufactured Gas Plant Remediation

We have identified sites at which we or a predecessor company owned or operated a manufactured gas plant or stored manufactured gas. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. We are responsible for the environmental remediation of these sites. We are also working with the state of Wisconsin in our investigation and remediation planning. These sites are at various stages of investigation, monitoring, remediation, and closure.

The future costs for detailed site investigation, future remediation, and monitoring are dependent upon several variables including, among other things, the extent of remediation, changes in technology, and changes in regulation. Historically, our regulators have allowed us to recover incurred costs, net of insurance recoveries and recoveries from potentially responsible parties, associated with the remediation of manufactured gas plant sites. Accordingly, we have established regulatory assets for costs associated with these sites.

We have established the following regulatory assets and reserves for manufactured gas plant sites as of December 31:

<i>(in millions)</i>	2021	2020
Regulatory assets	\$ 16.8	\$ 18.5
Reserves for future environmental remediation ⁽¹⁾	10.7	10.3

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⁽¹⁾ Recorded within other long-term liabilities on our balance sheets.

Renewables, Efficiency, and Conservation

Wisconsin Legislation

In 2005, Wisconsin enacted Act 141, which established a goal that 10% of all electricity consumed in Wisconsin be generated by renewable resources annually. We have achieved our required renewable energy percentage of 8.27% by constructing various wind parks, a biomass facility, and by also relying on renewable energy purchases. We continue to review our renewable energy portfolio and acquire cost-effective renewables as needed to meet our requirements on an ongoing basis. The PSCW administers the renewable program related to Act 141, and we fund the program, along with other utilities, based on 1.2% of our annual retail operating revenues.

Enforcement and Litigation Matters

We are involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although we are unable to predict the outcome of these matters, management believes that appropriate reserves have been established and that final settlement of these actions will not have a material impact on our financial condition or results of operations.

NOTE 21—SUPPLEMENTAL CASH FLOW INFORMATION

<i>(in millions)</i>	Year Ended December 31		
	2021	2020	2019
Cash paid for interest, net of amount capitalized	\$ 460.8	\$ 464.7	\$ 475.2
Cash paid for income taxes, net	88.0	101.2	45.8
Significant non-cash investing and financing transactions:			
Accounts payable related to construction costs	42.4	43.0	36.1
Increase in receivable related to insurance proceeds	37.3	2.7	—

The statements of cash flows include our activity related to cash, cash equivalents, and restricted cash. Our restricted cash primarily consists of cash on deposit in financial institutions that is restricted to satisfy the requirements of certain debt agreements at WEPCo Environmental Trust. See Note 19, Variable Interest Entities, for more information.

The following table reconciles the cash, cash equivalents, and restricted cash amounts reported within the balance sheets at December 31 to the total of these amounts shown on the statements of cash flows:

<i>(in millions)</i>	2021	2020	2019
Cash and cash equivalents	\$ —	\$ 7.2	\$ 19.1
Restricted cash included in other current assets	2.4	—	—
Restricted cash included in other long term assets	0.6	—	—
Cash, cash equivalents, and restricted cash	\$ 3.0	\$ 7.2	\$ 19.1

NOTE 22—REGULATORY ENVIRONMENT

Recovery of Natural Gas Costs

Due to the cold temperatures, wind, snow, and ice throughout the central part of the country during February 2021, the cost of gas purchased for our natural gas utility customers was temporarily driven significantly higher than our normal winter weather expectations. We have a regulatory mechanism in place for recovering all prudently incurred gas costs.

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On March 23, 2021, we requested approval from the PSCW to recover approximately \$54 million of natural gas costs in excess of the benchmark set in our GCRM. On March 30, 2021, the PSCW approved our request and we recovered these excess costs over a period of three months, beginning in April 2021.

Coronavirus Disease – 2019

The global outbreak of COVID-19 was declared a pandemic by the World Health Organization and the CDC. COVID-19 has spread globally, including throughout the United States and, in turn, our service territory. In response to the COVID-19 pandemic, Wisconsin declared a public health emergency and issued a shelter-in-place order, which has since been lifted.

In March 2020, the PSCW issued two orders in response to the COVID-19 pandemic. The first order required all public utilities in the state of Wisconsin, including us, to temporarily suspend disconnections, the assessment of late fees, and deposit requirements for all customer classes. In addition, it required utilities to reconnect customers that were previously disconnected, offer deferred payment arrangements to all customers, and streamline the application process for customers applying for utility service.

In the second order issued in March 2020, the PSCW authorized Wisconsin utilities to defer expenditures and certain foregone revenues resulting from compliance with the first order, and expenditures as otherwise incurred to ensure safe, reliable, and affordable access to utility services during the declared public health emergency. The PSCW affirmed that this authorization for deferral included the incremental increase in uncollectible expense above what was being recovered in rates. As we already have a cost recovery mechanism in place to recover uncollectible expense for residential customers, this deferral only impacted the recovery of uncollectible expense for our commercial and industrial customers. See Note 5, Credit Losses, for information regarding changes to our allowance for credit losses. On December 16, 2021, the PSCW approved a motion to end all COVID-related deferrals as of December 31, 2021. Our deferrals related to the COVID-19 pandemic were not significant as of December 31, 2021. The PSCW will review the recoverability and examine the prudence of any deferred amounts in future rate proceedings.

In June 2020, the PSCW issued a written order providing a timeline for the lifting of the temporary provisions required in the first March 2020 order. Utilities were allowed to disconnect commercial and industrial customers and require deposits for new service as of July 25, 2020 and July 31, 2020, respectively. After August 15, 2020, utilities were no longer required to offer deferred payment arrangements to all customers. Additionally, utilities were authorized to reinstate late fees except for the period between the first order and this supplemental order. We resumed charging late payment fees in late August 2020. Late payment fees were not charged on outstanding balances that were billed between the first order and late August 2020.

Subsequent to the June 2020 order, the PSCW extended the moratorium on disconnections of residential customers until November 1, 2020. In accordance with Wisconsin regulations, utilities are generally not allowed to disconnect residential customers for non-payment during the winter moratorium, which began on November 1, 2020 and ended on April 15, 2021. Utilities were allowed to continue assessing late payment fees during the winter moratorium. On April 5, 2021, the PSCW issued a written order indicating that it would not extend the moratorium on disconnections further; therefore, utilities could begin disconnecting residential customers for non-payment after April 15, 2021. Utilities are required to offer a deferred payment arrangement to low-income residential customers prior to disconnecting service. The order also allowed us to resume charging late payment fees on the full balance of all outstanding arrears, regardless of the associated dates the service was provided, after April 15, 2021.

2022 Rates

In March 2021, we filed an application with the PSCW for the approval of certain accounting treatments that will allow us to maintain our current electric, natural gas, and steam base rates through 2022 and forego filing a rate case for one year. In connection with the request, we also entered into an agreement, dated March 23, 2021, with various stakeholders. Pursuant to the terms of the agreement, the stakeholders fully supported the application. In September 2021, the PSCW issued a written order approving the application.

The final order reflects the following:

- We will amortize, in 2022, certain previously deferred balances to offset approximately half of our forecasted revenue deficiency.

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- We will defer any increases in tax expense due to changes in tax law that occur in 2021 and/or 2022.
- We will maintain our earnings sharing mechanism for 2022, with modification. The earnings sharing mechanism was modified to authorize us to retain 100% of the first 15 basis points of earnings above our currently authorized ROE. This modification expires on December 31, 2022. The earnings sharing mechanism otherwise remains as previously authorized.
- We will file a full 2023-2024 test-year rate case no later than May 1, 2022.

2020 and 2021 Rates

In March 2019, we filed an application with the PSCW to increase our retail electric, natural gas, and steam rates, effective January 1, 2020. In August 2019, we filed an application with the PSCW for approval of a settlement agreement entered into with certain intervenors to resolve several outstanding issues in our rate case. In December 2019, the PSCW issued a written order that approved the settlement agreement without material modification and addressed the remaining outstanding issues that were not included in the settlement agreement. The new rates were effective January 1, 2020. The final order reflected the following:

2020 Effective rate increase	
Electric ⁽¹⁾	\$ 15.3 million / 0.5%
Gas ⁽²⁾	\$ 10.4 million / 2.8%
Steam	\$ 1.9 million / 8.6%
ROE	10.0%
Common equity component average on a financial basis	52.5%

⁽¹⁾ Amount is net of certain deferred tax benefits from the Tax Legislation that were utilized to reduce near-term rate impacts. The rate order reflected the majority of the unprotected deferred tax benefits from the Tax Legislation being amortized evenly over two years, which resulted in approximately \$65 million of tax benefits being amortized in each of 2020 and 2021. The unprotected deferred tax benefits related to the unrecovered balances of certain of our retired plants and our SSR regulatory asset were used to reduce the related regulatory asset. Unprotected deferred tax benefits by their nature are eligible to be returned to customers in a manner and timeline determined to be appropriate by the PSCW.

⁽²⁾ Amount includes certain deferred tax expense from the Tax Legislation. The rate order reflected all of the unprotected deferred tax expense from the Tax Legislation being amortized evenly over four years, which results in approximately \$5 million of previously deferred tax expense being amortized each year. Unprotected deferred tax expense by its nature is eligible to be recovered from customers in a manner and timeline determined to be appropriate by the PSCW.

In accordance with our rate order, we filed an application with the PSCW in July 2020 requesting a financing order to securitize \$100 million of Pleasant Prairie power plant's book value, plus the carrying costs accrued on the \$100 million during the securitization process and the related financing fees. In November 2020, the PSCW issued a written order approving the application. The financing order also authorized us to form a bankruptcy-remote special purpose entity, WEPCo Environmental Trust, for the sole purpose of issuing ETBs to recover the approved costs. In May 2021, WEPCo Environmental Trust issued \$118.8 million of 1.578% ETBs due December 15, 2035. See Note 12, Long-Term Debt, for more information regarding the issuance of the ETBs. See Note 19, Variable Interest Entities, for more information on WEPCo Environmental Trust.

The PSCW approved us continuing to have an earnings sharing mechanism through 2021. The earnings sharing mechanism was modified from its previous structure to one that was consistent with other Wisconsin investor-owned utilities. Under this earnings sharing mechanism, if we earned above our authorized ROE: (i) we retained 100.0% of earnings for the first 25 basis points above the authorized ROE; (ii) 50.0% of the next 50 basis points were required to be refunded to customers; and (iii) 100.0% of any remaining excess earnings were required to be refunded to customers. In addition, the rate order also required us to maintain residential and small commercial electric and natural gas customer fixed charges at previously authorized rates and to maintain the status quo for our electric market-based rate programs for large industrial customers through 2021.

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NOTE 23—OTHER INCOME, NET

Total other income, net was as follows for the years ended December 31:

<i>(in millions)</i>	2021	2020	2019
Non-service components of net periodic benefit costs	\$ 22.5	\$ 11.8	\$ 9.2
AFUDC – Equity	7.9	7.0	3.7
Other, net	1.7	(0.3)	9.8
Other income, net	\$ 32.1	\$ 18.5	\$ 22.7

NOTE 24—NEW ACCOUNTING PRONOUNCEMENTS

Simplifying the Accounting for Income Taxes

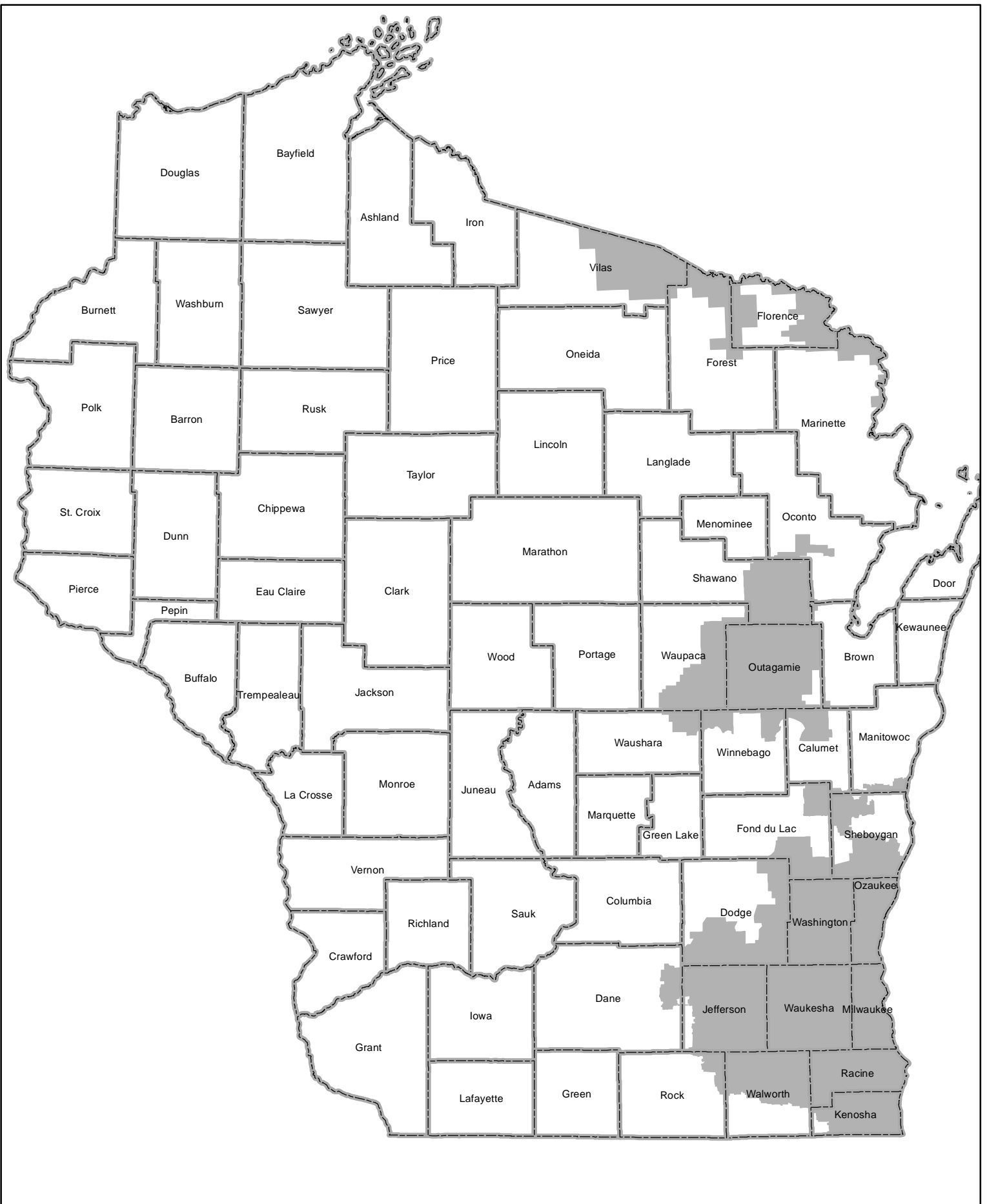
In December 2019, the FASB issued ASU 2019-12, Simplifying the Accounting for Income Taxes. The new standard removes certain exceptions for performing intraperiod allocation and calculating income taxes in interim periods and also adds guidance to reduce complexity in certain areas, including recognizing deferred taxes for tax goodwill and allocating taxes to members of a consolidated group. The guidance was effective for annual and interim periods beginning after December 15, 2020. The adoption of ASU 2019-12, effective January 1, 2021, did not have a significant impact on our financial statements and related disclosures.

Reference Rate Reform


In March 2020, the FASB issued ASU No. 2020-04, Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting, which provides optional expedients and exceptions for applying GAAP to contracts, hedging relationships, and other transactions affected by reference rate reform if certain criteria are met. The amendments apply only to contracts, hedging relationships, and other transactions that reference LIBOR or another reference rate expected to be discontinued because of reference rate reform. The amendments are effective for all entities as of March 12, 2020 through December 31, 2022. We are currently evaluating the impact this guidance may have on our financial statements and related disclosures.

Government Assistance

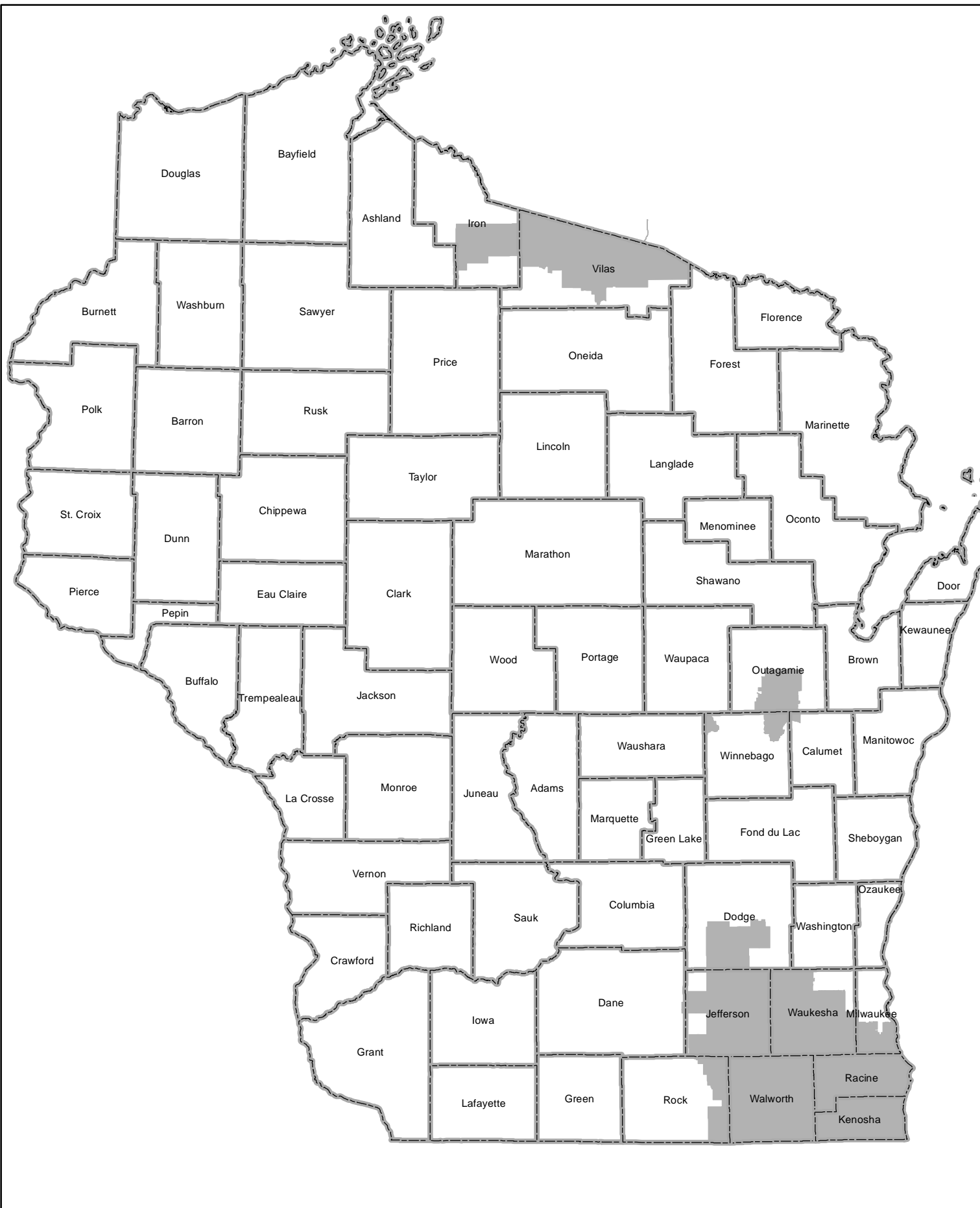
In November 2021, the FASB issued ASU No. 2021-10, Government Assistance (Topic 832). The amendments in this update increase the transparency surrounding government assistance by requiring disclosure of 1) the types of assistance received, 2) an entity's accounting for the assistance, and 3) the effect of the assistance on the entity's financial statements. The update is effective for annual periods beginning after December 15, 2021. We plan to adopt this pronouncement for our fiscal year ending on December 31, 2022, and we are currently evaluating the impact this guidance may have on our financial statements and related disclosures.




Wisconsin Electric Power Company Electric Franchise Boundaries

 WE Electric Territory

Date: 1/28/2022



Wisconsin Electric Power Company Gas Franchise Boundaries

 WE Gas Territory

Date: 1/28/2022

Name of Respondent: Wisconsin Electric Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Plant Retirements (P4)	609,044,706	15,487,053	407	32,944,506	591,587,253
22	Plant Retirements (PIPP)	157,279,912	12,818,264	407	13,524,590	156,573,586
49	TOTAL	766,324,618	28,305,317		46,469,096	748,160,839

Name of Respondent: Wisconsin Electric Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

Line No.	Functional Classification (a)	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges
		Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant			372,262			372,262
2	Steam Production Plant	69,889,225					69,889,225
3	Nuclear Production Plant						
4	Hydraulic Production Plant-Conventional	5,465,542					5,465,542
5	Hydraulic Production Plant-Pumped Storage	0					0
6	Other Production Plant	37,888,669					37,888,669
7	Transmission Plant						
8	Distribution Plant	139,872,775					139,872,775
9	Regional Transmission and Market Operation						
10	General Plant	737,290					737,290
11	Common Plant-Electric	2,654,416		7,983,259	40,106,164		50,743,839
12	TOTAL	256,507,917		8,355,521	40,106,164		304,969,602

FERC FORM NO. 1 (REV. 12-03)

B. Basis for Amortization Charges

Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant balances are as of December 31, 2021 Actual accruals are computed on the preceding month-end amortizable plant balances. Big Quinnesec Falls 61 & 62 Hydro Facilities \$ 2,264,658 2.54% Brule Hydro Facilities \$ 1,537,177 2.54% Chalk Hills Hydro Facilities \$ 2,052,937 2.54% Hemlock Falls Hydro Facilities \$ 574,512 2.54% Kingsford Hydro Facilities \$ 574,512 2.54% Lower Paint Hydro Facilities \$ 574,512 2.54% Michigamme Falls Hydro Facilities \$ 574,512 2.54% Michigamme Reservoir Hydro Facilities \$ 574,512 2.54% Peavy Falls Hydro Facilities \$ 574,512 2.54% Pine Plant Hydro Facilities \$ 1,554,189 2.54% Twin Falls Hydro Facilities \$ 1,375,336 2.54% Way Hydro Facilities \$ 574,512 2.54% White Rapids Hydro Facilities \$ 2,052,937 2.54% Software \$302,814,196 Various

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	302.00	14,859			2.54%		
13	303.00-W-10YR-Elect	57,724			10%		
14	303.00-W-15YR-Elect	6,702			6.67%		
15	303.00-W-5YR-Elect	8,703	5 years		20%	SQ	
16	310.03-M-PIPPCOMM	61			1.69%		
17	310.03-W-AshSiteCaledonia	2			2.19%		
18	310.03-W-Ash Site Cedar Sauk	0	46 years		0.91%		
19	310.03-W-ASHSITEPEWAUKEE	734	42 years		1.22%		
20	310.03-W-OCPPWATEREASEMENT	1	52 years		1.04%		
21	311.00-M-Ash Site PIPP	1,591	46 years	(27)%	2.61%	S3	
22	311.00-W-Ash Site Caledonia	3,835	35 years	(29)%	2.42%	R2	
23	311.00-W-ASHSITEGRAFTON	554	29 years	(27)%	2.47%	R2	
24	311.00-W-ASHSITEPEWAUKEE	435	34 years	(28)%	1.57%	R2	
25	311.00-W-AshSitePPPP	314	46 years	(32)%	2.34%	R2	
26	311.00-W-ERSSC	101	49 years	(33)%	2.68%	R2	
27	311.00-W-OCPPCOMM	202,329	31 years	(29)%	3.13%	R2	
28	311.00-W-OCPPNORTH	4,505	56 years	(27)%	0%	S3	
29	311.00-W-OCPPRAIL	273	25 years	(27)%	2.13%	R2	
30	311.00-W-OCPPU5	5,068	58 years	(32)%	0.99%	R2	
31	311.00-W-OCPPU6	4,322	57 years	(31)%	1.08%	R2	
32	311.00-W-OCPPU7	3,971	50 years	(31)%	1.65%	R2	
33	311.00-W-OCPPU8	3,849	46 years	(30)%	1.8%	R2	
34	311.00-W-RBCFCOMM	77,112	47 years	(27)%	2.7%	R2	
35	311.00-W-VAPPCOMM	10,650	39 years	(29)%	2.19%	R2	
36	311.00-W-VAPPU1	3,281	50 years	(30)%	1.36%	R2	
37	311.00-W-VAPPU2	2,351	52 years	(30)%	1.27%	R2	
38	312.00-M-Ash Site PIPP	6,918	38 years	(18)%	3.08%	R1.5	

39	312.00-M-PIPPCOMM	1,492	38 years	(18)%	3.08%	R1.5	
40	312.00-W-AshSiteCaledonia	4,856	25 years	(19)%	4.25%	R0.5	
41	312.00-W-AshSiteGrafton	3,034	25 years	(19)%	3.14%	R0.5	
42	312.00-W-ERGS U1&2 COMMON	909	49 years	(33)%	2.68%	R2	
43	312.00-W-ERGSSBMH	9,775	45 years	(23)%	2.58%	R0.5	
44	312.00-W-ERGSSC	16,284	23 years	(23)%	2.72%	R0.5	
45	312.00-W-OCPPCOMM	616,984	18 years	(19)%	4%	R0.5	
46	312.00-W-OCPPU5	68,446	23 years	(19)%	3.53%	R0.5	
47	312.00-W-OCPPU6	75,528	24 years	(19)%	3.44%	R0.5	
48	312.00-W-OCPPU7	86,725	23 years	(19)%	3.53%	R0.5	
49	312.00-W-OCPPU8	82,014	25 years	(19)%	3.34%	R0.5	
50	312.00-W-Ash Site PPPP	3,236	37 years	(21)%	3.02%	R0.5	
51	312.00-W-RBCFCOMM	171,881	42 years	(18)%	2.82%	R0.5	
52	312.00-W-VAPPCOMM	18,647	23 years	(19)%	3.64%	R0.5	
53	312.00-W-VAPPU1	54,446	28 years	(19)%	2.98%	R0.5	
54	312.00-W-VAPPU2	53,637	30 years	(19)%	2.79%	R0.5	
55	312.84-W-OCPPRAIL	10,366	30 years	8%	3.88%	R0.5	
56	312.85-W-UNITTRAINNM	28,623	30 years	8%	2.09%	R0.5	
57	312.85-W-UNITTRAINWY	12,092	30 years	8%	2.25%	R0.5	
58	314.00-W-ERGCCOMM1-2	365			1.76%		
59	314.00-W-OCPPCOMM	4,081	36 years	(22)%	2.45%	R2	
60	314.00-W-OCPPU5	43,924	39 years	(23)%	2.4%	R2	
61	314.00-W-OCPPU6	42,008	35 years	(22)%	2.68%	R2	
62	314.00-W-OCPPU7	25,489	50 years	(25)%	1.47%	R2	
63	314.00-W-OCPPU8	30,576	41 years	(24)%	2.22%	R2	
64	314.00-W-RBCFCOMM	34,340	46 years	(18)%	2.54%	R2	
65	314.00-W-VAPPCOMM	13,358	27 years	(20)%	2.9%	R2	
66	314.00-W-VAPPU1	23,432	35 years	(22)%	2.67%	R2	
67	314.00-W-VAPPU2-Elect	14,581	39 years	(23)%	2.34%	R2	
68	315.00-W-ERGSSC	2,795	45 years	(28)%	2.78%	R1	
69	315.00-W-OCPPCOMM	31,453	19 years	(12)%	3.74%	R1	
70	315.00-W-OCPPNORTH	1,615	46 years	(8)%	0%	R1	
71	315.00-W-OCPPRAIL	22	48 years	(8)%	0.58%	R1	
72	315.00-W-OCPPU5	14,023	38 years	(14)%	1.94%	R1	
73	315.00-W-OCPPU6	19,141	38 years	(14)%	1.97%	R1	
74	315.00-W-OCPPU7	14,737	37 years	(14)%	2.13%	R1	
75	315.00-W-OCPPU8	16,424	35 years	(14)%	2.17%	R1	
76	315.00-W-RBCFCOMM	11,133	42 years	(8)%	2.55%	R1	
77	315.00-W-VAPPCOMM	3,643	27 years	(14)%	2.22%	R1	
78	315.00-W-VAPPU1	12,514	26 years	(12)%	3.14%	R1	
79	315.00-W-VAPPU2-Elect	10,538	28 years	(12)%	3.24%	R1	
80	316.00-W-ASHSITEPEWAUKEE	9	41 years	(5)%	2.02%	L0.5	
81	316.00-W-ERGCCOMM1-2	4,071	43 years	(5)%	2.41%	L0.5	
82	316.00-W-ERGSSBMH	3,293	43 years	(5)%	2.4%	L0.5	
83	316.00-W-ERGSSC	993	43 years	(5)%	2.39%	L0.5	
84	316.00-W-OCPPCOMM	18,189	29 years	(5)%	2.51%	L0.5	
85	316.00-W-RBCFCOMM	361	40 years	(5)%	2.6%	L0.5	
86	316.00-W-VAPPCOMM	5,501	29 years	(5)%	2.52%	L0.5	
87	330.02-M-BIGQ92	3	86 years		1.44%		
88	330.02-M-CHALKHILL	153	42 years		2.56%		
89	330.02-M-KINGSFORD	109	116 years		1.17%		
90	330.02-M-LOWERPAINT	5	87 years		1.42%		
91	330.02-M-MICHIGAMMERESV	2	99 years		1.3%		
92	330.02-M-PEAVYFALLS	2	98 years		1.31%		

93	330.02-M-TWINFALLS	10	122 years		1.13%	
94	330.02-W-APPLETON	526	47 years		2.33%	
95	330.02-W-BIGQ92	7	91 years		1.38%	
96	330.02-W-CHALKHILL	12	77 years		1.86%	
97	330.02-W-KINGSFORD	26	116 years		1.17%	
98	330.02-W-PINE	12	103 years		1.74%	
99	330.02-W-TWINFALLS	40	113 years		1.19%	
100	330.03-W-APPLETON	1	101 years		1.31%	
101	331.00-M-BIGQ61	62	64 years	(22)%	2.43%	L1
102	331.00-M-BIGQ92	252	63 years	(22)%	2.46%	L1
103	331.00-M-BRULE9005	159	50 years	(22)%	2.86%	L1
104	331.00-M-BRULE9264	5	66 years	(22)%	2.26%	L1
105	331.00-M-CHALKHILL	114	60 years	(22)%	2.7%	L1
106	331.00-M-HEMLOCKFALLS	121	58 years	(22)%	2.64%	L1
107	331.00-M-KINGSFORD	426	56 years	(22)%	2.91%	L1
108	331.00-M-LOWERPAINT	27	47 years	(22)%	3.01%	L1
109	331.00-M-MICHIGAMMEFALLS	546	54 years	(22)%	2.88%	L1
110	331.00-M-MICHIGAMMERESV	91	38 years	(22)%	3.47%	L1
111	331.00-M-MICHIGAMMERESVNB	525	38 years	(22)%	3.47%	L1
112	331.00-M-PEAVYFALLS	276	48 years	(22)%	3.13%	L1
113	331.00-M-TWINFALLS	155	54 years	(22)%	2.82%	L1
114	331.00-M-WAYPLANT	33	68 years	(22)%	2.22%	L1
115	331.00-M-WHITERAPIDS	327	68 years	(22)%	2.94%	L1
116	331.00-W-APPLETON	792	58 years	(22)%	2.57%	L1
117	331.00-W-BRULE	52	54 years	(22)%	2.73%	L1
118	331.00-W-CHALKHILL	0	69 years	(22)%	2.24%	L1
119	331.00-W-KINGSFORD	16	68 years	(22)%	1.92%	L1
120	331.00-W-PINE	184	49 years	(21)%	4.01%	L1
121	331.00-W-TWINFALLS	11,049	54 years	(22)%	3.01%	L1
122	331.00-W-WHITERAPIDS	91	49 years	(21)%	3.54%	L1
123	332.00-M-BIGQ61	1,103	65 years	(75)%	4.65%	R3
124	332.00-M-BIGQ92	1,393	65 years	(75)%	2.15%	R3
125	332.00-M-BRULE	8,878	50 years	(75)%	3.88%	R3
126	332.00-M-CHALKHILL	747	53 years	(75)%	3.89%	R3
127	332.00-M-HEMLOCKFALLS	1,018	67 years	(75)%	3.64%	R3
128	332.00-M-KINGSFORD	801	71 years	(75)%	3.58%	R3
129	332.00-M-LOWERPAINT	2,591	46 years	(75)%	5.12%	R3
130	332.00-M-MICHIGAMMEFALLS	3,113	71 years	(75)%	3.13%	R3
131	332.00-M-MICHIGAMMERESV	2,392	33 years	(75)%	5.45%	R3
132	332.00-M-MICHIGAMMERESVNB	1,691	55 years	(75)%	5.45%	R3
133	332.00-M-PEAVYFALLS	1,349	90 years	(75)%	2.51%	R3
134	332.00-M-TWINFALLS	1,576	64 years	(75)%	3.68%	R3
135	332.00-M-WAYPLANT	401	52 years	(75)%	4.35%	R3
136	332.00-M-WHITERAPIDS	862	50 years	(75)%	4.91%	R3
137	332.00-W-APPLETON	2,756	105 years	(75)%	2.48%	R3
138	332.00-W-BIGQ61	1	65 years	(75)%	2.43%	R3
139	332.00-W-BIGQ92	384	65 years	(75)%	2.58%	R3
140	332.00-W-BRULE	1,699	45 years	(75)%	4.43%	R3
141	332.00-W-CHALKHILL	1,642	53 years	(75)%	5.84%	R3
142	332.00-W-KINGSFORD	913	71 years	(75)%	3.78%	R3
143	332.00-W-PINE	5,192	59 years	(75)%	5.72%	R3
144	332.00-W-TWINFALLS	35,774	64 years	(75)%	1.89%	R3
145	332.00-W-WHITERAPIDS	1,568	50 years	(75)%	4.91%	R3

146	333.00-M-BIGQ61	1,257	52 years	(54)%	3.67%	R1	
147	333.00-M-BIGQ92	1,335	52 years	(53)%	3.61%	R1	
148	333.00-M-BRULE	1,830	36 years	(52)%	5.14%	R1	
149	333.00-M-CHALKHILL	8,295	40 years	(53)%	4.78%	R1	
150	333.00-M-HEMLOCKFALLS	272	68 years	(56)%	2.8%	R1	
151	333.00-M-KINGSFORD	443	70 years	(55)%	2.9%	R1	
152	333.00-M-LOWERPAINT	106	69 years	(56)%	2.76%	R1	
153	333.00-M-MICHIGAMMEFALLS	2,939	42 years	(53)%	4.15%	R1	
154	333.00-M-PEAVYFALLS	5,415	55 years	(54)%	3.37%	R1	
155	333.00-M-TWINFALLS	101	40 years	(52)%	4.24%	R1	
156	333.00-M-WAYPLANT	507	36 years	(53)%	5.14%	R1	
157	333.00-M-WHITERAPIDS	2,794	34 years	(52)%	5.12%	R1	
158	333.00-W-APPLETON	768	50 years	(54)%	3.49%	R1	
159	333.00-W-PINE	995	65 years	(53)%	3.84%	R1	
160	333.00-W-TWINFALLS	15,285	40 years	(52)%	4.24%	R1	
161	334.00-M-BIGQ61	541	37 years	(30)%	3.64%	L2	
162	334.00-M-BIGQ92	1,776	37 years	(30)%	4.11%	L2	
163	334.00-M-BRULE9005	631	41 years	(30)%	3.71%	L2	
164	334.00-M-BRULE9264	33	49 years	(30)%	3.28%	L2	
165	334.00-M-CHALKHILL	553	39 years	(30)%	3.93%	L2	
166	334.00-M-HEMLOCKFALLS	299	36 years	(30)%	4.13%	L2	
167	334.00-M-KINGSFORD	553	44 years	(30)%	3.61%	L2	
168	334.00-M-LOWERPAINT	42	45 years	(30)%	3.4%	L2	
169	334.00-M-MICHIGAMMEFALLS	3,573	40 years	(30)%	3.82%	L2	
170	334.00-M-PEAVYFALLS	2,234	38 years	(30)%	3.81%	L2	
171	334.00-M-TWINFALLS	17	44 years	(30)%	3.43%	L2	
172	334.00-M-WAYPLANT	338	35 years	(30)%	4.16%	L2	
173	334.00-M-WHITERAPIDS	802	41 years	(30)%	3.79%	L2	
174	334.00-W-APPLETON	511	44 years	(30)%	3.51%	L2	
175	334.00-W-BRULE	0	50 years	(30)%	3.8%	L2	
176	334.00-W-PINE	586	30 years	(30)%	6.15%	L2	
177	334.00-W-TWINFALLS	3,076	44 years	(30)%	3.25%	L2	
178	335.00-M-BIGQ61	72	44 years	(5)%	2.94%	L2	
179	335.00-M-BIGQ92	101	44 years	(5)%	2.82%	L2	
180	335.00-M-BRULE	366	40 years	(5)%	2.91%	L2	
181	335.00-M-CHALKHILL	208	29 years	(5)%	3.84%	L2	
182	335.00-M-HEMLOCKFALLS	38	43 years	(5)%	3.01%	L2	
183	335.00-M-KINGSFORD	154	45 years	(5)%	2.85%	L2	
184	335.00-M-LOWERPAINT	8	43 years	(5)%	2.83%	L2	
185	335.00-M-MICHIGAMMEFALLS	139	46 years	(5)%	2.78%	L2	
186	335.00-M-PEAVYFALLS	508	42 years	(5)%	2.88%	L2	
187	335.00-M-TWINFALLS	43	39 years	(5)%	2.9%	L2	
188	335.00-M-WAYPLANT	342	32 years	(5)%	3.39%	L2	
189	335.00-M-WHITERAPIDS	178	31 years	(5)%	3.61%	L2	
190	335.00-W-APPLETON	36	47 years	(5)%	2.73%	L2	
191	335.00-W-BRULE	176	37 years	(5)%	3.01%	L2	
192	335.00-W-PINE	80	21 years	(5)%	6.38%	L2	
193	335.00-W-TWINFALLS	265	39 years	(5)%	2.95%	L2	
194	335.00-W-WHITERAPIDS	45	31 years	(5)%	3.61%	L2	
195	336.00-M-BIGQ61	1	87 years	(9)%	1.69%	S4	
196	336.00-M-BIGQ92	63	87 years	(13)%	1.69%	S4	
197	336.00-M-HEMLOCKFALLS	31	84 years	(14)%	1.73%	S4	
198	336.00-M-LOWERPAINT	28	85 years	(14)%	1.72%	S4	

199	336.00-M-MICHIGAMMERESV	163	49 years	(20)%	2.69%	S4	
200	336.00-M-PEAVYFALLS	25	90 years	(11)%	1.67%	S4	
201	336.00-M-TWINFALLS	9	64 years	(20)%	2.15%	S4	
202	336.00-M-WAYPLANT	142	48 years	(20)%	2.7%	S4	
203	336.00-W-BRULE	594	48 years	(20)%	2.77%	S4	
204	336.00-W-KINGSFORD	20	72 years	(18)%	1.94%	S4	
205	336.00-W-TWINFALLS	1,275	64 years	(20)%	2.15%	S4	
206	340.03-W-BSGF	202	40 years		2.53%		
207	340.03-W-GHWP	126	40 years		2.51%		
208	340.03-W-MONTFORT	0	39 years		2.66%		
209	340.13-W-BSGF	4,706	40 years		2.53%		
210	340.13-W-GHWP	4,023	40 years		2.51%		
211	340.13-W-MONTFORT	569	39 years		2.66%		
212	341.21-W-CONCORDCOMM	5,094	38 years	(23)%	3.41%	S2	
213	341.21-W-GTPPCOM	6,076	43 years	(21)%	3.06%	S2	
214	341.21-W-GTPPU5	331	39 years	(23)%	3.24%	S2	
215	341.21-W-PARISCOMM	6,736	38 years	(23)%	3.37%	S2	
216	341.21-W-PWGSACCESSROAD	2,514	57 years	(21)%	2.89%	S2	
217	341.21-W-PWGSCOMM	4,560	43 years	(19)%	2.32%	S2	
218	341.22-BH-I-I	311	30 years	(6.8)%	3.37%	SQ	
219	341.23-W-BSGF	6,666	40 years		2.53%	S2	
220	341.23-W-GHWP	18,939	40 years		2.51%	S2	
221	341.23-W-MONTFORT	678	39 years		2.66%	S2	
222	342.21-W-CONCORDCOMM	1,955	36 years	(21)%	3.48%	S1	
223	342.21-W-CONCORDU1	726	36 years	(21)%	3.57%	S1	
224	342.21-W-CONCORDU2	726	36 years	(21)%	3.57%	S1	
225	342.21-W-CONCORDU3	726	36 years	(21)%	3.48%	S1	
226	342.21-W-CONCORDU4	726	36 years	(21)%	3.48%	S1	
227	342.21-W-GTPPCOM	1,413	41 years	(18)%	3.16%	S1	
228	342.21-W-GTPPU5	1,468	36 years	(20)%	3.4%	S1	
229	342.21-W-PARISCOMM	2,500	36 years	(21)%	3.47%	S1	
230	342.21-W-PARISU1	760	36 years	(21)%	3.47%	S1	
231	342.21-W-PARISU2	760	36 years	(21)%	3.47%	S1	
232	342.21-W-PARISU3	760	36 years	(21)%	3.47%	S1	
233	342.21-W-PARISU4	760	36 years	(21)%	3.47%	S1	
234	343.21-W-CONCORDCOMM	13,705	34 years	(10)%	3.37%	S2	
235	343.21-W-CONCORDU1	17,010	30 years	(10)%	3.86%	S2	
236	343.21-W-CONCORDU2	16,957	30 years	(10)%	3.86%	S2	
237	343.21-W-CONCORDU3	19,045	29 years	(10)%	4.07%	S2	
238	343.21-W-CONCORDU4	19,088	29 years	(10)%	4.07%	S2	
239	343.21-W-GTPPCOM	16,365	36 years	(10)%	3.1%	S2	
240	343.21-W-GTPPU1	6,762	38 years	(10)%	3.42%	S2	
241	343.21-W-GTPPU2	6,762	38 years	(10)%	3.42%	S2	
242	343.21-W-GTPPU3	6,762	38 years	(10)%	3.42%	S2	
243	343.21-W-GTPPU4	6,762	38 years	(10)%	3.42%	S2	
244	343.21-W-GTPPU5	20,308	37 years	(10)%	3.07%	S2	
245	343.21-W-OCPPGASTURBINE	4,661	22 years	(11)%	5.15%	S2	
246	343.21-W-PARISCOMM	16,219	35 years	(10)%	3.3%	S2	
247	343.21-W-PARISU1	16,307	34 years	(10)%	3.39%	S2	
248	343.21-W-PARISU2	23,114	34 years	(10)%	3.31%	S2	
249	343.21-W-PARISU3	23,920	35 years	(10)%	3.31%	S2	
250	343.21-W-PARISU4	16,434	34 years	(10)%	3.39%	S2	
251	343.21-W-PWGSCOMM	4,057	38 years	(9)%	2.89%	S2	
252	344.21-W-CONCORDCOMM	1,992	33 years	(4)%	3.34%	S2	

253	344.21-W-CONCORDU1	3,257	33 years	(4)%	3.38%	S2	
254	344.21-W-CONCORDU2	3,254	33 years	(4)%	3.38%	S2	
255	344.21-W-CONCORDU3	3,253	33 years	(4)%	3.34%	S2	
256	344.21-W-CONCORDU4	3,251	33 years	(4)%	3.34%	S2	
257	344.21-W-GTPPCOM	52	35 years	(4)%	3.3%	S2	
258	344.21-W-GTPPU1	1,516	35 years	(5)%	3.52%	S2	
259	344.21-W-GTPPU2	1,446	35 years	(5)%	3.52%	S2	
260	344.21-W-GTPPU3	1,601	35 years	(5)%	3.52%	S2	
261	344.21-W-GTPPU4	1,446	35 years	(5)%	3.52%	S2	
262	344.21-W-GTPPU5	8,916	33 years	(4)%	3.26%	S2	
263	344.21-W-PARISCOMM	2,284	33 years	(4)%	3.32%	S2	
264	344.21-W-PARISU1	7,087	33 years	(4)%	3.32%	S2	
265	344.21-W-PARISU2	3,624	33 years	(4)%	3.32%	S2	
266	344.21-W-PARISU3	3,681	33 years	(4)%	3.32%	S2	
267	344.21-W-PARISU4	7,094	33 years	(4)%	3.32%	S2	
268	344.22-W-SN 20 YR	19,328			5%		
269	344.22-W-SN 30 YR	19,563			3.33%		
270	344.22-W-SOLAR	354			6.67%		
271	344.23-W-BSGF	250,548	29 years		3.35%	S2	
272	344.23-W-GHWP	296,295	32 years		3.14%	S2	
273	344.23-W-MONTFORT	31,145	31 years		3.1%	S2	
274	345.21-W-CONCORDCOMM	3,388	34 years	(3)%	3.22%	S2	
275	345.21-W-CONCORDSS	465	36 years	(3)%	3.03%	S2	
276	345.21-W-CONCORDU1	3,690	34 years	(3)%	3.22%	S2	
277	345.21-W-CONCORDU2	3,683	34 years	(3)%	3.18%	S2	
278	345.21-W-CONCORDU3	3,680	35 years	(3)%	3.12%	S2	
279	345.21-W-CONCORDU4	3,681	35 years	(3)%	3.13%	S2	
280	345.21-W-GTPPCOM	4,085	36 years	(3)%	2.98%	S2	
281	345.21-W-GTPPSS	640	37 years	(2)%	2.95%	S2	
282	345.21-W-GTPPU1	1,222	37 years	(3)%	3.25%	S2	
283	345.21-W-GTPPU2	1,193	38 years	(3)%	2.98%	S2	
284	345.21-W-GTPPU3	1,170	38 years	(3)%	3.22%	S2	
285	345.21-W-GTPPU4	1,439	34 years	(4)%	3.5%	S2	
286	345.21-W-GTPPU5	6,338	35 years	(3)%	3%	S2	
287	345.21-W-PARISCOMM	11,309	34 years	(3)%	3.19%	S2	
288	345.21-W-PARISSS	473	31 years	(4)%	3.67%	S2	
289	345.21-W-PARISU1	4,287	34 years	(3)%	3.13%	S2	
290	345.21-W-PARISU2	3,661	35 years	(3)%	3.1%	S2	
291	345.21-W-PARISU3	4,033	35 years	(3)%	3.11%	S2	
292	345.21-W-PARISU4	3,624	35 years	(3)%	3.11%	S2	
293	345.21-W-PWGSCOMM	2,973	36 years	(3)%	2.91%	S2	
294	345.22-BH I-II	4,275	30 years	(6.8)%	3.37%	SQ	
295	345.22-W-SOLAR	20			10%		
296	345.23-W-BSGF	32,485	33 years		3.12%	S2	
297	345.23-W-GHWP	31,086	33 years		3.09%	S2	
298	345.23-W-MONTFORT	6,725	32 years		3.26%	S2	
299	346.21-W-CONCORDCOMM	375	30 years	(3)%	3.66%	R2.5	
300	346.21-W-GTPPCOM	730	34 years	(4)%	3.51%	R2.5	
301	346.21-W-PARISCOMM	337	28 years	(3)%	3.88%	R2.5	
302	346.21-W-PWGSCOMM	2,015	34 years	(4)%	3.22%	R2.5	
303	346.22-BH I-II	9	30 years	(6.8)%	3.37%	SQ	
304	360.03	3,639	55 years		1.31%	SQ	
305	361.00	81,881	59 years	(40)%	2.15%	R3	
306	362.00	707,768	37 years	(10)%	2.91%	R0.5	
307	364.00	659,096	47 years	(55)%	3.03%	R0.5	
308	365.00	970,575	47 years	(20)%	2.41%	R0.5	

309	366.00	268,929	65 years	(60)%	2.23%	R2	
310	367.00	1,457,983	50 years	(25)%	2.3%	R1.5	
311	368.00	637,546	40 years	13%	1.78%	L1.5	
312	369.00	438,609	44 years	(60)%	2.86%	R2	
313	370.00	232,001	22 years		4.71%	SQ	
314	371.00	18,510	14 years	(50)%	7.59%	L1.5	
315	373.00	45,119	27 years	(20)%	3.91%	L0	
316	390.00	77,459	55 years	(4)%	1.87%	L0.5	
317	391.00	3,997	15 years		6.67%	SQ	
318	391.50	1,438	3 years		33.33%	SQ	
319	391.58	1,484	5 years		20%	SQ	
320	392.00	38,693	11 years	12%	6.83%	L3	
321	393.00	2,287	15 years		6.67%	SQ	
322	394.00	18,712	15 years		6.67%	SQ	
323	395.00	1,641	15 years		6.67%	SQ	
324	396.00	85,678	11 years	12%	6.73%	L4	
325	397.00	32,335	10 years		10%	SQ	
326	398.00	5,219	15 years		6.67%	SQ	

Name of Respondent: Wisconsin Electric Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p>(a) Concept: AmortizationOfLimitedTermPlantOrProperty</p>		
<p>336 L 1d</p> <p>The functional breakdowns of Amortization of Limited Term Electric Plant or Software (Account 404) is as follows:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 80%;">Hydraulic production - conventional</td> <td style="text-align: right;">\$ 372,262</td> </tr> </table>	Hydraulic production - conventional	\$ 372,262
Hydraulic production - conventional	\$ 372,262	
<p>(b) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments</p>		
<p>336 L 11b</p> <p>Represents the amount of common utility allocation to the electric utility for Depreciation Expense (403) and Amortization of Other Limited-Term Electric Plant (404), respectively.</p>		
<p>(c) Concept: AmortizationOfLimitedTermPlantOrProperty</p>		
<p>336 L 11d</p> <p>Represents the amount of common utility allocation to the electric utility for Depreciation Expense (403) and Amortization of Other Limited-Term Electric Plant (404), respectively.</p>		
<p>(d) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments</p>		
<p>336 L 12c</p> <p>Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset account.</p> <p>FERC FORM NO. 1 (REV. 12-03)</p>		

Name of Respondent: Wisconsin Electric Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

	Total	Electric	Gas	Steam
Miscellaneous Intangible Plant	244,506,057	228,075,250	14,694,814	1,735,993
Land & Land Rights	4,929,877	4,598,589	296,286	35,002
Structure & Improvements	200,976,578	187,470,952	12,078,692	1,426,934
Office Furniture & Equipment	24,765,140	23,100,922	1,488,385	175,833
Stores Equipment	2,837,942	2,647,233	170,560	20,149
Tools, Shop & Garage Equipment	12,121,332	11,306,779	728,492	86,061
Communication Equipment	81,821,623	76,323,209	4,917,480	580,934
Miscellaneous Equipment	4,271,265	3,984,236	256,703	30,326

FERC Adjustment	1,734,785	1,734,785		
Total Common Plant	577,964,599	539,241,955	34,631,412	4,091,232

Common Utility Plant Future Use

Common Utility CWIP	26,257,066	24,492,591	1,578,050	186,425
Depreciation Accrual	39,499,134	36,844,792	2,373,898	280,444
EOY Balance	174,929,586	163,174,318	10,513,268	1,242,000

NOTE: The Public Service Commission of Wisconsin approved Common Utility Plant Accounting in Docket #6630-UR-110 final order dated April 30,1998.

ACCUMULATED PROVISION FOR DEPRECIATION

Balance, Beginning of Year		182,121,990	
Depreciation accruals charged to:			
Depreciation Expense		39,499,134	
Net Charges for Plant Retired:			
Book Cost of Plant Retired	62,791,331		
Cost of Removal	2,706,620		
Salvage - Credit	(95,320)		
		65,402,631	
Other Debit or Credit Items			
Insurance applied against impaired PSB assets that were retired		18,243,394	
Furniture transfer to WEPCO due to lease termination at Peoples Gas Light and Coke Company (within WEC Energy Group)		400,073	
Other Debit/Credit Items		67,626	
Balance, End of Year		174,929,586	

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR DEPRECIATION

	Accruals for The Year	Balance End of Year	
Electric Utility	36,844,792	163,174,318	
Gas Utility	2,373,898	10,513,268	
Steam Utility	280,444	1,242,000	
Total	39,499,134	174,929,586	

2021 Supplier Diversity Results

We Energies and Wisconsin Public Service set the goal of achieving \$120 million in diverse spending for 2021, and the companies were able to achieve an overall spend of \$139.7M with diverse businesses at 8.92% of the total procurement spend.

- Diverse spending in the minority-owned business enterprise (MBE) category totaled \$34.9 million or 24.98% of total diverse spending.
- Diverse spending in the women-owned business enterprise (WBE) category totaled \$103.4 million or 73.98% of total diverse spending.
- Diverse spending in the veteran-owned business enterprise (VBE) category totaled \$1.4 million or 1.04% of total diverse spending.

2022 Supplier Diversity Plan and Business Goals

We Energies and Wisconsin Public Service set the 2022 goal at \$130 million. Supplier diversity goals are embedded in the overall corporate procurement policies and procedures as a standard part of all sourcing activities. The achievements of these goals are aligned with management performance plans and incentives.

The companies' procurement goals are developed during the annualized budgeting process for long-term capital projects, annual operations and maintenance projects, as well as required services for internal departments that support the companies' operations functions. The annual diversity goals are based on the following factors:

- Past-year budget to actual-spend performance
- Current-year budgeted activities
- Contract expiration dates
- Prior contract savings rates versus current market pricing
- Limited pool of diverse suppliers for competitive bidding opportunities
- Exclusion of one-time events that occurred in previous annual budgeted year
- Inclusion of one-time events that are forecasted to occur and budgeted in the future year

Considering all the above, the procurement and Supplier Diversity goals are determined with year-over-year performance metrics to calculate the overall percentage of increase or decrease in any given year.

Company Supplier Diversity Policy

WEC Energy Group (WEC) and its subsidiaries are committed to building meaningful business opportunities for certified minority-, women-, service-disabled- and veteran-owned businesses (M/W/SD/Vs).

WEC encourages and promotes the development, utilization and growth of M/W/SD/Vs that want to provide quality products and services. WEC's Supplier Diversity Initiative strategies include:

Our Supplier Diversity Initiative strategies

- Securing the commitment of every employee who is responsible, directly or indirectly, for the purchase of products and services to encourage the meaningful participation of M/W/SD/V business enterprises.
- Establishing reasonably attainable goals consistent with the policies and practices of WEC and its subsidiaries.
- Creating quality procedures and practices for all to achieve and record supplier diversity activities.
- Developing innovative and effective means to permit the participation of M/W/SD/V business enterprises.
- Cultivating relationships through the effective exchange of information to capture the benefits of quality products and services at competitive prices.

Administration and implementation of this policy are the responsibility of all organizations and business units throughout WEC, with the support of the Supplier Diversity Initiative. Overall company coordination is the responsibility of the Supplier Diversity Initiative director.

We Energies/WPS Historical SDI Spend

Year	We Energies	WPS	SDI Spend Total
2003	\$9.6M		\$9.6M
2004	\$14.0M		\$14.0M
2005	\$17.5M		\$17.5M
2006	\$17.5M		\$17.5M
2007	\$28.7M		\$28.7M
2008	\$35.1M		\$35.1M
2009	\$31.7M		\$31.7M
2010	\$43.4M		\$43.4M
2011	\$46.7M		\$46.7M
2012	\$73.5M		\$73.5M
2013	\$84.1M		\$84.1M
2014	\$102.4M		\$102.4M
2015	\$159.6M		\$159.6M
2016	\$92.0M	\$13.2M	\$105.2M
2017	\$105.0M	\$27.8M	\$132.8M
2018	\$104.1M	\$34.0M	\$138.1M
2019	\$87.5M	\$38.5M	\$126M
2020	\$86.6M	\$43.5M	\$130.1M
2021	\$98.5M	\$41.2M	\$139.7M

Supplier Engagement and Advocacy

We will continue to engage and vet diverse suppliers by providing access to our strategic buyers through the standard practices of our Supplier Diversity Initiative. Providing transparent information and ongoing access to buyers and end users is a practice that will continue to be developed and institutionalized throughout our organization.

Additionally the companies continue building relationships with local and national advocacy organizations in increase outreach and continue defining the organization's short and long-term plans to filter the procurement opportunities.

The companies will continue to partner and participate with several diversity advocacy organizations in 2022, including the following:

- North Central Minority Supplier Development Council
- Edison Electric Institute Supplier Diversity Committee
- National Minority Supplier Development Council
- Women's Business Development Center
- African American Chamber of Commerce of Wisconsin
- The Latino Chamber of Commerce Southeastern Wisconsin
- American Indian Chamber of Commerce of Wisconsin
- National Association of Minority Contractors-WI Chapter
- The Business Council Milwaukee-MMAC

Energy Cost Ratio Analysis

April 26, 2022



www.ceadvisors.com

1 Executive Summary

Concentric studied the energy cost ratios, defined herein as the ratio of spending on electric and natural gas utility bills to household income, by ZIP code and county for the residential customers of Wisconsin Electric Power Company (“WEPCO”), Wisconsin Gas (“WG”), and Wisconsin Public Service (“WPS”) (collectively, the “WEC Utilities”). Based on this analysis, Concentric found:

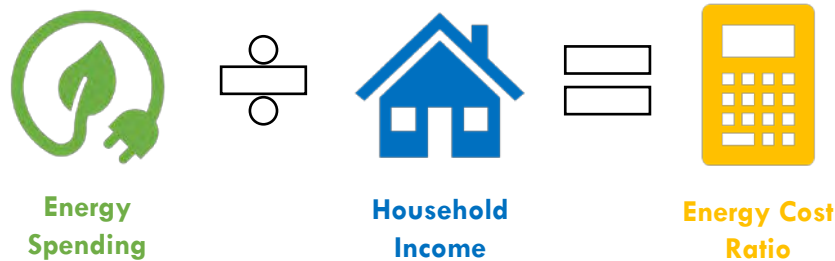
- On average, Wisconsin has above average median household income and below average electric and natural gas costs relative to the rest of the United States.
- The WEC Utilities’ residential customers experience, on average, higher energy cost ratios for electric utility service than for gas utility service.
- The WEC Utilities’ average energy cost ratios by ZIP code ranged from a low of 0.38% to nearly 5.00%, with the highest cost ratios experienced in the WEPCO service territory primarily in Milwaukee and the lowest energy cost ratios experienced by customers served by WEPCO Gas.
- Energy cost ratios for the WEC Utilities’ residential customers are generally highest in and around the Milwaukee area, with additional pockets of high energy cost ratios throughout Wisconsin.
- None of the ZIP codes served by WPS Electric or WPS Gas had median household incomes that were less than the FPL Threshold (defined as 200% of the Federal poverty line in each ZIP code).
- There is effectively no correlation between energy usage and energy cost ratios at the ZIP code level for the WEC Utilities’ residential customers, but median household income is highly correlated with energy cost ratios. This suggests that income is a more significant factor than usage affecting the energy cost ratios of the WEC Utilities’ residential customers.
- It is important to understand the limitations of the data when interpreting the results of the analysis to be used for other purposes.
 - There is no defined threshold for a household energy cost ratio, or a level beyond which the cost of energy-related spending is deemed to be problematic. Such a threshold can vary depending on the definition of energy spending, household income and data availability.
 - The analysis herein identifies, on average, customers’ relative energy cost ratios associated with utility services by ZIP code, but cannot identify the relative energy cost ratios of subsets of the population within ZIP codes, such as low income customers.
 - Due to the effects of the COVID-19 pandemic, the Census Bureau has not yet released 2020 income data. Therefore, the analysis herein reflects 2019 income data, which is currently the most recent data available.

2 Introduction

WEC Energy Group (“WEC”) retained Concentric Energy Advisors, Inc. (“Concentric”) to analyze the energy cost ratios of the residential electric and natural gas utility customers of its Wisconsin operating subsidiary utilities - Wisconsin Electric Power Company (“WEPCO”), Wisconsin Gas (“WG”), and Wisconsin Public Service (“WPS”) (collectively, the “WEC Utilities”). This analysis is being conducted pursuant to the requirement provided to Wisconsin utilities by the Public Service Commission of Wisconsin that such an analysis is to be included annual reports when filed on June 1 of this year.

As shown in Figure 1, a household energy cost ratio is defined as the ratio of customers’ annual cost for energy to their annual income. For purposes of this analysis, energy is defined as electric and/or natural gas utility service provided by the WEC Utilities and does not include other household energy-related spending (e.g., heating from sources other than electricity or natural gas; vehicle transportation) that is sometimes included in studies of energy cost ratios.

Figure 1: Energy Cost Ratio Calculation



Thus, household energy spending and income are the two critical inputs to the energy cost ratio calculation. When electric and natural gas costs are discussed collectively herein, the term “energy cost ratio” is used. When electric or natural gas costs are discussed independently herein, the terms “electric energy cost ratio” or “natural gas energy cost ratio,” respectively, are used.

Evaluating customers’ energy cost ratios is important since lower-income customers may be required to make difficult spending choices between necessities such as utilities (i.e., heating in the winter and/or cooling in the summer), food, housing, and health care. Further, energy insecurity can also cause adverse but preventable health consequences.¹ An energy cost ratio analysis can be useful in identifying locations within a utility’s service territory in which the energy cost ratio is relatively high, thereby providing an opportunity to effectively structure the delivery of available energy assistance.

There is no defined threshold for a household energy cost ratio, or a level beyond which the cost of energy-related spending is deemed to be problematic. Such a threshold can vary depending on the definition of energy spending, household income and data availability. For example, household energy spending can be defined as spending on heating, cooling, lighting, hot water, appliance use and/or transportation (e.g., gasoline), and the level at which spending may be deemed financially challenging would be different depending on the definition of spending. Likewise, specific household income data

¹ See, e.g., Child Health Impact Working Group, “Unhealthy Consequences: Energy Costs and Child Health,” April 2007, <https://www.pewtrusts.org/-/media/assets/2018/07/childhiaofenergycostsandchildhealth.pdf>.

for individual customers is not always available, but rather that data may only be available at an aggregated level for specific regions or populations.

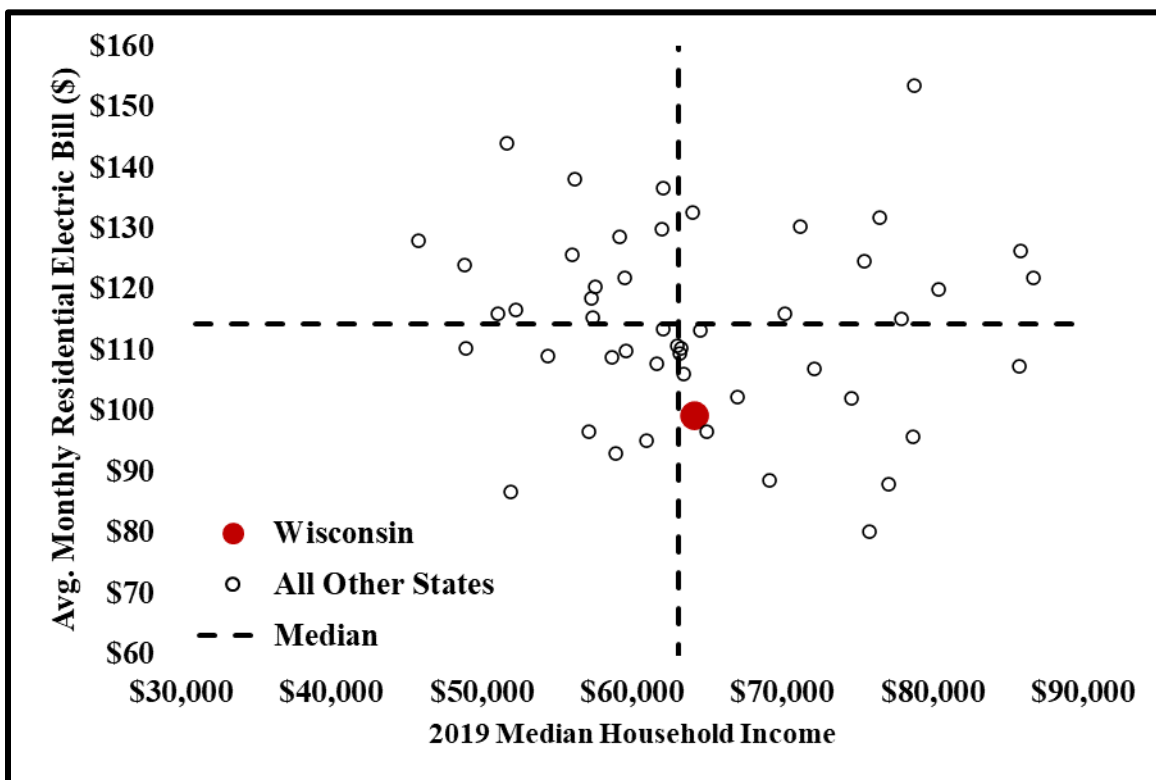
When specific household spending and income data is available through surveys, analysts in such studies have concluded that energy cost ratios of approximately 6% or more are considered “high” and ratios of 10% or more are considered “severe.”² However, the WEC Utilities provide only electric and/or natural gas service, and therefore do not have data regarding either the total energy spending of the households they serve or the household income associated with each of its customers. Accordingly, this analysis evaluates the relative energy cost ratios of the WEC Utilities’ utility services within each ZIP code and county they serve and does not compare those energy cost ratios relative to a specific threshold. Therefore, the electric energy cost ratios and gas energy cost ratios reported herein for the WEC Utilities are not intended to be comparable to the energy cost ratios reported elsewhere for other utilities or geographic reasons. Rather, the analysis is intended to identify those areas in the WEC Utilities’ service territories that have the highest energy cost ratios.

On average, Wisconsin has above average median household income and below average electric and natural gas costs relative to the rest of the United States. Figure 2 presents the average electric utility bill and median household income by state. As shown, Wisconsinites have below average electric utility bills (the 10th lowest in the country) and above average median household income (the 20th highest in the country).³ Accordingly, on average, residential electric customer in Wisconsin would experience a relatively lower electric energy cost ratio as compared to residential customers in the majority of other states.

² See, e.g., Applied Public Policy Research Institute for Study and Evaluation, “LIHEAP Special Study of the 2005 Residential Energy Consumption Survey: Dimensions of Energy Insecurity for Low Income Households,” February 2010, <http://www.appriseinc.org/wp-content/uploads/2016/05/LIHEAP-Special-Study-on-2005-RECS-Data-Final-Report.pdf>, at 32.

³ In terms of electric and natural gas rates and costs, Wisconsin also ranks well in the Midwest (defined by the Census Bureau as including Illinois, Indiana, Iowa, Kansas, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Ohio, South Dakota, and Wisconsin). In the Midwest, only Illinois has lower electric bills than Wisconsin, and only North and South Dakota have lower natural gas rates.

Figure 2: National Electric Energy Cost Ratio Analysis⁴

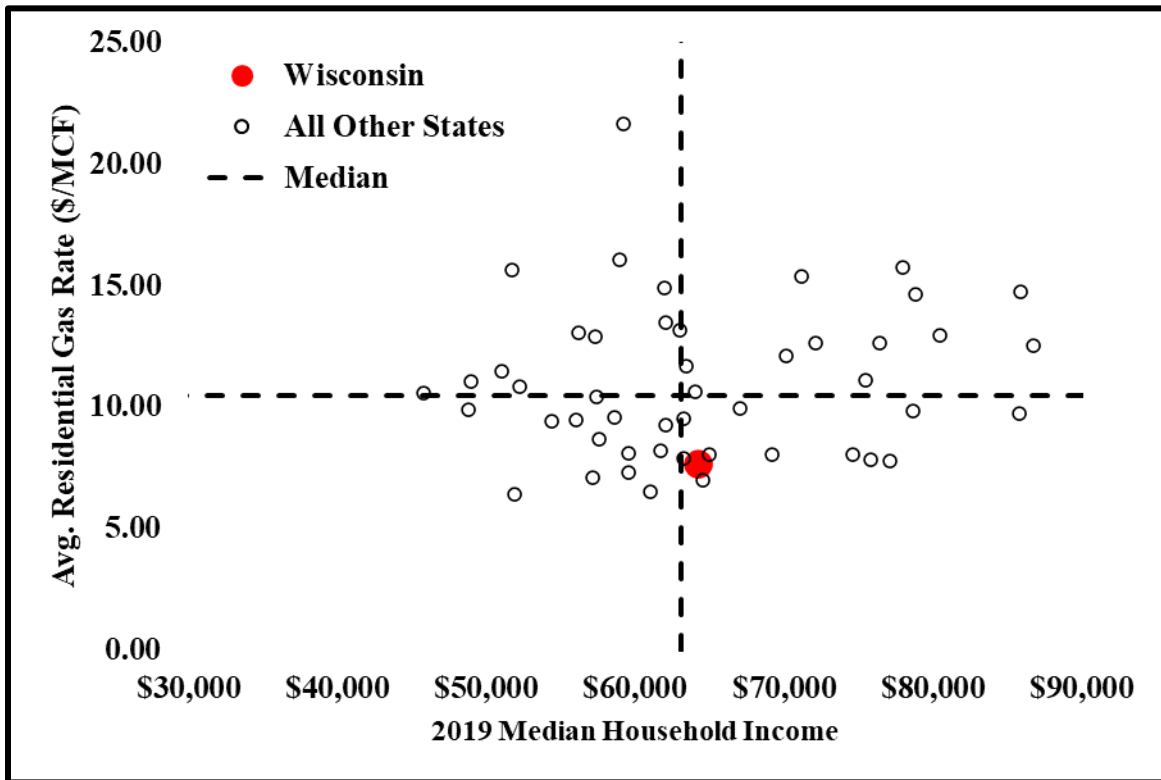


Similarly, Figure 3 plots average residential natural gas rates and median household income by state.⁵ As shown in Figure 3, Wisconsinites also have below average natural gas utility rates (the 6th lowest in the country). Therefore, residential natural gas customers in Wisconsin would also experience, on average, relatively lower natural gas energy cost ratios as compared to residential customers in other states.

⁴ Income data per Census Bureau; average monthly residential electric bill data per EIA Form 861. Please note that this figure reflects 2020 residential electric bill data, which is the most recent data available.

⁵ Please note that this analysis reflects average residential natural gas prices, as opposed to average residential natural gas bills, as data regarding natural gas bills was unavailable.

Figure 3: National Gas Energy Cost Ratio Analysis⁶



The remainder of this report summarizes the methodology employed and analytical results of the energy cost ratio analyses. Specifically, Section 3 describes the data sources and methods employed by Concentric in evaluating the energy cost ratios of the WEC Utilities' customers. Section 4 provides the analytical results for each of the WEC Utilities.

3 Data Sources and Methods

For purposes of this analysis, Concentric calculated the energy cost ratio for the customers of the WEC Utilities at both the ZIP code and county levels. As WEPCO provides both electric and gas utility service, WEPCO is analyzed in two segments: WEPCO Electric and WEPCO Gas. For the same reason, WPS is analyzed in two segments: WPS Electric and WPS Gas. This analysis relies on the following data:

- Monthly natural gas and electric usage, by customer, for 2021 based on the WEC Utilities' billing records;
- The monthly billed cost of natural gas and electric service, by customer, for 2021 based on the WEC Utilities' billing records;
- Median household income, by ZIP code, based on data reported by the U.S. Census Bureau ("Census Bureau"); and

⁶ Income data per Census Bureau; Average natural gas rate data per EIA: https://www.eia.gov/dnav/ng/ng_pri_sum_a_EPGO_PRS_DMcf_m.htm.

- Average number of individuals per household in each ZIP code based on data reported by the U.S. Census Bureau.

3.1 ENERGY SPENDING DATA

Concentric reviewed meter-level data provided by each of the WEC Utilities' for their respective residential customers for calendar year 2021. For each meter, the data included (1) total energy used, in therms or kilowatt hours, by month; (2) the total monthly billed costs; and (3) the ZIP code in which that meter is located. The residential meter data and the total costs billed to customers for each of the WEC Utilities was then aggregated to the ZIP code level on an annual basis. Average spending on electric or natural gas service by ZIP code for customers of each of the WEC Utilities was then calculated by dividing the total costs billed per ZIP code by the number meters served per ZIP code. If one of the WEC Utilities served 10 or fewer meters in a particular ZIP code, that ZIP code was excluded from this analysis.⁷

3.2 HOUSEHOLD INCOME DATA

Concentric relied on the Census Bureau's most recently available median household income data by ZIP code from the American Community Survey,⁸ which is as of calendar year 2019.⁹ The Census Bureau does not provide median household income data for every ZIP code served by the WEC Utilities in Wisconsin; however, more than 99% of the meters served by the WEC Utilities in 2021 were located in ZIP codes for which income data was available from the Census Bureau. The limited number of ZIP codes for which income data was unavailable were excluded from the analysis.

Since energy cost ratios are the focus of this analysis, special attention is given to geographic areas where household income is the lowest. For this analysis, the household income threshold that is used as a benchmark is defined as median household income that is below 200% of the federal poverty line ("FPL Threshold"). The federal poverty line varies depending on the number of individuals per household. Accordingly, the FPL Threshold also varies by ZIP code depending on the average number of people per household in each ZIP code. Thus, Concentric determined the FPL Threshold for each ZIP code served by the WEC Utilities by calculating the average number of individuals per household in each ZIP code and applying the resulting figure to the 2019 federal poverty guidelines.¹⁰

⁷ If multiple of the WEC Utilities served a particular ZIP code, and one of the WEC Utilities served less than 10 meters in that ZIP code, but the other WEC Utilities served more than 10 meters in that ZIP code, that ZIP code was only excluded for the utility serving less than 10 customers.

⁸ The American Community Survey data is used to determine the distribution of hundreds of billions of dollars of federal and state financial assistance each year. <https://www.census.gov/programs-surveys/acs/about.html>. Concentric also reviewed income data reported by S&P Global Market Intelligence. The household income data for Wisconsin reported by S&P Global are generally slightly higher than the household incomes reported by the Census Bureau.

⁹ The Census Bureau has indicated that American Community Survey data for calendar year 2020 is delayed because of the COVID-19 pandemic: <https://www.census.gov/programs-surveys/acs/data/experimental-data.html>. Therefore, data for calendar year 2019 continues to be the most recent data available.

¹⁰ The 2019 Federal poverty guidelines are used to align with the 2019 Census Bureau median household income data that is the most current data available for this analysis.

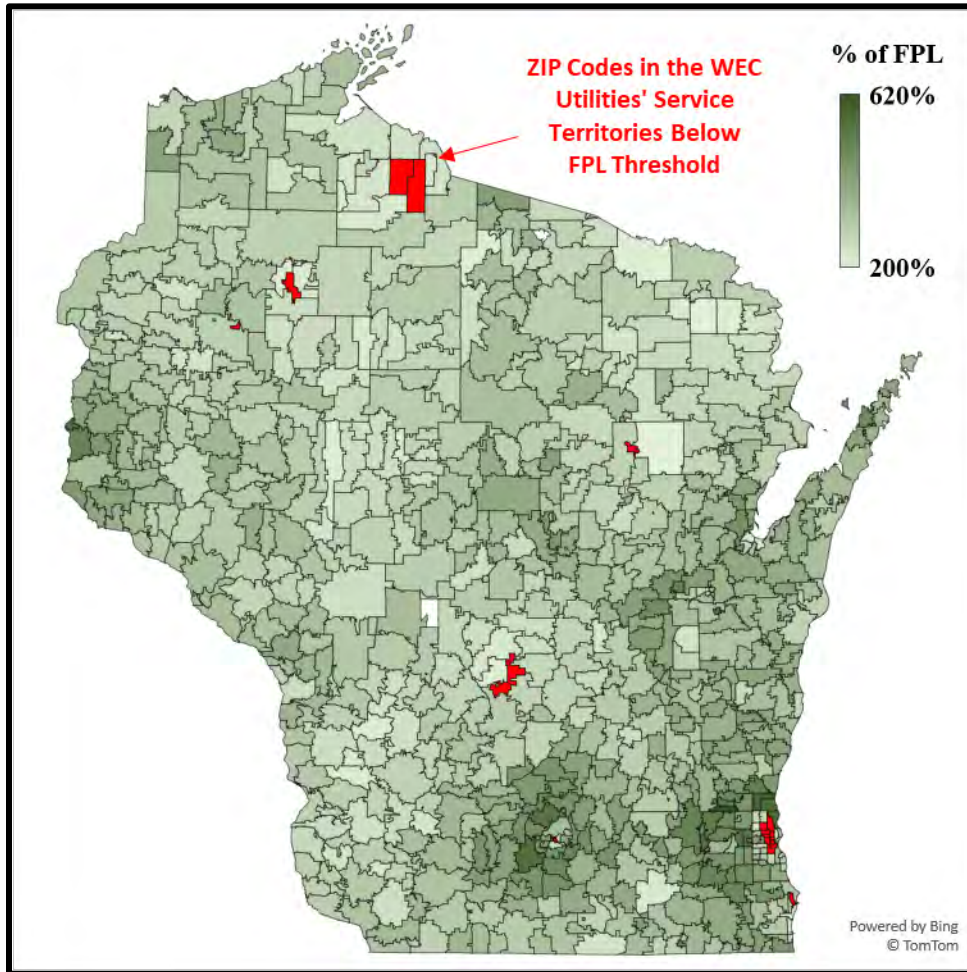
For example, if a particular ZIP code averages 2.5 people per household, the 2019 federal poverty guidelines for two and three person households are \$16,910 and \$21,330, respectively, or an average of \$19,120 for a 2.5 person household. Multiplying the calculated federal poverty guideline for that ZIP code of \$19,120 by 200% of the federal poverty line produces a FPL Threshold for this analysis of \$38,240.

Figure 4 presents the 2019 median household income by ZIP code in Wisconsin expressed as a percentage of the federal poverty line. Median household income data was available for 757 distinct ZIP codes and 21 of those ZIP codes had median household incomes below the FPL Threshold in 2019. Approximately 363,000 people reside in those 21 ZIP codes, representing approximately 6.3% of the population of Wisconsin. Approximately 89% of the 363,000 people residing in ZIP codes with median household incomes below the FPL Threshold in 2019 reside in Milwaukee County. Of these 21 ZIP codes, 14 are located in the service territory of at least one of the WEC Utilities and have a population of approximately 342,000 people.

This analysis is not intended to suggest that only 6.3% of Wisconsinites lived in poverty in 2019. Other data sources suggest Wisconsin's poverty rate was substantially higher.¹¹ As described, this analysis was developed using median household income data at the ZIP code level. By definition, half of households in each ZIP code have incomes that are less than the median. Therefore, even if the Census Bureau reports median household income for a particular ZIP code that exceeds the FPL Threshold, it is likely that there are many individuals residing in that ZIP code with incomes below the FPL Threshold. Accordingly, this analysis is not a measure of Wisconsin's poverty rate.

¹¹ See, e.g., Institute for Research on Poverty, "Wisconsin Poverty Report: Treading Water in 2017," June 2019 <https://www.irp.wisc.edu/wp/wp-content/uploads/2019/06/WI-PovertyReport2019.pdf>.

Figure 4: 2019 Median Household Income as Percentage of Federal Poverty Line by ZIP Code



4 Electric and Natural Gas Analysis

4.1 SERVICE TERRITORIES

The energy cost ratio analysis starts with analyzing the distribution of the residential customers throughout the WEC Utilities' service territories. All else equal, a ZIP code in which only a limited number of residential customers are served should not be given the same analytical weight for purposes of drawing overall conclusions as a ZIP code in which many thousands of residential customers are served. The following provides a brief description of each of the WEC Utilities' service territories, the areas in each service territory with the highest concentration of meters, and certain summary statistics regarding the ZIP codes served by each of the WEC Utilities with median household incomes below the FPL Threshold in 2019.

- WEPCO Electric: As shown in Figure 5, the utility serves customers throughout the eastern portion of Wisconsin. While WEPCO Electric provides service in 285 distinct ZIP codes, half of its customers reside in 35 ZIP codes, the majority of which are located in Milwaukee and the

surrounding metropolitan area in the southeastern portion of Wisconsin. WEPCO Electric serves 11 ZIP codes with median household incomes that were less than the FPL Threshold in 2019. Approximately 128,000, or 12.6%, of WEPCO Electric's approximately 1,021,000 residential customers reside in those 11 ZIP codes, 10 of which are located in Milwaukee County and one located in Racine County.

- WEPCO Gas: As shown in Figure 6, WEPCO Gas provides service primarily in the southeastern corner of Wisconsin and also serves pockets of customers in the northern and eastern portions of the state. Half of WPS Gas' approximately 458,000 residential customers reside in 21 ZIP codes that are primarily located in Milwaukee County, Waukesha County, and Racine County. WEPCO Gas serves three ZIP codes with median household incomes below the FPL Threshold in 2019. Two of those three ZIP codes are in Milwaukee County; the third is in Racine County. Approximately 5,000, or 1.1%, of WEPCO Gas' meters are located in those three ZIP codes.
- WG: As shown in Figure 7, WG serves customers throughout much of Wisconsin. While the utility provides service in 347 distinct ZIP codes, half of its customers reside in 25 ZIP codes that are predominantly located in and around Milwaukee. WG serves 13 ZIP codes with median household incomes that were less than the FPL Threshold in 2019. Approximately 109,000, or 18.6%, of WG's approximately 588,000 residential meters are in those 13 ZIP codes, 10 of which are located in Milwaukee County and the remaining three of which are spread throughout Adams County, Iron County, and Trempealeau County.
- WPS Electric: As shown in Figure 8, the utility serves customers in the northeastern portion of Wisconsin. While WPS Electric provides service in 169 distinct ZIP codes to approximately 394,000 residential customers, half of its customers reside in just 16 ZIP codes, the majority of which are in Green Bay and the surrounding area. None of the ZIP codes served by WPS Electric had median household incomes that were less than the FPL Threshold in 2019.
- WPS Gas: As shown in Figure 9, WPS Gas also provides service in the northeastern portion of Wisconsin, with most of its customers concentrated in 14 ZIP codes in and around Green Bay, serving a total of approximately 301,000 residential customers. Similar to WPS Electric, none of the 146 ZIP codes served by WPS Gas had median household incomes below the FPL Threshold in 2019.

Figure 5: WEPCO Electric 2021 Meter Count by ZIP Code

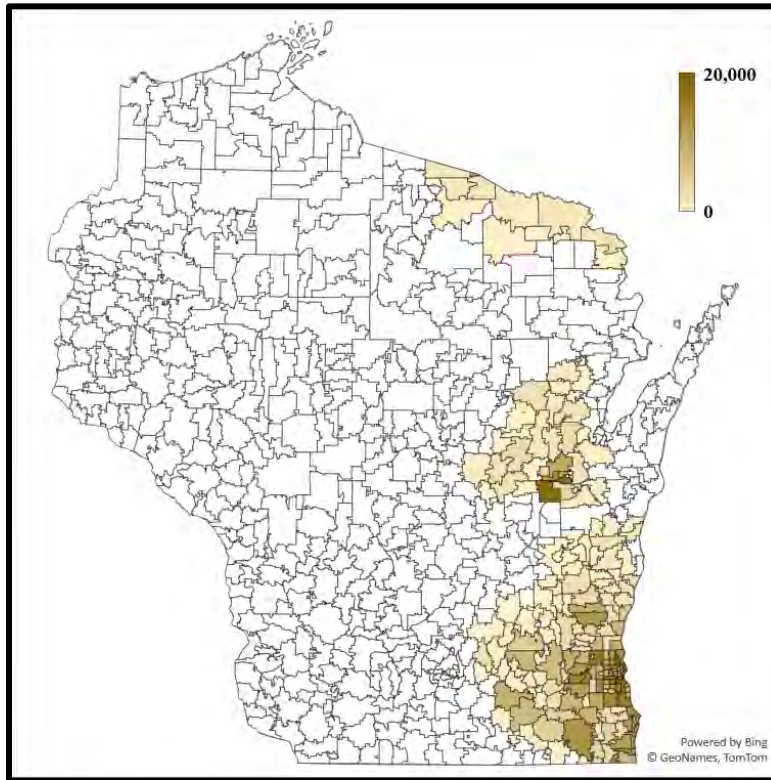


Figure 6: WEPCO Gas 2021 Meter Count by ZIP Code

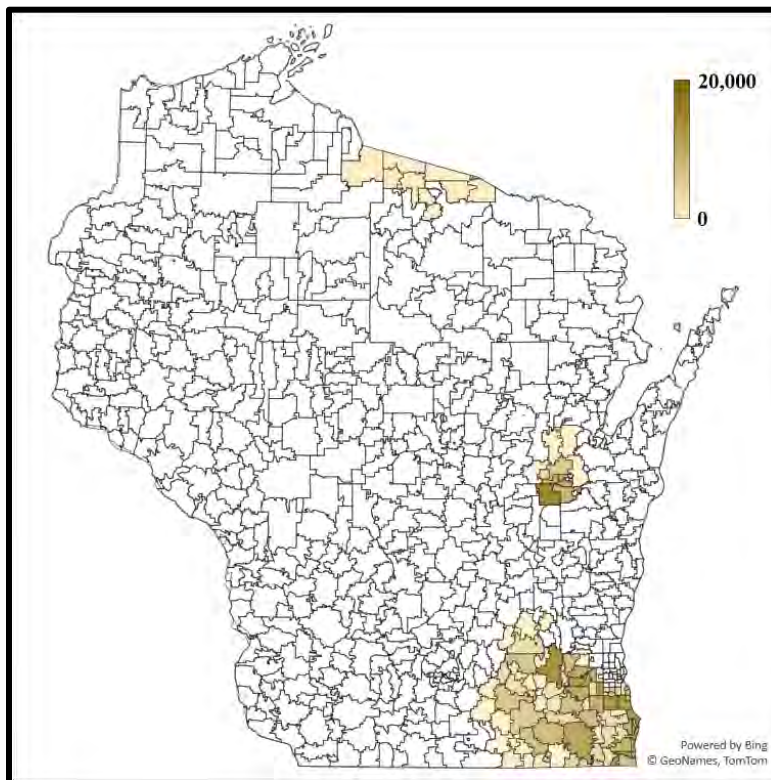


Figure 7: WG 2021 Meter Count by ZIP Code

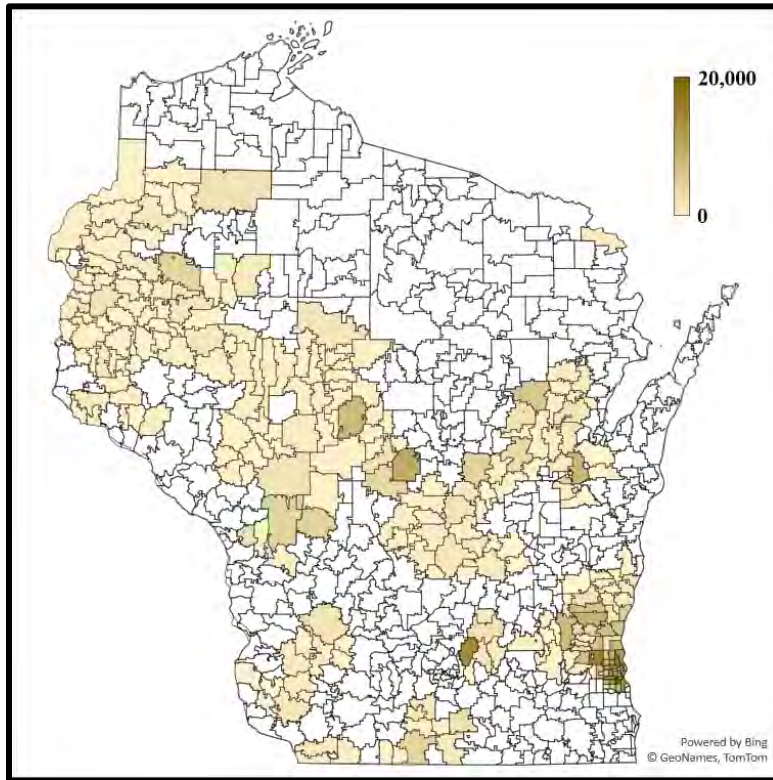


Figure 8: WPS Electric 2021 Meter Count by ZIP Code

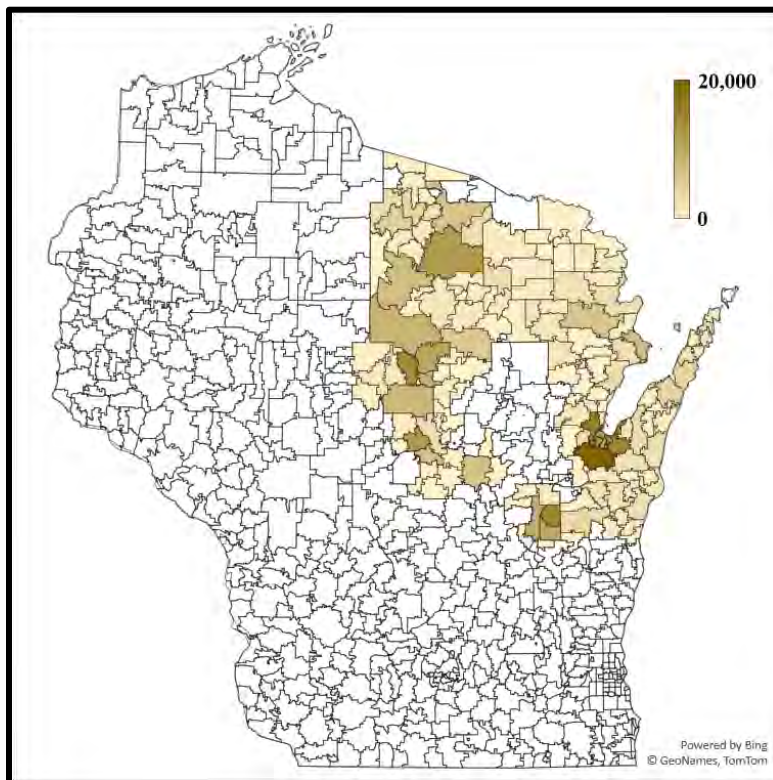
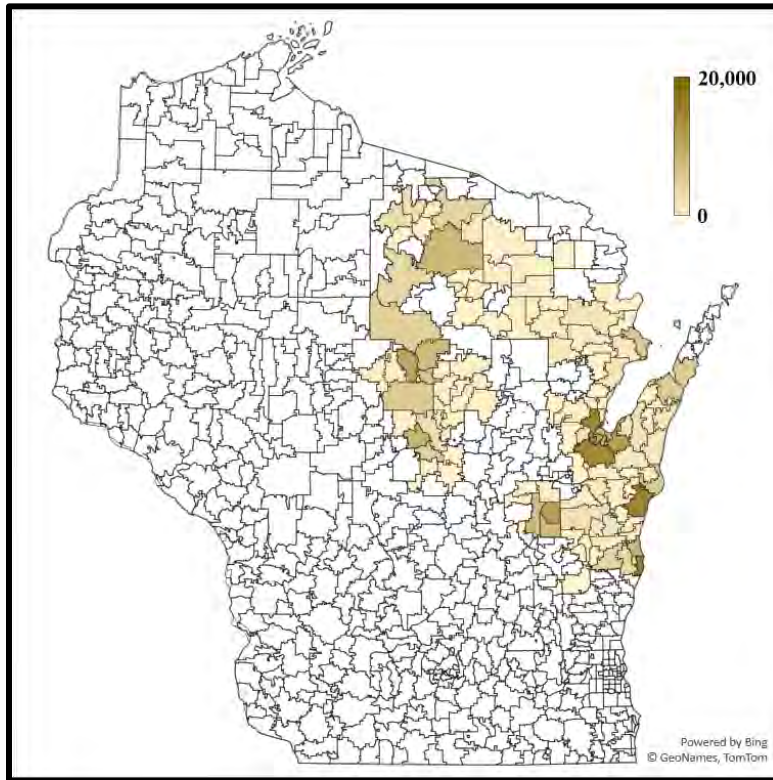


Figure 9: WPS Gas 2021 Meter Count by ZIP Code



4.2 ENERGY COST RATIOS BY ZIP CODE

The results of the energy cost ratio analysis by ZIP code are summarized in Figure 10, with the locations of each WEC Utilities' highest energy cost ratios presented in Figure 11. Figures 12 through 16 graphically depict the relative energy cost ratios of all of ZIP codes served by the WEC Utilities. Appendices A through E provide the ZIP code-level data used to develop the energy cost ratio analyses for WEPCO Electric, WEPCO Gas, WG, WPS Electric, and WPS Gas respectively. These appendices also identify the specific ZIP codes that fall below the FPL Threshold.

Figure 10 presents the average energy cost ratio for each WEC Utility across the ZIP codes in its service territory, the minimum and maximum ratio in any ZIP code served by each utility, as well as the range of the energy cost ratios that are experienced by 90% of their respective customers (*i.e.*, the range between the 5th percentile and the 95th percentile). As shown in Figure 10, of the five WEC Utilities, WEPCO Electric's residential customers experience the highest average energy cost ratios.

Figure 10: Summary of Energy Cost Ratios for the WEC Utilities¹²

	WEPCO Electric	WEPCO Gas	WG	WPS Electric	WPS Gas
Residential Customers	1,021,000	458,000	588,000	394,000	301,000
Total ZIP Codes Served	285	163	347	169	146
No. of ZIP Codes Served < FPL Threshold	11	3	13	0	0
Energy Cost Ratio					
Average	2.06%	1.04%	1.35%	1.84%	1.12%
Minimum	1.14%	0.65%	0.38%	1.33%	0.72%
Maximum	4.90%	1.91%	3.85%	3.24%	2.09%
5th Percentile	1.45%	0.77%	0.81%	1.42%	0.74%
95th Percentile	3.05%	1.53%	2.33%	2.25%	1.42%
Avg. In ZIP Codes < FPL Threshold	3.41%	1.91%	2.50%	n/a	n/a

As can be seen in Figure 11, portions of Milwaukee represent the 4 of the top 5 highest energy cost ratios for both WEPCO Electric and WG.

Figure 11: City/(County) of ZIP Codes With the Highest Energy Cost Ratios for Each WEC Utility

WEPCO Electric	WEPCO Gas	WG	WPS Electric	WPS Gas
Milwaukee (Milwaukee)	Racine (Racine)	Milwaukee (Milwaukee)	Brokaw (Marathon)	Brokaw (Marathon)
Milwaukee (Milwaukee)	Land O Lakes (Vilas)	Milwaukee (Milwaukee)	Lac Du Flambeau (Vilas)	Goodman (Marinette)
Milwaukee (Milwaukee)	Racine (Racine)	Milwaukee (Milwaukee)	Goodman (Marinette)	Crandon (Forest)
Milwaukee (Milwaukee)	Kenosha (Kenosha)	Pigeon Falls (Trempealeau)	Manitowoc (Manitowoc)	Wabeno (Forest)
Beaver Dam (Dodge)	(Saint Germain) (Vilas)	Milwaukee (Milwaukee)	Two Rivers (Oconto)	Summit Lake (Langlade)

¹² The ZIP codes reflected on Appendices A through E attached hereto are lower than the total ZIP codes served by the WEC Utilities shown in Figure 10 since the data in the appendices excludes ZIP codes with less than 10 meters and/or for which there is no income data reported by the Census Bureau.

Figure 12: WEPCO Electric 2021 Electric Energy Cost Ratios by ZIP Code

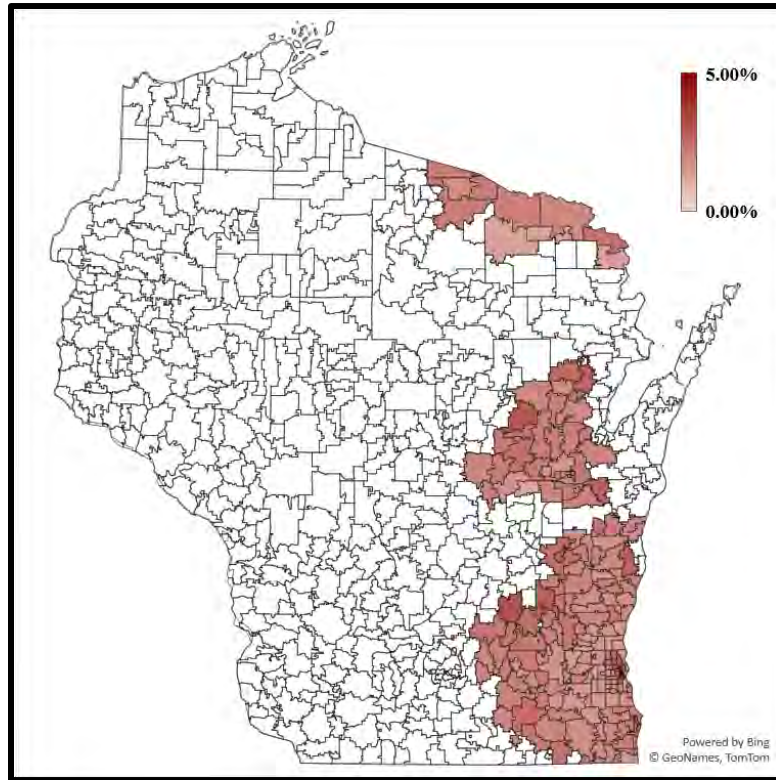


Figure 13: WEPCO Gas 2021 Electric Energy Cost Ratios by ZIP Code

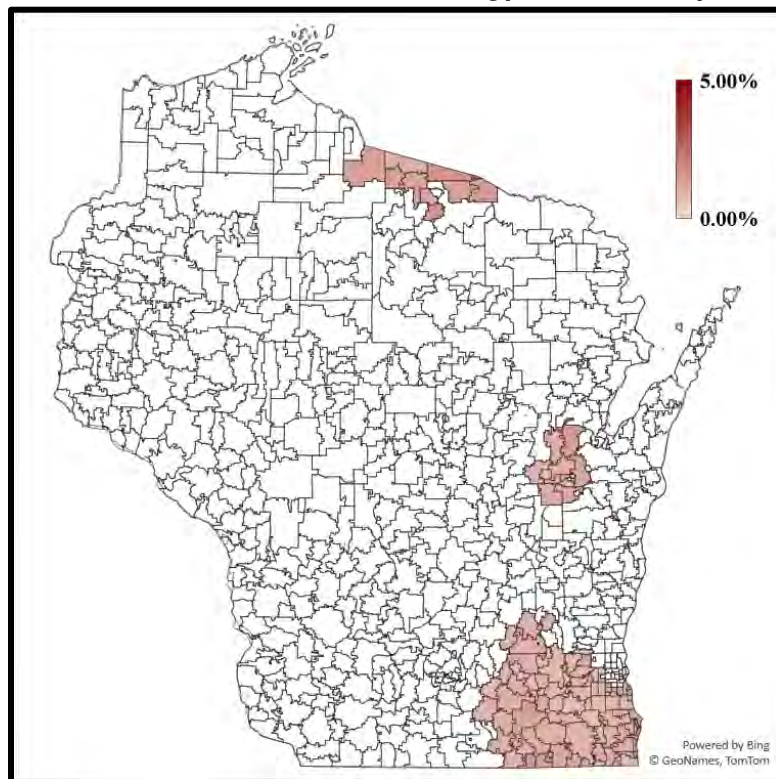


Figure 14: WG 2021 Gas Energy Cost Ratios by ZIP Code

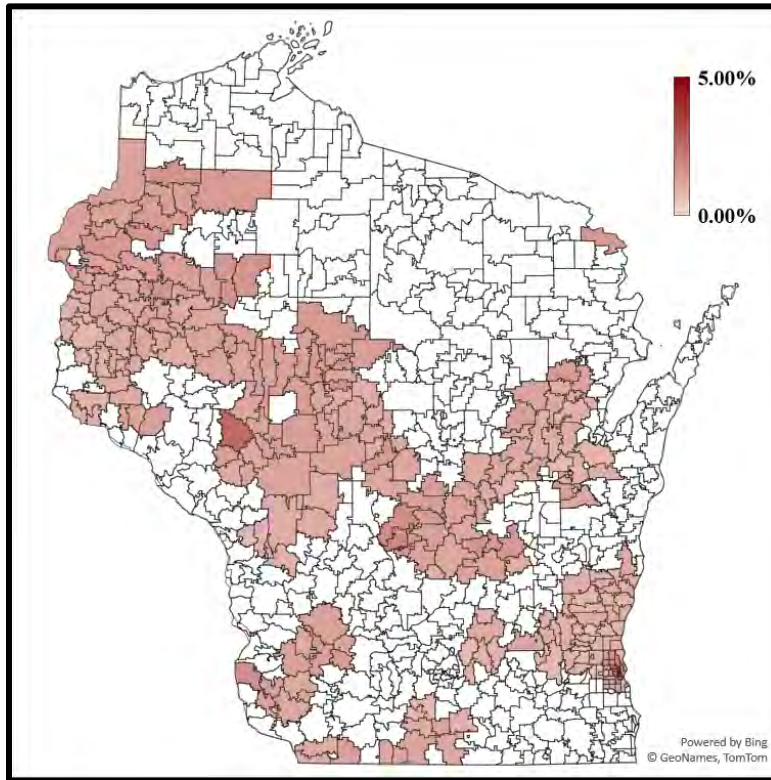


Figure 15: WPS Electric 2021 Electric Energy Cost Ratios by ZIP Code

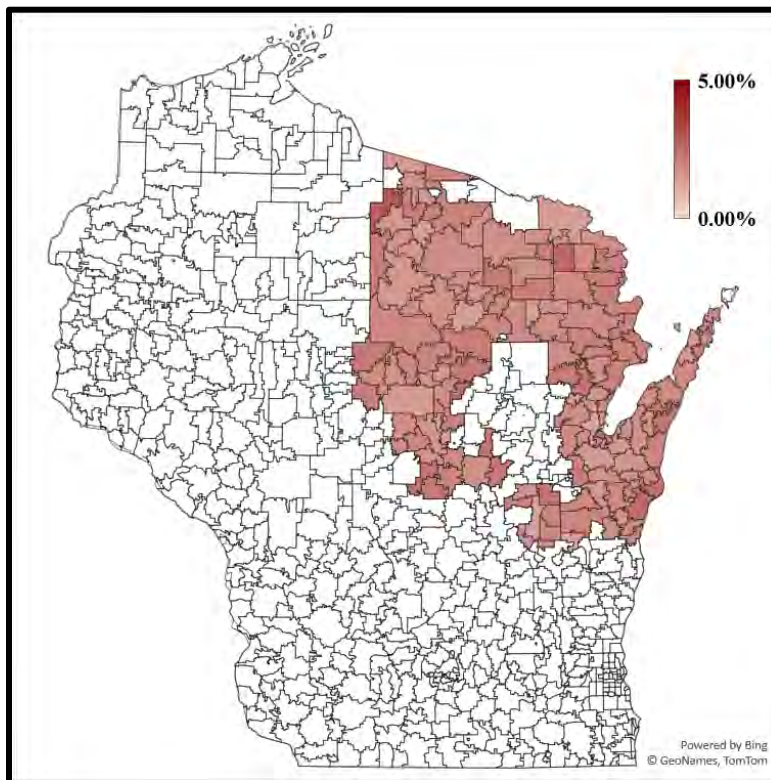
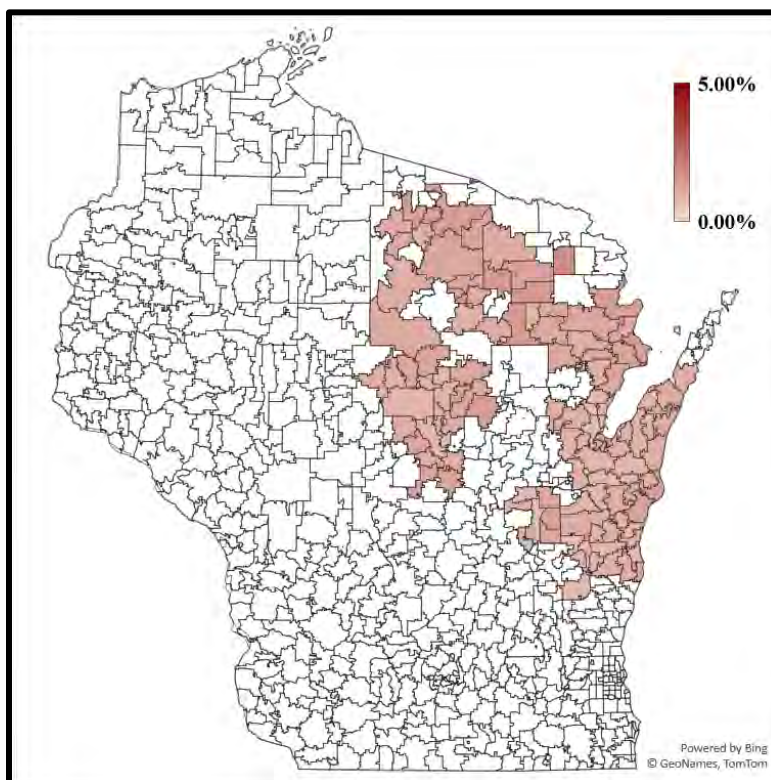


Figure 16: WPS Gas 2021 Gas Energy Cost Ratios by ZIP Code



4.3 ENERGY COST RATIOS BY COUNTY

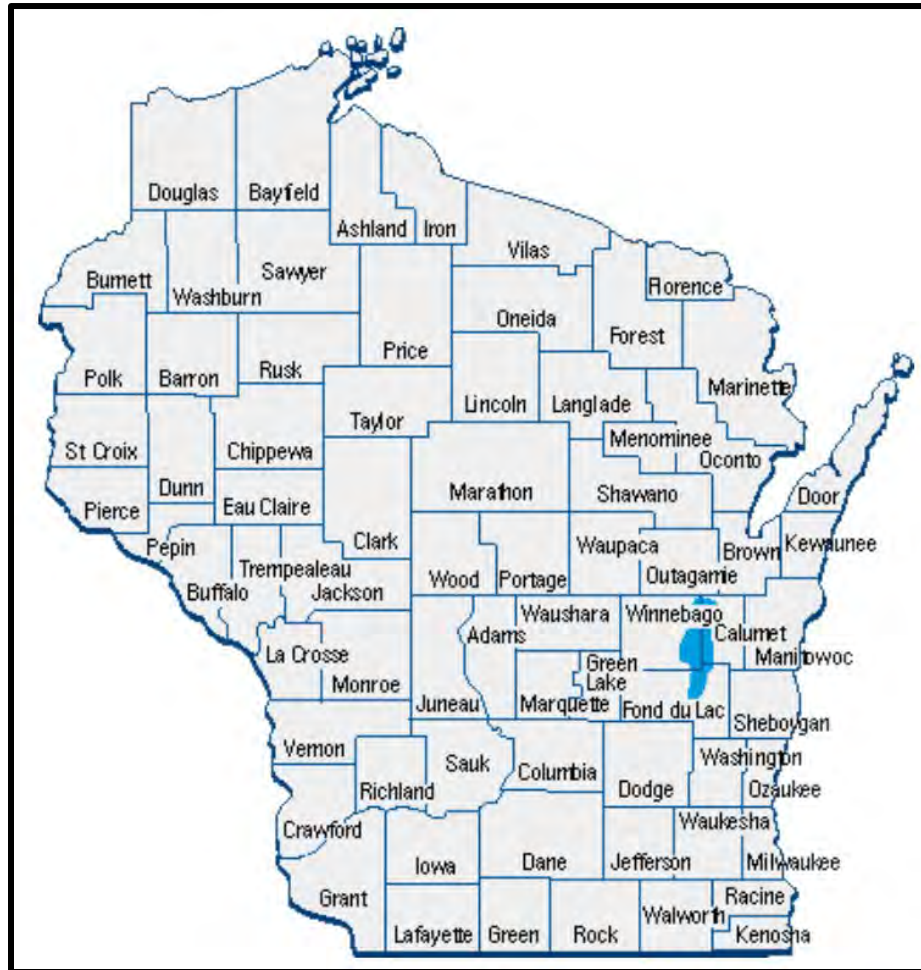
In addition to the ZIP code-level analysis described above, Concentric also developed the energy cost ratio analyses at the county level. The methodology for determining county-level energy cost ratios was generally the same as the ZIP code-level analysis. For example, Concentric calculated average electric or natural gas utility spending by dividing the total electric or natural gas utility billings for each of the WEC Utilities in each county by the total number of meters served by each of the WEC Utilities in each county. Concentric did not rely on county-level income data from the Census Bureau; rather, Concentric calculated household income by county to better reflect the composition of each of the WEC Utilities' service territory.

Specifically, Concentric calculated the weighted average of the median household incomes by ZIP code as reported by the Census Bureau. The weights assigned to each ZIP code within a county were established based on the number of meters served by the WEC Utilities in each ZIP code. For example, assume a hypothetical county has three ZIP codes. If WEPCO Electric serves 100 meters in one of the ZIP codes, 200 meters in a second ZIP code, and zero customers in the third ZIP code, then the household income in the first ZIP code would be assigned one-third weight, the household income in the second ZIP code would be assigned two-thirds weight, and the household income in the remaining ZIP code would be assigned zero weight. Based on this methodology, even if two of the WEC Utilities provide utility service in the same county, the household income used to calculate energy cost ratios for that county may differ between the two analyses based on differences in each WEC Utilities' service territory.

For context, Figure 17 identifies each of the counties in Wisconsin. Figures 18 through 22 summarize the results of the county-level analyses for WEPCO Electric, WEPCO Gas, WG, WPS Electric, and WPS Gas, respectively.

- WEPCO Electric: The counties served by WEPCO with the highest electric energy cost ratios are Oconto County (2.58%), Marinette County (2.36%), and Columbia County (2.30%). Milwaukee County, which contains approximately 409,000 of the company's approximately 1,021,000 residential meters, had an average electric energy cost ratio of 2.05% in 2021.
- WEPCO Gas: The counties served by WEPCO Gas with the highest gas energy cost ratios are Vilas County (1.36%), Iron County (1.34%), and Walworth County (1.13%). Waukesha County, which contains approximately 117,000 of the WEPCO Gas' approximately 458,000 meters, had an average gas energy cost ratio of 0.84% in 2021, the lowest average gas energy cost ratio of all counties served by WEPCO Gas.
- WG: The counties served by WG with the highest gas energy cost ratios are Adams County (1.82%), Rusk County (1.56%), and Washburn County (1.51%). Milwaukee County, which contains approximately 271,000 of the company's approximately 588,000 meters, had an average gas energy cost ratio of 1.47% in 2021.
- WPS Electric: The counties served by WPS Electric with the highest electric energy cost ratios are Vilas County (2.10%), Forest County (2.07%), and Manitowoc County (2.05%). Brown County, which contains approximately 112,000 of the company's 394,000 meters, had an average electric energy cost ratio of 1.68% in 2021.
- WPS Gas: The counties served by WPS Gas with the highest gas energy cost ratios are Vilas County (1.43%), Forest County (1.39%), and Outagamie County (1.34%). Brown County, which contains approximately 85,000 of the company's approximately 301,000 meters, had an average gas energy cost ratio of 0.98% in 2021.

Figure 17: Counties in Wisconsin¹³



¹³ Wisconsin Department of Health Services, <https://www.dhs.wisconsin.gov/aboutdhs/state-map.htm>.

Figure 18: WEPCO Electric 2021 Electric Energy Cost Ratios by County

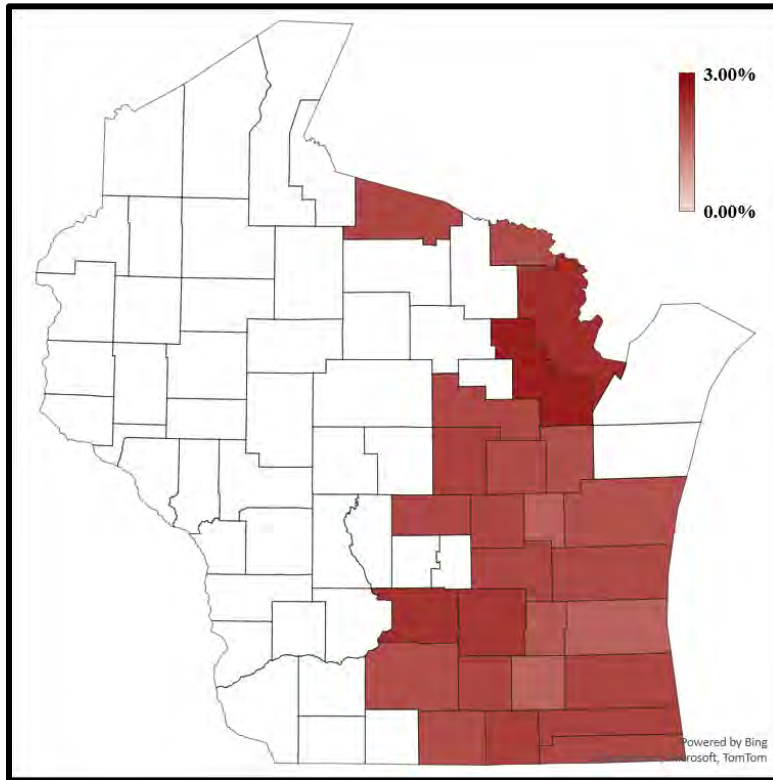


Figure 19: WEPCO Gas 2021 Electric Energy Cost Ratios by County

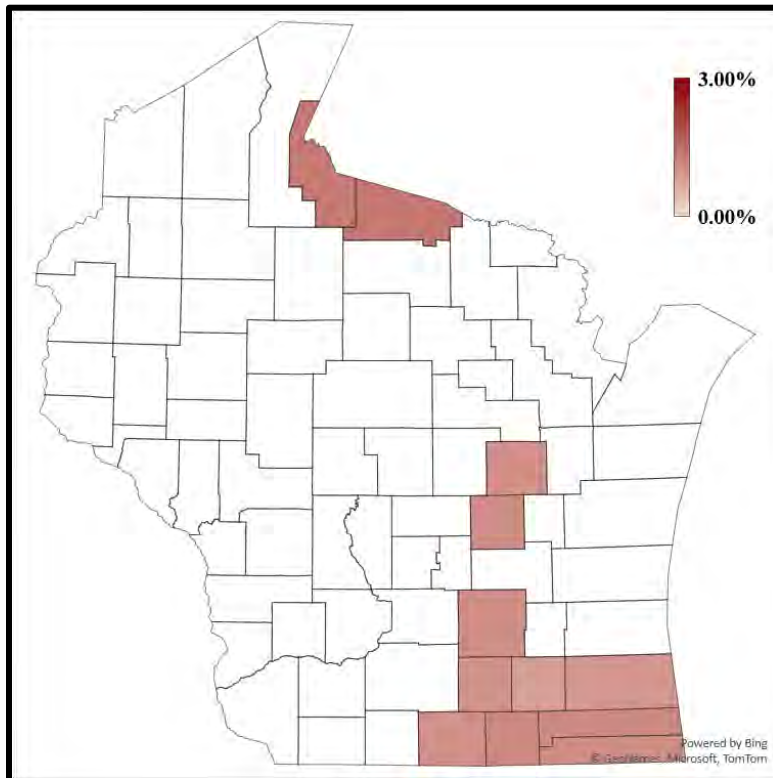


Figure 20: WG 2021 Gas Energy Cost Ratios by County

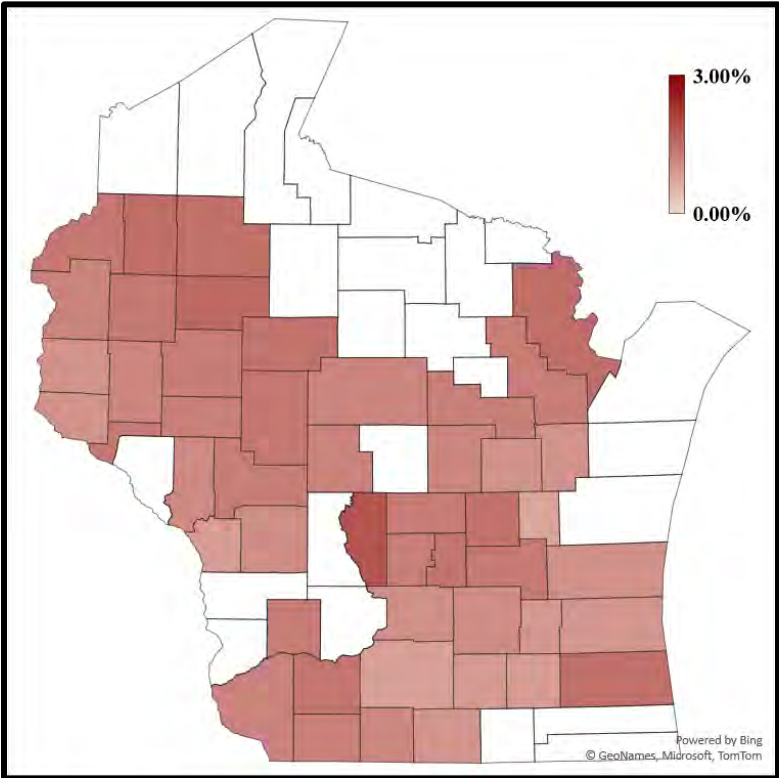


Figure 21: WPS Electric 2021 Electric Energy Cost Ratios by County

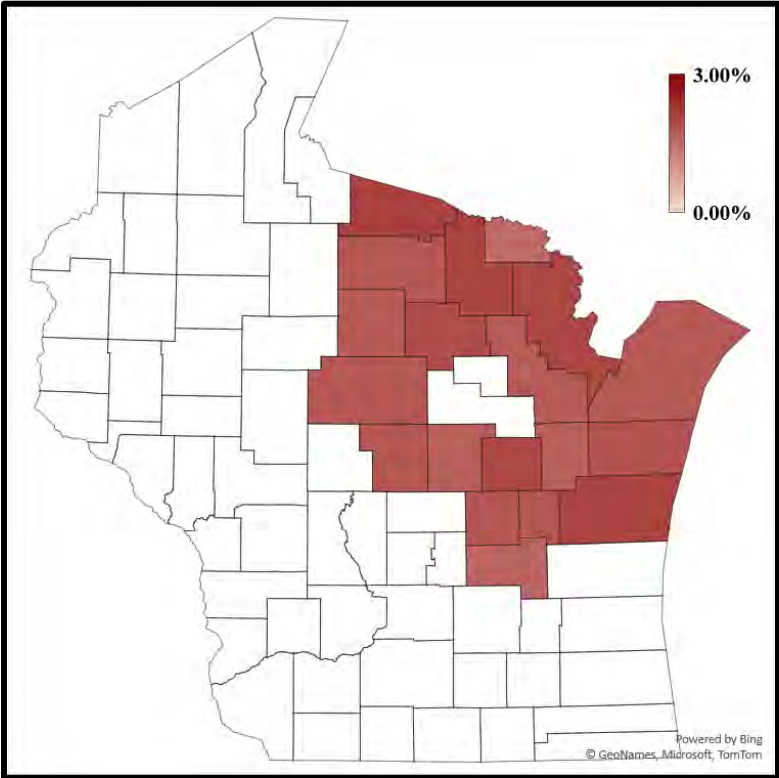
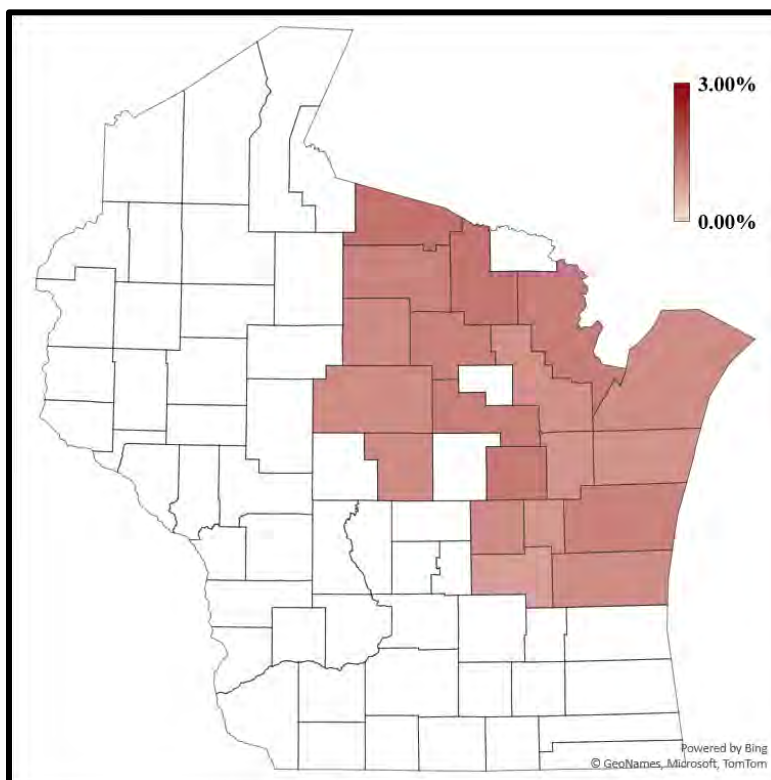


Figure 22: WPS Gas 2021 Gas Energy Cost Ratios by County



4.4 ENERGY USAGE

Concentric also examined the usage patterns of the WEC Utilities' residential customers to evaluate the opportunity for energy efficiency measures to mitigate high energy cost ratios. Figure 23 presents certain summary statistics regarding residential customer usage patterns for the WEC Utilities and the degree to which usage patterns are correlated with energy cost ratios and median household income. As shown in Figure 23, while there are meaningful variations in the usage patterns of the WEC Utilities' residential customers, there is effectively no correlation between energy usage and energy cost ratios. There is, however, a high degree of correlation between electric usage and median household income (for WEPCO Electric and WPS Electric) and a moderate degree of correlation between gas usage and median household income (for WEPCO Gas, WG, and WPS Gas).

Figure 23: Residential Customer Usage Pattern Statistics

Company	Data in kWh or Therms				Correlation Between Usage & Cost Ratio	Correlation Between Usage & Median Household Income
	Minimum Monthly Usage	5th Percentile Monthly Usage	95th Percentile Monthly Usage	Maximum Monthly Usage		
WEPCO Electric	227	482	867	1,063	-0.14	0.68
WEPCO Gas	43	54	81	98	-0.01	0.49
WG	17	55	88	104	0.11	0.42
WPS Electric	369	495	817	979	0.05	0.68
WPS Gas	50	58	74	86	-0.01	0.34

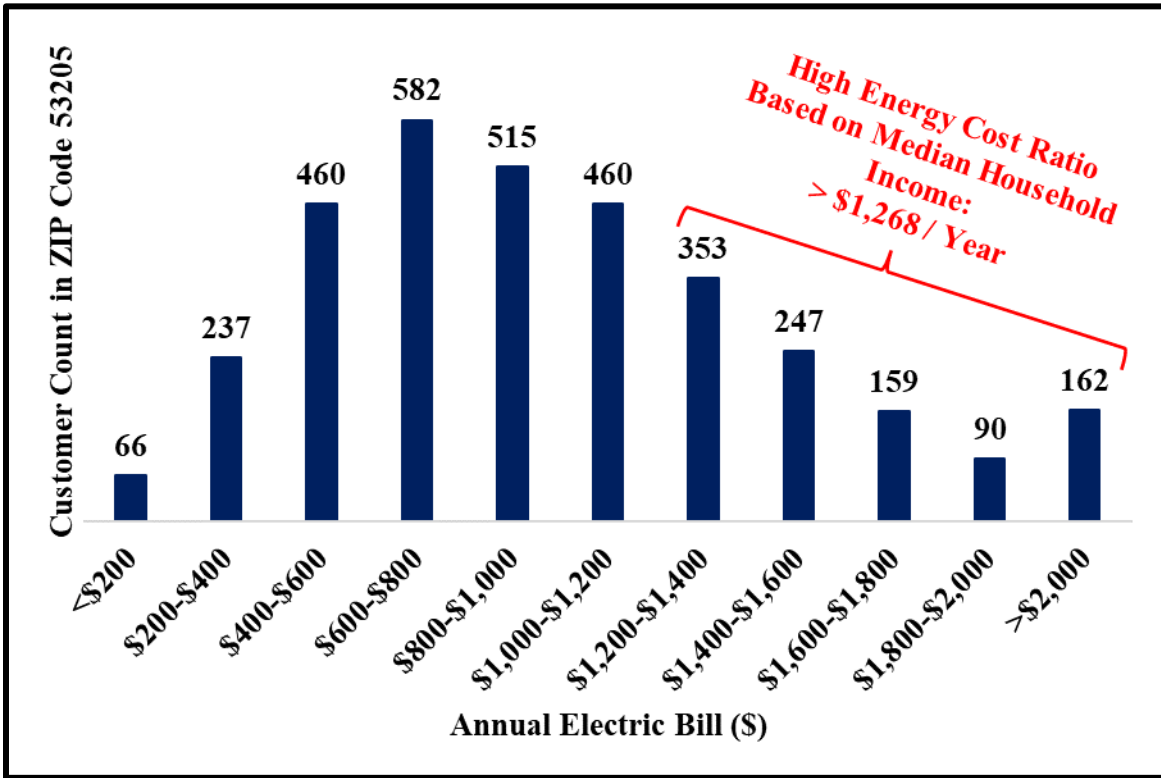
4.5 LIMITATIONS

In interpreting the results of the analysis, it is important to understand the limitations inherent in the analysis. As previously discussed, the energy cost ratio analysis herein is limited to household income at the ZIP code level since specific household-level income data for the WEC Utilities' customers is not available. Ideally, specific household income for each customer would be used with their respective energy usage and cost to calculate energy cost ratios; however, such data is clearly unavailable. The WEC Utilities do not have income data associated with their individual customers. As a result, the analysis relies on median household income by ZIP code, which by definition means that half of the households in each ZIP code earn less than the median. It is therefore likely that there are various households in each ZIP code that do experience relatively high energy cost ratios even though the average energy cost ratio may not be relatively high as compared to the energy cost ratio of other ZIP codes.

For example, consider WEPCO Electric's residential customers in ZIP code 53205 (i.e., the ZIP code with the highest energy cost ratio calculated herein of any of the WEC Utilities), which is located within Milwaukee. The median annual household income in ZIP code 53205 in 2019 was \$21,131, and the FPL Threshold was \$39,923.

Figure 24 provides a frequency distribution of the cost of electric utility service in 2021 for each of the 3,250 residential customers served by WEPCO Electric in ZIP code 53205. Based on the data available, the analysis would suggest that the higher the annual electric costs experienced means a higher relative electric energy cost ratio. In this case, based on the median household income in ZIP code 53205, the energy cost ratio would be 6% or greater starting at an annual electric cost of \$1,268. However, because not all households in a particular ZIP code have a household income at the median of the ZIP code, the data thus does not necessarily indicate that all of the households with relatively high annual electric costs also have a relatively high energy cost ratio. In other words, the customers with annual electric costs greater than \$2,000/year do not necessarily have a household income at the median, but rather could be higher or lower, which would in turn affect their energy cost ratio. Therefore, it is important when relying on the data herein to understand the limitations of the analysis and results.

Figure 24: Frequency Distribution of 2021 WEPCO Residential Bills in ZIP Code 53205



**Wisconsin Electric Power Company (Electric)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation			Electric Energy Cost Ratio
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	
1	53205	Milwaukee	Milwaukee	3,250	518	\$86	\$1,761	3,311	8,908	2.7	\$19,962	\$3,327	Yes	4.90%
2	53233	Milwaukee	Milwaukee	5,526	336	\$61	\$1,303	4,531	15,143	3.3	\$22,842	\$3,807	Yes	4.70%
3	53206	Milwaukee	Milwaukee	8,862	536	\$89	\$2,046	7,979	22,520	2.8	\$20,545	\$3,424	Yes	4.33%
4	53204	Milwaukee	Milwaukee	14,235	487	\$82	\$2,621	13,073	38,678	3.0	\$21,147	\$3,525	Yes	3.12%
5	53916	Beaver Dam	Dodge	78	934	\$140	\$4,536	9,597	22,552	2.3	\$18,457	\$3,076		3.09%
6	53216	Milwaukee	Milwaukee	13,044	570	\$93	\$3,043	13,171	33,583	2.5	\$19,340	\$3,223	Yes	3.06%
7	53404	Racine	Racine	5,948	582	\$95	\$3,110	5,593	14,996	2.7	\$19,921	\$3,320	Yes	3.05%
8	53209	Milwaukee	Milwaukee	20,184	559	\$92	\$3,045	18,610	46,616	2.5	\$19,142	\$3,190	Yes	3.01%
9	53003	Ashippun	Dodge	81	752	\$117	\$3,941	63	161	2.6	\$19,366	\$3,228		2.98%
10	54929	Clintonville	Waupaca	351	853	\$131	\$4,417	3,843	8,673	2.3	\$18,045	\$3,008		2.97%
11	53210	Milwaukee	Milwaukee	10,415	547	\$90	\$3,035	9,768	26,793	2.7	\$20,194	\$3,366	Yes	2.97%
12	53218	Milwaukee	Milwaukee	14,917	583	\$95	\$3,215	13,875	41,974	3.0	\$21,441	\$3,574	Yes	2.95%
13	53032	Horicon	Dodge	14	1,010	\$154	\$5,238	1,922	4,839	2.5	\$19,198	\$3,200		2.94%
14	53050	Mayville	Dodge	166	879	\$135	\$4,806	2,805	6,744	2.4	\$18,697	\$3,116		2.81%
15	53007	Butler	Waukesha	926	560	\$92	\$3,273	913	1,821	2.0	\$16,886	\$2,814		2.81%
16	54935	Fond Du Lac	Fond Du Lac	189	820	\$127	\$4,545	17,567	42,156	2.4	\$18,677	\$3,113		2.79%
17	54154	Oconto Falls	Oconto	38	830	\$128	\$4,590	2,329	5,656	2.4	\$18,804	\$3,134		2.78%
18	53208	Milwaukee	Milwaukee	12,911	482	\$81	\$2,931	12,071	30,161	2.5	\$19,114	\$3,186	Yes	2.78%
19	53085	Sheboygan Falls	Sheboygan	531	923	\$139	\$5,037	5,109	11,537	2.3	\$18,051	\$3,009		2.76%
20	54110	Brillion	Calumet	30	1,063	\$158	\$5,846	2,068	5,395	2.6	\$19,601	\$3,267		2.70%
21	53403	Racine	Racine	11,439	585	\$95	\$3,569	10,530	26,339	2.5	\$19,126	\$3,188		2.67%
22	53215	Milwaukee	Milwaukee	19,505	524	\$87	\$3,276	19,108	60,010	3.1	\$21,951	\$3,659	Yes	2.66%
23	53167	Rochester	Racine	200	690	\$109	\$4,232	372	700	1.9	\$16,387	\$2,731		2.59%
24	54124	Gillett	Oconto	897	670	\$107	\$4,143	1,517	3,440	2.3	\$18,093	\$3,015		2.57%
25	53143	Kenosha	Kenosha	9,147	639	\$103	\$4,038	8,846	23,115	2.6	\$19,620	\$3,270		2.54%
26	53212	Milwaukee	Milwaukee	13,658	463	\$79	\$3,129	13,195	30,546	2.3	\$18,302	\$3,050		2.52%
27	53223	Milwaukee	Milwaukee	11,979	662	\$106	\$4,222	12,341	29,244	2.4	\$18,544	\$3,091		2.51%
28	54937	Fond Du Lac	Fond Du Lac	199	929	\$141	\$5,689	7,645	19,766	2.6	\$19,498	\$3,250		2.48%
29	53190	Whitewater	Walworth	7,747	615	\$99	\$4,022	6,497	19,241	3.0	\$21,160	\$3,527		2.46%
30	53557	Lowell	Dodge	215	702	\$110	\$4,549	158	348	2.2	\$17,805	\$2,968		2.43%

**Wisconsin Electric Power Company (Electric)
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Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
31	53225	Milwaukee	Milwaukee	10,435	546	\$90	\$3,739	9,897	26,551	2.7	\$19,928	\$3,321	2.41%
32	53147	Lake Geneva	Walworth	199	849	\$131	\$5,501	7,287	16,858	2.3	\$18,295	\$3,049	2.38%
33	54151	Niagara	Marinette	1,846	636	\$102	\$4,302	1,472	3,238	2.2	\$17,793	\$2,965	2.37%
34	54961	New London	Waupaca	3,097	738	\$116	\$4,930	5,845	13,602	2.3	\$18,356	\$3,059	2.35%
35	53039	Juneau	Dodge	280	847	\$130	\$5,571	1,688	4,594	2.7	\$20,099	\$3,350	2.34%
36	53140	Kenosha	Kenosha	12,704	547	\$90	\$3,853	11,905	29,671	2.5	\$19,086	\$3,181	2.34%
37	53405	Racine	Racine	10,800	656	\$105	\$4,493	10,217	25,441	2.5	\$19,076	\$3,179	2.33%
38	53091	Theresa	Dodge	914	760	\$119	\$5,094	861	1,935	2.2	\$18,003	\$3,001	2.33%
39	53579	Reeseville	Dodge	825	797	\$123	\$5,280	730	1,765	2.4	\$18,757	\$3,126	2.33%
40	53181	Twin Lakes	Kenosha	222	876	\$135	\$5,784	2,844	7,460	2.6	\$19,664	\$3,277	2.33%
41	53080	Saukville	Ozaukee	2,528	692	\$109	\$4,713	2,360	5,718	2.4	\$18,779	\$3,130	2.32%
42	53016	Clyman	Dodge	169	727	\$114	\$4,948	147	395	2.7	\$19,947	\$3,324	2.31%
43	53224	Milwaukee	Milwaukee	8,330	666	\$106	\$4,605	7,877	22,308	2.8	\$20,588	\$3,431	2.31%
44	54137	Krakow	Shawano	281	784	\$122	\$5,291	487	1,144	2.3	\$18,453	\$3,075	2.30%
45	54911	Appleton	Outagamie	11,191	624	\$100	\$4,369	10,340	26,348	2.5	\$19,333	\$3,222	2.30%
46	53925	Columbus	Columbia	102	858	\$132	\$5,729	3,276	7,858	2.4	\$18,672	\$3,112	2.30%
47	54922	Bear Creek	Outagamie	490	752	\$117	\$5,104	565	1,347	2.4	\$18,608	\$3,101	2.30%
48	53048	Lomira	Dodge	1,389	674	\$107	\$4,714	1,439	3,314	2.3	\$18,249	\$3,042	2.28%
49	53098	Watertown	Dodge	5,104	696	\$110	\$4,840	4,645	11,685	2.5	\$19,189	\$3,198	2.27%
50	53027	Hartford	Washington	3,492	864	\$133	\$5,847	9,241	23,279	2.5	\$19,204	\$3,201	2.27%
51	53061	New Holstein	Calumet	269	792	\$123	\$5,473	2,113	4,944	2.3	\$18,412	\$3,069	2.24%
52	53235	Milwaukee	Milwaukee	5,118	495	\$83	\$3,714	4,703	9,519	2.0	\$17,016	\$2,836	2.23%
53	53406	Racine	Racine	12,259	730	\$115	\$5,168	10,904	26,160	2.4	\$18,674	\$3,112	2.23%
54	54952	Menasha	Winnebago	3,916	693	\$110	\$4,929	11,490	27,071	2.4	\$18,484	\$3,081	2.22%
55	54136	Kimberly	Outagamie	3,275	584	\$95	\$4,280	2,643	6,298	2.4	\$18,602	\$3,100	2.22%
56	54914	Appleton	Outagamie	13,598	647	\$104	\$4,672	13,096	30,890	2.4	\$18,496	\$3,083	2.22%
57	53178	Sullivan	Jefferson	1,346	781	\$121	\$5,487	1,151	2,755	2.4	\$18,650	\$3,108	2.21%
58	53094	Watertown	Jefferson	8,181	661	\$105	\$4,773	7,532	19,301	2.6	\$19,396	\$3,233	2.20%
59	54931	Dale	Outagamie	96	745	\$117	\$5,313	99	270	2.7	\$20,125	\$3,354	2.20%
60	53551	Lake Mills	Jefferson	507	880	\$134	\$6,130	3,465	8,656	2.5	\$19,112	\$3,185	2.19%

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61	54540	Land O Lakes	Vilas	1,348	476	\$80	\$3,652	482	916	1.9	\$16,470	\$2,745	2.19%
62	54949	Manawa	Waupaca	146	697	\$110	\$5,056	1,412	3,379	2.4	\$18,647	\$3,108	2.18%
63	53115	Delavan	Walworth	830	708	\$112	\$5,130	6,405	15,998	2.5	\$19,110	\$3,185	2.18%
64	53172	South Milwaukee	Milwaukee	9,305	584	\$95	\$4,390	8,607	20,957	2.4	\$18,832	\$3,139	2.17%
65	54983	Weyauwega	Waupaca	2,164	687	\$109	\$5,022	1,846	4,445	2.4	\$18,713	\$3,119	2.17%
66	54106	Black Creek	Outagamie	1,841	797	\$123	\$5,704	2,007	5,232	2.6	\$19,592	\$3,265	2.16%
67	54130	Kaukauna	Outagamie	2,208	820	\$127	\$5,878	10,279	25,837	2.5	\$19,180	\$3,197	2.16%
68	54155	Oneida	Brown	472	806	\$125	\$5,807	3,070	7,369	2.4	\$18,679	\$3,113	2.16%
69	54170	Shiocton	Outagamie	1,666	750	\$117	\$5,450	1,388	3,559	2.6	\$19,403	\$3,234	2.15%
70	53221	Milwaukee	Milwaukee	16,129	566	\$93	\$4,322	15,951	40,109	2.5	\$19,184	\$3,197	2.14%
71	54521	Eagle River	Vilas	461	510	\$85	\$3,970	3,817	7,908	2.1	\$17,227	\$2,871	2.14%
72	53549	Jefferson	Jefferson	1,239	696	\$110	\$5,142	4,172	10,316	2.5	\$18,999	\$3,167	2.13%
73	53035	Iron Ridge	Dodge	816	766	\$120	\$5,617	938	2,403	2.6	\$19,393	\$3,232	2.13%
74	53402	Racine	Racine	14,392	683	\$109	\$5,089	13,643	33,554	2.5	\$18,941	\$3,157	2.13%
75	53108	Caledonia	Racine	1,560	818	\$126	\$5,938	1,346	3,417	2.5	\$19,291	\$3,215	2.13%
76	53075	Random Lake	Sheboygan	1,483	782	\$121	\$5,704	1,352	3,251	2.4	\$18,698	\$3,116	2.13%
77	53214	Milwaukee	Milwaukee	16,744	524	\$87	\$4,122	15,642	35,543	2.3	\$18,113	\$3,019	2.11%
78	54165	Seymour	Outagamie	3,027	782	\$122	\$5,775	3,056	7,641	2.5	\$19,121	\$3,187	2.10%
79	53144	Kenosha	Kenosha	11,206	666	\$106	\$5,055	9,879	26,459	2.7	\$19,908	\$3,318	2.10%
80	53047	Lebanon	Dodge	89	745	\$117	\$5,555	53	127	2.4	\$18,661	\$3,110	2.10%
81	54542	Long Lake	Florence	1,016	311	\$58	\$2,767	229	402	1.8	\$15,829	\$2,638	2.09%
82	54107	Bonduel	Shawano	1,478	704	\$111	\$5,320	1,381	3,620	2.6	\$19,656	\$3,276	2.09%
83	53042	Kiel	Manitowoc	243	697	\$111	\$5,301	2,847	6,587	2.3	\$18,296	\$3,049	2.09%
84	53156	Palmyra	Jefferson	1,507	684	\$108	\$5,188	1,247	2,973	2.4	\$18,608	\$3,101	2.09%
85	53006	Brownsville	Dodge	578	815	\$126	\$6,050	703	1,704	2.4	\$18,784	\$3,131	2.08%
86	54554	Phelps	Vilas	1,764	432	\$74	\$3,561	508	1,043	2.1	\$17,145	\$2,857	2.08%
87	53177	Sturtevant	Racine	2,902	720	\$113	\$5,473	2,545	8,079	3.2	\$22,101	\$3,684	2.07%
88	53227	Milwaukee	Milwaukee	10,812	538	\$89	\$4,333	10,869	23,609	2.2	\$17,671	\$2,945	2.05%
89	53505	Avalon	Rock	37	890	\$134	\$6,563	148	357	2.4	\$18,732	\$3,122	2.05%
90	53001	Adell	Sheboygan	750	804	\$124	\$6,048	823	1,882	2.3	\$18,177	\$3,030	2.05%

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91	53078	Rubicon	Dodge	809	888	\$135	\$6,618	712	1,715	2.4	\$18,716	\$3,119	2.04%
92	53538	Fort Atkinson	Jefferson	8,713	661	\$105	\$5,151	7,381	18,528	2.5	\$19,165	\$3,194	2.04%
93	53070	Oostburg	Sheboygan	2,128	727	\$114	\$5,587	1,875	4,940	2.6	\$19,715	\$3,286	2.03%
94	53594	Waterloo	Jefferson	595	852	\$131	\$6,451	2,194	5,098	2.3	\$18,340	\$3,057	2.03%
95	54129	Hilbert	Calumet	775	746	\$117	\$5,741	1,270	3,047	2.4	\$18,675	\$3,112	2.03%
96	54956	Neenah	Winnebago	18,326	684	\$109	\$5,361	18,538	44,037	2.4	\$18,570	\$3,095	2.03%
97	53057	Mount Calvary	Fond Du Lac	379	777	\$120	\$5,949	613	1,515	2.5	\$18,994	\$3,166	2.02%
98	53010	Campbellsport	Fond Du Lac	2,689	798	\$124	\$6,102	2,975	7,635	2.6	\$19,413	\$3,236	2.02%
99	53095	West Bend	Washington	12,685	707	\$112	\$5,525	11,687	27,351	2.3	\$18,414	\$3,069	2.02%
100	53013	Cedar Grove	Sheboygan	1,485	802	\$124	\$6,124	1,331	3,326	2.5	\$19,115	\$3,186	2.02%
101	53059	Neosho	Dodge	785	812	\$125	\$6,234	742	1,832	2.5	\$18,983	\$3,164	2.01%
102	53170	Silver Lake	Kenosha	1,046	699	\$111	\$5,528	873	2,211	2.5	\$19,264	\$3,211	2.01%
103	54965	Pine River	Waushara	133	727	\$114	\$5,702	554	1,352	2.4	\$18,857	\$3,143	2.01%
104	53046	Lannon	Waukesha	663	692	\$110	\$5,486	504	1,213	2.4	\$18,708	\$3,118	2.00%
105	53058	Nashotah	Waukesha	1,572	905	\$138	\$6,958	1,476	3,313	2.2	\$17,991	\$2,999	1.99%
106	54981	Waupaca	Waupaca	717	653	\$104	\$5,233	6,677	15,209	2.3	\$18,138	\$3,023	1.98%
107	54140	Little Chute	Outagamie	237	611	\$99	\$4,987	4,103	9,589	2.3	\$18,400	\$3,067	1.98%
108	54115	De Pere	Brown	602	836	\$129	\$6,534	17,595	45,657	2.6	\$19,539	\$3,257	1.97%
109	53049	Malone	Fond Du Lac	282	875	\$133	\$6,784	1,082	2,960	2.7	\$20,162	\$3,360	1.96%
110	53121	Elkhorn	Walworth	4,928	729	\$115	\$5,855	7,538	18,949	2.5	\$19,181	\$3,197	1.96%
111	54166	Shawano	Shawano	2,590	512	\$85	\$4,363	7,257	16,620	2.3	\$18,193	\$3,032	1.95%
112	53073	Plymouth	Sheboygan	1,214	650	\$103	\$5,298	6,181	14,777	2.4	\$18,637	\$3,106	1.95%
113	53002	Allenton	Washington	980	817	\$126	\$6,476	991	2,305	2.3	\$18,351	\$3,058	1.95%
114	53063	Newton	Manitowoc	39	762	\$118	\$6,076	661	1,677	2.5	\$19,284	\$3,214	1.94%
115	53182	Union Grove	Racine	3,907	750	\$117	\$6,045	3,349	9,888	3.0	\$21,120	\$3,520	1.94%
116	53110	Cudahy	Milwaukee	8,517	558	\$92	\$4,733	7,682	18,271	2.4	\$18,583	\$3,097	1.93%
117	53559	Marshall	Dane	2,168	746	\$117	\$6,090	2,199	6,302	2.9	\$20,737	\$3,456	1.93%
118	53531	Deerfield	Dane	482	854	\$131	\$6,825	1,755	4,624	2.6	\$19,716	\$3,286	1.92%
119	53563	Milton	Rock	254	812	\$125	\$6,522	4,258	11,349	2.7	\$19,851	\$3,308	1.92%
120	54121	Florence	Florence	1,366	512	\$85	\$4,460	1,342	3,021	2.3	\$18,020	\$3,003	1.91%

**Wisconsin Electric Power Company (Electric)
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121	53023	Glenbeulah	Sheboygan	539	781	\$121	\$6,354	540	2,486	4.6	\$28,418	\$4,736	1.90%
122	53222	Milwaukee	Milwaukee	11,751	584	\$95	\$5,002	11,226	26,367	2.3	\$18,451	\$3,075	1.90%
123	53086	Slinger	Washington	1,483	843	\$130	\$6,849	3,263	8,279	2.5	\$19,285	\$3,214	1.90%
124	54915	Appleton	Outagamie	17,492	666	\$106	\$5,597	17,030	43,354	2.5	\$19,322	\$3,220	1.90%
125	53019	Eden	Fond Du Lac	649	771	\$120	\$6,341	761	1,847	2.4	\$18,798	\$3,133	1.90%
126	53079	Saint Cloud	Fond Du Lac	515	748	\$117	\$6,152	613	1,508	2.5	\$18,943	\$3,157	1.89%
127	53142	Kenosha	Kenosha	13,201	721	\$114	\$6,012	12,363	33,447	2.7	\$20,028	\$3,338	1.89%
128	53220	Milwaukee	Milwaukee	12,248	542	\$89	\$4,734	11,251	26,360	2.3	\$18,426	\$3,071	1.89%
129	53120	East Troy	Walworth	4,865	732	\$115	\$6,100	3,952	9,485	2.4	\$18,678	\$3,113	1.88%
130	53188	Waukesha	Waukesha	14,988	676	\$108	\$5,730	14,413	35,730	2.5	\$19,027	\$3,171	1.88%
131	53137	Helenville	Jefferson	751	871	\$133	\$7,116	667	1,690	2.5	\$19,269	\$3,212	1.86%
132	54111	Cecil	Shawano	1,059	615	\$99	\$5,315	972	2,303	2.4	\$18,542	\$3,090	1.86%
133	53090	West Bend	Washington	9,112	729	\$114	\$6,166	8,632	21,687	2.5	\$19,175	\$3,196	1.85%
134	53146	New Berlin	Waukesha	3,125	867	\$133	\$7,199	3,109	8,082	2.6	\$19,560	\$3,260	1.85%
135	53118	Dousman	Waukesha	3,174	844	\$130	\$7,065	2,860	7,112	2.5	\$19,061	\$3,177	1.84%
136	54162	Pulaski	Brown	2,009	681	\$108	\$5,896	3,471	9,127	2.6	\$19,692	\$3,282	1.83%
137	53186	Waukesha	Waukesha	14,743	583	\$95	\$5,189	13,933	33,065	2.4	\$18,559	\$3,093	1.83%
138	53093	Waldo	Sheboygan	727	794	\$123	\$6,708	787	2,036	2.6	\$19,505	\$3,251	1.83%
139	53015	Cleveland	Manitowoc	873	712	\$113	\$6,175	1,044	2,661	2.5	\$19,336	\$3,223	1.82%
140	54519	Conover	Vilas	1,783	433	\$75	\$4,094	615	1,267	2.1	\$17,176	\$2,863	1.82%
141	53179	Trevor	Kenosha	2,670	747	\$117	\$6,461	2,520	7,143	2.8	\$20,599	\$3,433	1.82%
142	53219	Milwaukee	Milwaukee	15,765	538	\$89	\$4,896	15,003	34,878	2.3	\$18,345	\$3,058	1.82%
143	53104	Bristol	Kenosha	2,709	796	\$124	\$6,844	2,165	5,437	2.5	\$19,170	\$3,195	1.81%
144	54113	Combined Locks	Outagamie	445	671	\$107	\$5,918	1,366	3,577	2.6	\$19,644	\$3,274	1.81%
145	53139	Kansasville	Racine	1,402	765	\$119	\$6,615	1,005	2,324	2.3	\$18,291	\$3,048	1.80%
146	53105	Burlington	Racine	12,727	733	\$115	\$6,404	11,581	29,781	2.6	\$19,436	\$3,239	1.80%
147	53074	Port Washington	Ozaukee	6,091	644	\$103	\$5,734	5,539	12,872	2.3	\$18,342	\$3,057	1.80%
148	53168	Salem	Kenosha	4,230	738	\$116	\$6,466	3,420	8,814	2.6	\$19,461	\$3,244	1.79%
149	53040	Kewaskum	Washington	3,565	757	\$118	\$6,604	3,198	8,145	2.5	\$19,327	\$3,221	1.79%
150	53036	Ixonia	Jefferson	1,430	796	\$123	\$6,901	1,090	2,994	2.7	\$20,211	\$3,368	1.79%

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151	53126	Franksville	Racine	3,020	856	\$132	\$7,421	2,695	6,933	2.6	\$19,441	\$3,240	1.78%
152	53012	Cedarburg	Ozaukee	2,462	947	\$144	\$8,125	7,410	18,335	2.5	\$19,007	\$3,168	1.77%
153	53228	Milwaukee	Milwaukee	7,327	630	\$101	\$5,752	6,249	14,703	2.4	\$18,470	\$3,078	1.76%
154	53130	Hales Corners	Milwaukee	3,567	705	\$111	\$6,390	3,141	7,564	2.4	\$18,714	\$3,119	1.74%
155	53020	Elkhart Lake	Sheboygan	1,905	682	\$108	\$6,275	1,606	3,807	2.4	\$18,548	\$3,091	1.72%
156	53021	Fredonia	Ozaukee	1,996	791	\$123	\$7,146	1,867	4,843	2.6	\$19,535	\$3,256	1.72%
157	53066	Oconomowoc	Waukesha	7,518	906	\$139	\$8,073	13,879	35,357	2.5	\$19,330	\$3,222	1.72%
158	54944	Hortonville	Outagamie	3,759	815	\$126	\$7,359	3,387	9,039	2.7	\$19,866	\$3,311	1.71%
159	53154	Oak Creek	Milwaukee	15,914	671	\$107	\$6,237	14,714	36,066	2.5	\$18,904	\$3,151	1.71%
160	53004	Belgium	Ozaukee	1,473	741	\$116	\$6,771	1,276	3,334	2.6	\$19,619	\$3,270	1.71%
161	53129	Greendale	Milwaukee	6,492	638	\$102	\$6,003	5,843	14,148	2.4	\$18,772	\$3,129	1.71%
162	53119	Eagle	Waukesha	2,502	847	\$130	\$7,638	2,128	5,895	2.8	\$20,314	\$3,386	1.71%
163	53103	Big Bend	Waukesha	1,606	837	\$129	\$7,601	1,472	3,626	2.5	\$18,958	\$3,160	1.70%
164	54940	Fremont	Waupaca	2,320	686	\$109	\$6,395	1,789	4,093	2.3	\$18,182	\$3,030	1.70%
165	54913	Appleton	Outagamie	10,116	753	\$118	\$6,969	8,478	21,510	2.5	\$19,284	\$3,214	1.69%
166	53038	Johnson Creek	Jefferson	1,717	765	\$120	\$7,112	1,593	4,280	2.7	\$19,945	\$3,324	1.68%
167	53122	Elm Grove	Waukesha	2,657	967	\$147	\$8,838	2,287	6,153	2.7	\$19,962	\$3,327	1.67%
168	53011	Cascade	Sheboygan	640	713	\$112	\$6,734	894	2,149	2.4	\$18,695	\$3,116	1.66%
169	53024	Grafton	Ozaukee	8,142	712	\$112	\$6,785	7,293	17,270	2.4	\$18,537	\$3,089	1.66%
170	53151	New Berlin	Waukesha	14,444	720	\$114	\$6,860	13,511	31,515	2.3	\$18,380	\$3,063	1.65%
171	53132	Franklin	Milwaukee	14,740	727	\$114	\$7,010	13,653	35,782	2.6	\$19,654	\$3,276	1.63%
172	53076	Richfield	Washington	1,569	911	\$139	\$8,580	1,490	4,441	3.0	\$21,244	\$3,541	1.63%
173	53072	Pewaukee	Waukesha	12,181	802	\$124	\$7,669	10,710	25,984	2.4	\$18,794	\$3,132	1.62%
174	53158	Pleasant Prairie	Kenosha	7,706	777	\$121	\$7,497	6,334	16,750	2.6	\$19,759	\$3,293	1.62%
175	53051	Menomonee Falls	Waukesha	17,011	698	\$111	\$6,865	15,354	37,219	2.4	\$18,784	\$3,131	1.61%
176	53033	Hubertus	Washington	2,384	838	\$129	\$8,044	2,034	4,719	2.3	\$18,325	\$3,054	1.61%
177	53022	Germantown	Washington	8,470	735	\$115	\$7,176	7,807	19,397	2.5	\$19,052	\$3,175	1.61%
178	53150	Muskego	Waukesha	10,562	824	\$127	\$7,921	9,651	25,824	2.7	\$19,897	\$3,316	1.61%
179	53189	Waukesha	Waukesha	10,959	785	\$122	\$7,610	9,891	26,762	2.7	\$20,029	\$3,338	1.61%
180	53037	Jackson	Washington	4,523	712	\$113	\$7,072	3,962	9,982	2.5	\$19,206	\$3,201	1.59%

**Wisconsin Electric Power Company (Electric)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
181	53018	Delafield	Waukesha	3,357	879	\$135	\$8,475	3,128	7,602	2.4	\$18,812	\$3,135	1.59%
182	53207	Milwaukee	Milwaukee	17,449	507	\$85	\$5,337	16,588	36,889	2.2	\$17,899	\$2,983	1.59%
183	53183	Wales	Waukesha	1,283	881	\$135	\$8,546	1,081	2,945	2.7	\$20,112	\$3,352	1.58%
184	53211	Milwaukee	Milwaukee	16,290	493	\$83	\$5,235	14,509	35,457	2.4	\$18,872	\$3,145	1.58%
185	53089	Sussex	Waukesha	8,135	777	\$121	\$7,746	7,432	19,128	2.6	\$19,446	\$3,241	1.56%
186	53153	North Prairie	Waukesha	1,021	850	\$131	\$8,396	886	2,465	2.8	\$20,367	\$3,395	1.56%
187	53029	Hartland	Waukesha	9,067	876	\$134	\$8,647	7,988	21,514	2.7	\$19,974	\$3,329	1.55%
188	53226	Milwaukee	Milwaukee	9,217	576	\$94	\$6,117	8,248	18,940	2.3	\$18,220	\$3,037	1.54%
189	53185	Waterford	Racine	8,432	776	\$121	\$7,938	7,326	19,113	2.6	\$19,601	\$3,267	1.52%
190	53149	Mukwonago	Waukesha	8,364	806	\$125	\$8,219	7,534	20,252	2.7	\$19,951	\$3,325	1.52%
191	53092	Thiensville	Ozaukee	9,347	867	\$134	\$8,880	8,495	20,983	2.5	\$18,988	\$3,165	1.50%
192	53097	Mequon	Ozaukee	2,323	1,061	\$159	\$10,760	2,003	6,318	3.2	\$22,012	\$3,669	1.48%
193	53045	Brookfield	Waukesha	9,735	829	\$128	\$8,742	8,499	21,468	2.5	\$19,235	\$3,206	1.47%
194	54942	Greenville	Outagamie	3,902	800	\$124	\$8,532	3,749	9,986	2.7	\$19,843	\$3,307	1.46%
195	53005	Brookfield	Waukesha	8,933	813	\$126	\$8,711	7,622	20,124	2.6	\$19,740	\$3,290	1.45%
196	53217	Milwaukee	Milwaukee	12,805	829	\$128	\$8,960	11,437	28,661	2.5	\$19,146	\$3,191	1.43%
197	53213	Milwaukee	Milwaukee	12,371	582	\$95	\$6,678	11,420	27,667	2.4	\$18,778	\$3,130	1.42%
198	54169	Sherwood	Calumet	1,258	806	\$125	\$8,833	1,044	2,776	2.7	\$19,823	\$3,304	1.41%
199	53202	Milwaukee	Milwaukee	17,411	363	\$65	\$4,634	15,696	24,921	1.6	\$15,088	\$2,515	1.40%
200	54156	Pembine	Marinette	21	227	\$47	\$3,445	756	1,616	2.1	\$17,518	\$2,920	1.37%
201	53017	Colgate	Washington	2,272	925	\$141	\$10,342	2,056	5,592	2.7	\$20,092	\$3,349	1.36%
202	54120	Fence	Florence	48	281	\$54	\$4,037	117	249	2.1	\$17,477	\$2,913	1.34%
203	54511	Argonne	Forest	231	320	\$59	\$4,472	536	1,233	2.3	\$18,238	\$3,040	1.33%
204	53069	Okauchee	Waukesha	503	717	\$113	\$9,195	311	685	2.2	\$17,805	\$2,968	1.23%
205	54947	Larsen	Winnebago	454	527	\$87	\$7,104	1,036	2,332	2.3	\$18,019	\$3,003	1.23%
206	53203	Milwaukee	Milwaukee	1,494	389	\$69	\$6,013	985	1,726	1.8	\$15,815	\$2,636	1.14%

**Wisconsin Electric Power Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation			
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	Energy Cost Ratio	
1	53404	Racine	Racine	5,073	66	\$59.46	\$3,110	5,593	14,996	2.7	\$19,921	\$3,320	Yes	1.91%
2	54540	Land O Lakes	Vilas	553	67	\$59.94	\$3,652	482	916	1.9	\$16,470	\$2,745		1.64%
3	53403	Racine	Racine	10,084	65	\$57.85	\$3,569	10,530	26,339	2.5	\$19,126	\$3,188		1.62%
4	53143	Kenosha	Kenosha	8,104	70	\$61.79	\$4,038	8,846	23,115	2.6	\$19,620	\$3,270		1.53%
5	54558	Saint Germain	Vilas	506	63	\$57.48	\$3,775	1,041	2,000	1.9	\$16,562	\$2,760		1.52%
6	53585	Sharon	Walworth	498	78	\$67.59	\$4,503	852	2,138	2.5	\$19,162	\$3,194		1.50%
7	54165	Seymour	Outagamie	18	97	\$84.47	\$5,775	3,056	7,641	2.5	\$19,121	\$3,187		1.46%
8	54554	Phelps	Vilas	623	54	\$51.07	\$3,561	508	1,043	2.1	\$17,145	\$2,857		1.43%
9	54545	Manitowish Waters	Vilas	936	81	\$70.56	\$4,982	431	808	1.9	\$16,356	\$2,726		1.42%
10	53140	Kenosha	Kenosha	10,336	59	\$53.41	\$3,853	11,905	29,671	2.5	\$19,086	\$3,181		1.39%
11	53227	Milwaukee	Milwaukee	33	69	\$60.00	\$4,333	10,869	23,609	2.2	\$17,671	\$2,945		1.38%
12	53167	Rochester	Racine	147	67	\$58.52	\$4,232	372	700	1.9	\$16,387	\$2,731		1.38%
13	54547	Mercer	Iron	693	63	\$56.54	\$4,222	681	1,365	2.0	\$16,929	\$2,822		1.34%
14	54519	Conover	Vilas	734	59	\$54.47	\$4,094	615	1,267	2.1	\$17,176	\$2,863		1.33%
15	53184	Walworth	Walworth	1,367	72	\$63.52	\$4,783	1,576	4,182	2.7	\$19,799	\$3,300		1.33%
16	53405	Racine	Racine	9,910	66	\$59.31	\$4,493	10,217	25,441	2.5	\$19,076	\$3,179		1.32%
17	53190	Whitewater	Walworth	4,937	60	\$53.04	\$4,022	6,497	19,241	3.0	\$21,160	\$3,527		1.32%
18	53195	Zenda	Walworth	37	76	\$66.01	\$5,028	77	154	2.0	\$16,910	\$2,818		1.31%
19	54512	Boulder Junction	Vilas	710	67	\$60.21	\$4,617	454	865	1.9	\$16,491	\$2,749		1.30%
20	53191	Williams Bay	Walworth	2,130	72	\$63.00	\$4,845	1,251	2,850	2.3	\$18,140	\$3,023		1.30%
21	54130	Kaukauna	Outagamie	72	87	\$76.00	\$5,878	10,279	25,837	2.5	\$19,180	\$3,197		1.29%
22	54911	Appleton	Outagamie	9,180	62	\$55.39	\$4,369	10,340	26,348	2.5	\$19,333	\$3,222		1.27%
23	53147	Lake Geneva	Walworth	9,400	81	\$68.86	\$5,501	7,287	16,858	2.3	\$18,295	\$3,049		1.25%
24	53402	Racine	Racine	12,856	70	\$61.99	\$5,089	13,643	33,554	2.5	\$18,941	\$3,157		1.22%
25	53172	South Milwaukee	Milwaukee	7,508	59	\$53.30	\$4,390	8,607	20,957	2.4	\$18,832	\$3,139		1.21%
26	54914	Appleton	Outagamie	10,398	61	\$55.23	\$4,672	13,096	30,890	2.4	\$18,496	\$3,083		1.18%
27	54560	Sayner	Vilas	394	68	\$60.95	\$5,228	284	568	2.0	\$16,910	\$2,818		1.17%
28	53220	Milwaukee	Milwaukee	3,907	61	\$54.97	\$4,734	11,251	26,360	2.3	\$18,426	\$3,071		1.16%
29	53221	Milwaukee	Milwaukee	3,672	53	\$49.36	\$4,322	15,951	40,109	2.5	\$19,184	\$3,197		1.14%
30	53115	Delavan	Walworth	7,032	65	\$58.53	\$5,130	6,405	15,998	2.5	\$19,110	\$3,185		1.14%

**Wisconsin Electric Power Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
31	53557	Lowell	Dodge	112	60	\$51.70	\$4,549	158	348	2.2	\$17,805	\$2,968	1.14%
32	53235	Milwaukee	Milwaukee	2,480	43	\$41.89	\$3,714	4,703	9,519	2.0	\$17,016	\$2,836	1.13%
33	53094	Watertown	Jefferson	5,869	61	\$53.78	\$4,773	7,532	19,301	2.6	\$19,396	\$3,233	1.13%
34	53181	Twin Lakes	Kenosha	3,574	73	\$65.13	\$5,784	2,844	7,460	2.6	\$19,664	\$3,277	1.13%
35	54952	Menasha	Winnebago	9,001	61	\$55.27	\$4,929	11,490	27,071	2.4	\$18,484	\$3,081	1.12%
36	53546	Janesville	Rock	13	66	\$56.64	\$5,079	12,272	30,185	2.5	\$18,942	\$3,157	1.12%
37	53170	Silver Lake	Kenosha	904	68	\$61.12	\$5,528	873	2,211	2.5	\$19,264	\$3,211	1.11%
38	53016	Clyman	Dodge	144	62	\$54.52	\$4,948	147	395	2.7	\$19,947	\$3,324	1.10%
39	53128	Genoa City	Walworth	3,726	72	\$62.82	\$5,722	3,073	9,052	2.9	\$21,090	\$3,515	1.10%
40	53089	Sussex	Waukesha	42	98	\$84.63	\$7,746	7,432	19,128	2.6	\$19,446	\$3,241	1.09%
41	53058	Nashotah	Waukesha	1,189	89	\$75.90	\$6,958	1,476	3,313	2.2	\$17,991	\$2,999	1.09%
42	53098	Watertown	Dodge	3,199	59	\$52.66	\$4,840	4,645	11,685	2.5	\$19,189	\$3,198	1.09%
43	53406	Racine	Racine	9,455	62	\$55.98	\$5,168	10,904	26,160	2.4	\$18,674	\$3,112	1.08%
44	53108	Caledonia	Racine	1,299	73	\$63.80	\$5,938	1,346	3,417	2.5	\$19,291	\$3,215	1.07%
45	53549	Jefferson	Jefferson	3,008	62	\$55.20	\$5,142	4,172	10,316	2.5	\$18,999	\$3,167	1.07%
46	54106	Black Creek	Outagamie	160	67	\$60.89	\$5,704	2,007	5,232	2.6	\$19,592	\$3,265	1.07%
47	54956	Neenah	Winnebago	15,220	64	\$56.95	\$5,361	18,538	44,037	2.4	\$18,570	\$3,095	1.06%
48	53110	Cudahy	Milwaukee	7,245	54	\$50.03	\$4,733	7,682	18,271	2.4	\$18,583	\$3,097	1.06%
49	53144	Kenosha	Kenosha	8,694	58	\$52.92	\$5,055	9,879	26,459	2.7	\$19,908	\$3,318	1.05%
50	53538	Fort Atkinson	Jefferson	6,299	60	\$53.60	\$5,151	7,381	18,528	2.5	\$19,165	\$3,194	1.04%
51	53039	Juneau	Dodge	291	66	\$57.94	\$5,571	1,688	4,594	2.7	\$20,099	\$3,350	1.04%
52	53525	Clinton	Rock	893	67	\$59.84	\$5,793	1,473	4,032	2.7	\$20,169	\$3,361	1.03%
53	54557	Presque Isle	Vilas	548	65	\$57.82	\$5,689	458	838	1.8	\$16,157	\$2,693	1.02%
54	53034	Hustisford	Dodge	692	63	\$55.12	\$5,447	711	1,735	2.4	\$18,856	\$3,143	1.01%
55	53156	Palmyra	Jefferson	974	60	\$52.40	\$5,188	1,247	2,973	2.4	\$18,608	\$3,101	1.01%
56	53186	Waukesha	Waukesha	11,481	58	\$52.28	\$5,189	13,933	33,065	2.4	\$18,559	\$3,093	1.01%
57	53207	Milwaukee	Milwaukee	2,412	59	\$53.41	\$5,337	16,588	36,889	2.2	\$17,899	\$2,983	1.00%
58	53125	Fontana	Walworth	2,441	83	\$71.46	\$7,153	806	1,741	2.2	\$17,617	\$2,936	1.00%
59	53505	Avalon	Rock	30	78	\$65.32	\$6,563	148	357	2.4	\$18,732	\$3,122	1.00%
60	53129	Greendale	Milwaukee	5,572	68	\$59.70	\$6,003	5,843	14,148	2.4	\$18,772	\$3,129	0.99%

**Wisconsin Electric Power Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
61	54913	Appleton	Outagamie	5,839	78	\$69.18	\$6,969	8,478	21,510	2.5	\$19,284	\$3,214	0.99%
62	53177	Sturtevant	Racine	2,516	59	\$54.07	\$5,473	2,545	8,079	3.2	\$22,101	\$3,684	0.99%
63	53188	Waukesha	Waukesha	12,179	63	\$56.60	\$5,730	14,413	35,730	2.5	\$19,027	\$3,171	0.99%
64	53178	Sullivan	Jefferson	836	62	\$54.16	\$5,487	1,151	2,755	2.4	\$18,650	\$3,108	0.99%
65	53121	Elkhorn	Walworth	7,538	64	\$57.54	\$5,855	7,538	18,949	2.5	\$19,181	\$3,197	0.98%
66	53104	Bristol	Kenosha	2,392	77	\$67.14	\$6,844	2,165	5,437	2.5	\$19,170	\$3,195	0.98%
67	53114	Darien	Walworth	748	68	\$60.81	\$6,225	969	2,901	3.0	\$21,303	\$3,550	0.98%
68	53142	Kenosha	Kenosha	11,302	66	\$58.70	\$6,012	12,363	33,447	2.7	\$20,028	\$3,338	0.98%
69	53179	Trevor	Kenosha	2,517	71	\$62.92	\$6,461	2,520	7,143	2.8	\$20,599	\$3,433	0.97%
70	53035	Iron Ridge	Dodge	70	62	\$54.64	\$5,617	938	2,403	2.6	\$19,393	\$3,232	0.97%
71	53168	Salem	Kenosha	3,541	70	\$62.60	\$6,466	3,420	8,814	2.6	\$19,461	\$3,244	0.97%
72	53105	Burlington	Racine	10,709	70	\$61.70	\$6,404	11,581	29,781	2.6	\$19,436	\$3,239	0.96%
73	53579	Reeseville	Dodge	313	58	\$50.47	\$5,280	730	1,765	2.4	\$18,757	\$3,126	0.96%
74	53551	Lake Mills	Jefferson	3,086	65	\$58.43	\$6,130	3,465	8,656	2.5	\$19,112	\$3,185	0.95%
75	54915	Appleton	Outagamie	10,294	59	\$53.30	\$5,597	17,030	43,354	2.5	\$19,322	\$3,220	0.95%
76	53146	New Berlin	Waukesha	2,902	77	\$68.00	\$7,199	3,109	8,082	2.6	\$19,560	\$3,260	0.94%
77	53182	Union Grove	Racine	2,914	63	\$56.42	\$6,045	3,349	9,888	3.0	\$21,120	\$3,520	0.93%
78	53130	Hales Corners	Milwaukee	2,708	67	\$58.96	\$6,390	3,141	7,564	2.4	\$18,714	\$3,119	0.92%
79	54944	Hortonville	Outagamie	315	75	\$67.43	\$7,359	3,387	9,039	2.7	\$19,866	\$3,311	0.92%
80	53118	Dousman	Waukesha	2,351	75	\$64.71	\$7,065	2,860	7,112	2.5	\$19,061	\$3,177	0.92%
81	53534	Edgerton	Rock	14	58	\$52.11	\$5,715	4,961	12,040	2.4	\$18,797	\$3,133	0.91%
82	53228	Milwaukee	Milwaukee	3,149	58	\$52.33	\$5,752	6,249	14,703	2.4	\$18,470	\$3,078	0.91%
83	53120	East Troy	Walworth	3,772	64	\$55.23	\$6,100	3,952	9,485	2.4	\$18,678	\$3,113	0.91%
84	53126	Franksville	Racine	2,339	75	\$66.24	\$7,421	2,695	6,933	2.6	\$19,441	\$3,240	0.89%
85	53563	Milton	Rock	76	67	\$57.71	\$6,522	4,258	11,349	2.7	\$19,851	\$3,308	0.88%
86	53139	Kansasville	Racine	1,146	66	\$57.97	\$6,615	1,005	2,324	2.3	\$18,291	\$3,048	0.88%
87	53103	Big Bend	Waukesha	1,414	74	\$64.62	\$7,601	1,472	3,626	2.5	\$18,958	\$3,160	0.85%
88	53018	Delafield	Waukesha	2,949	83	\$71.56	\$8,475	3,128	7,602	2.4	\$18,812	\$3,135	0.84%
89	53119	Eagle	Waukesha	1,932	74	\$64.48	\$7,638	2,128	5,895	2.8	\$20,314	\$3,386	0.84%
90	53029	Hartland	Waukesha	7,355	85	\$72.77	\$8,647	7,988	21,514	2.7	\$19,974	\$3,329	0.84%

**Wisconsin Electric Power Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
91	53151	New Berlin	Waukesha	12,647	63	\$56.65	\$6,860	13,511	31,515	2.3	\$18,380	\$3,063	0.83%
92	53137	Helenville	Jefferson	218	68	\$58.69	\$7,116	667	1,690	2.5	\$19,269	\$3,212	0.82%
93	53066	Oconomowoc	Waukesha	13,541	76	\$66.04	\$8,073	13,879	35,357	2.5	\$19,330	\$3,222	0.82%
94	53189	Waukesha	Waukesha	9,543	70	\$61.80	\$7,610	9,891	26,762	2.7	\$20,029	\$3,338	0.81%
95	53072	Pewaukee	Waukesha	9,610	70	\$61.67	\$7,669	10,710	25,984	2.4	\$18,794	\$3,132	0.80%
96	53132	Franklin	Milwaukee	13,041	62	\$56.23	\$7,010	13,653	35,782	2.6	\$19,654	\$3,276	0.80%
97	53523	Cambridge	Dane	93	65	\$57.91	\$7,219	2,142	5,182	2.4	\$18,763	\$3,127	0.80%
98	53005	Brookfield	Waukesha	52	79	\$69.49	\$8,711	7,622	20,124	2.6	\$19,740	\$3,290	0.80%
99	53183	Wales	Waukesha	1,187	78	\$68.00	\$8,546	1,081	2,945	2.7	\$20,112	\$3,352	0.80%
100	53158	Pleasant Prairie	Kenosha	6,865	66	\$59.36	\$7,497	6,334	16,750	2.6	\$19,759	\$3,293	0.79%
101	53153	North Prairie	Waukesha	931	75	\$65.90	\$8,396	886	2,465	2.8	\$20,367	\$3,395	0.78%
102	53154	Oak Creek	Milwaukee	12,926	53	\$48.86	\$6,237	14,714	36,066	2.5	\$18,904	\$3,151	0.78%
103	53150	Muskego	Waukesha	9,234	69	\$61.11	\$7,921	9,651	25,824	2.7	\$19,897	\$3,316	0.77%
104	53045	Brookfield	Waukesha	9,167	77	\$67.21	\$8,742	8,499	21,468	2.5	\$19,235	\$3,206	0.77%
105	53036	Ixonia	Jefferson	836	59	\$52.64	\$6,901	1,090	2,994	2.7	\$20,211	\$3,368	0.76%
106	53149	Mukwonago	Waukesha	6,823	71	\$62.36	\$8,219	7,534	20,252	2.7	\$19,951	\$3,325	0.76%
107	53185	Waterford	Racine	7,274	66	\$58.86	\$7,938	7,326	19,113	2.6	\$19,601	\$3,267	0.74%
108	53038	Johnson Creek	Jefferson	1,339	55	\$50.92	\$7,112	1,593	4,280	2.7	\$19,945	\$3,324	0.72%
109	54942	Greenville	Outagamie	3,602	65	\$58.95	\$8,532	3,749	9,986	2.7	\$19,843	\$3,307	0.69%
110	53017	Colgate	Washington	75	80	\$67.93	\$10,342	2,056	5,592	2.7	\$20,092	\$3,349	0.66%
111	53069	Okauchee	Waukesha	455	66	\$59.77	\$9,195	311	685	2.2	\$17,805	\$2,968	0.65%

Wisconsin Gas Company
2021 Energy Cost Ratio Analysis

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				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	Energy Cost Ratio
1	53206	Milwaukee	Milwaukee	8,746	88	\$78.88	\$2,046	7,979	22,520	2.8	\$20,545	\$3,424	Yes	3.85%
2	53205	Milwaukee	Milwaukee	2,892	64	\$61.07	\$1,761	3,311	8,908	2.7	\$19,962	\$3,327	Yes	3.47%
3	53233	Milwaukee	Milwaukee	2,029	43	\$43.44	\$1,303	4,531	15,143	3.3	\$22,842	\$3,807	Yes	3.33%
4	54760	Pigeon Falls	Trempealeau	67	67	\$63.72	\$2,465	113	234	2.1	\$17,223	\$2,870	Yes	2.58%
5	53210	Milwaukee	Milwaukee	10,058	79	\$72.41	\$3,035	9,768	26,793	2.7	\$20,194	\$3,366	Yes	2.39%
6	53208	Milwaukee	Milwaukee	10,877	74	\$68.37	\$2,931	12,071	30,161	2.5	\$19,114	\$3,186	Yes	2.33%
7	53204	Milwaukee	Milwaukee	12,314	64	\$59.34	\$2,621	13,073	38,678	3.0	\$21,147	\$3,525	Yes	2.26%
8	53216	Milwaukee	Milwaukee	12,442	72	\$65.64	\$3,043	13,171	33,583	2.5	\$19,340	\$3,223	Yes	2.16%
9	53209	Milwaukee	Milwaukee	17,167	70	\$65.23	\$3,045	18,610	46,616	2.5	\$19,142	\$3,190	Yes	2.14%
10	54933	Embarrass	Waupaca	103	68	\$64.58	\$3,177	159	382	2.4	\$18,689	\$3,115		2.03%
11	53218	Milwaukee	Milwaukee	14,083	67	\$62.90	\$3,215	13,875	41,974	3.0	\$21,441	\$3,574	Yes	1.96%
12	53212	Milwaukee	Milwaukee	12,274	65	\$61.09	\$3,129	13,195	30,546	2.3	\$18,302	\$3,050		1.95%
13	53215	Milwaukee	Milwaukee	18,430	69	\$63.53	\$3,276	19,108	60,010	3.1	\$21,951	\$3,659	Yes	1.94%
14	53910	Adams	Adams	771	62	\$58.05	\$3,036	1,616	3,345	2.1	\$17,219	\$2,870		1.91%
15	53934	Friendship	Adams	511	62	\$58.31	\$3,332	2,015	4,389	2.2	\$17,697	\$2,950		1.75%
16	53821	Prairie Du Chien	Crawford	14	78	\$70.58	\$4,160	3,335	8,058	2.4	\$18,750	\$3,125		1.70%
17	53953	Packwaukee	Marquette	122	58	\$55.08	\$3,333	120	249	2.1	\$17,242	\$2,874		1.65%
18	54967	Poy Sippi	Waushara	141	69	\$62.81	\$3,808	179	353	2.0	\$16,787	\$2,798		1.65%
19	54858	Milltown	Polk	354	65	\$60.95	\$3,703	742	1,672	2.3	\$18,030	\$3,005		1.65%
20	54488	Unity	Marathon	155	71	\$66.13	\$4,031	467	1,216	2.6	\$19,579	\$3,263		1.64%
21	53007	Butler	Waukesha	670	55	\$53.65	\$3,273	913	1,821	2.0	\$16,886	\$2,814		1.64%
22	53225	Milwaukee	Milwaukee	7,632	65	\$61.03	\$3,739	9,897	26,551	2.7	\$19,928	\$3,321		1.63%
23	54812	Barron	Barron	1,092	71	\$67.87	\$4,163	1,943	5,591	2.9	\$20,789	\$3,465		1.63%
24	54859	Minong	Washburn	250	66	\$61.31	\$3,833	906	1,770	2.0	\$16,705	\$2,784		1.60%
25	54819	Bruce	Rusk	354	62	\$58.15	\$3,649	1,072	2,281	2.1	\$17,475	\$2,912		1.59%
26	54871	Shell Lake	Washburn	720	63	\$59.30	\$3,733	1,281	3,002	2.3	\$18,428	\$3,071		1.59%
27	54848	Ladysmith	Rusk	1,429	66	\$61.27	\$3,888	2,581	5,764	2.2	\$17,941	\$2,990		1.58%
28	53003	Ashippun	Dodge	69	66	\$61.07	\$3,941	63	161	2.6	\$19,366	\$3,228		1.55%
29	54968	Princeton	Green Lake	1,053	65	\$61.20	\$3,971	1,247	2,738	2.2	\$17,775	\$2,962		1.54%
30	54422	Curtiss	Clark	78	68	\$64.26	\$4,175	395	1,306	3.3	\$22,684	\$3,781		1.54%

**Wisconsin Gas Company
2021 Energy Cost Ratio Analysis**

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31	53936	Grand Marsh	Adams	100	56	\$53.61	\$3,490	602	2,333	3.9	\$25,199	\$4,200	Yes	1.54%
32	54837	Frederic	Polk	424	70	\$64.94	\$4,264	1,640	3,752	2.3	\$18,182	\$3,030		1.52%
33	53223	Milwaukee	Milwaukee	8,965	67	\$63.88	\$4,222	12,341	29,244	2.4	\$18,544	\$3,091		1.51%
34	54805	Almena	Barron	279	62	\$57.47	\$3,807	596	1,461	2.5	\$18,905	\$3,151		1.51%
35	54405	Abbotsford	Clark	729	67	\$63.04	\$4,202	1,147	3,061	2.7	\$19,866	\$3,311		1.50%
36	54460	Owen	Clark	349	67	\$62.95	\$4,201	971	2,654	2.7	\$20,151	\$3,359		1.50%
37	54151	Niagara	Marinette	920	69	\$64.09	\$4,302	1,472	3,238	2.2	\$17,793	\$2,965		1.49%
38	54480	Stetsonville	Taylor	195	69	\$64.39	\$4,337	572	1,410	2.5	\$18,965	\$3,161		1.48%
39	54495	Wisconsin Rapids	Wood	2,087	59	\$54.95	\$3,703	3,356	7,326	2.2	\$17,719	\$2,953		1.48%
40	54971	Ripon	Fond Du Lac	166	77	\$71.19	\$4,811	4,500	10,697	2.4	\$18,577	\$3,096		1.48%
41	54124	Gillett	Oconto	678	65	\$61.23	\$4,143	1,517	3,440	2.3	\$18,093	\$3,015		1.48%
42	54801	Spooner	Washburn	1,333	67	\$62.72	\$4,282	3,041	6,593	2.2	\$17,653	\$2,942		1.46%
43	54843	Hayward	Sawyer	2,182	67	\$62.34	\$4,265	5,418	11,790	2.2	\$17,688	\$2,948		1.46%
44	54930	Coloma	Waushara	360	60	\$57.29	\$3,927	712	1,710	2.4	\$18,685	\$3,114		1.46%
45	54952	Menasha	Winnebago	354	79	\$71.35	\$4,929	11,490	27,071	2.4	\$18,484	\$3,081		1.45%
46	54875	Springbrook	Washburn	93	62	\$57.67	\$3,990	508	1,060	2.1	\$17,293	\$2,882		1.45%
47	54941	Green Lake	Green Lake	220	71	\$66.05	\$4,589	1,130	2,313	2.0	\$17,117	\$2,853		1.44%
48	54829	Cumberland	Barron	1,084	66	\$60.20	\$4,227	2,208	5,102	2.3	\$18,283	\$3,047		1.42%
49	54451	Medford	Taylor	1,739	68	\$64.30	\$4,517	4,979	11,404	2.3	\$18,194	\$3,032		1.42%
50	53573	Muscoda	Grant	631	60	\$56.49	\$3,994	1,337	3,119	2.3	\$18,381	\$3,064		1.41%
51	53939	Kingston	Green Lake	113	68	\$63.33	\$4,497	113	256	2.3	\$18,083	\$3,014		1.41%
52	53964	Westfield	Marquette	860	64	\$60.20	\$4,282	1,474	3,606	2.4	\$18,883	\$3,147		1.41%
53	54888	Trego	Washburn	119	64	\$60.10	\$4,276	634	1,303	2.1	\$17,154	\$2,859		1.41%
54	54748	Jim Falls	Chippewa	157	63	\$60.87	\$4,331	512	1,021	2.0	\$16,884	\$2,814		1.41%
55	54732	Cornell	Chippewa	510	63	\$60.69	\$4,332	1,209	2,989	2.5	\$18,998	\$3,166		1.40%
56	53506	Avoca	Iowa	252	53	\$50.65	\$3,633	443	1,043	2.4	\$18,476	\$3,079		1.39%
57	54469	Port Edwards	Wood	683	70	\$64.57	\$4,655	730	1,717	2.4	\$18,466	\$3,078		1.39%
58	54966	Plainfield	Waushara	323	73	\$66.83	\$4,850	756	1,979	2.6	\$19,640	\$3,273		1.38%
59	54872	Siren	Burnett	742	61	\$57.91	\$4,208	1,244	2,682	2.2	\$17,599	\$2,933		1.38%
60	54773	Whitehall	Trempealeau	32	64	\$61.52	\$4,476	1,333	3,439	2.6	\$19,473	\$3,246		1.37%

**Wisconsin Gas Company
2021 Energy Cost Ratio Analysis**

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61	54943	Hancock	Waushara	342	55	\$52.56	\$3,830	871	1,992	2.3	\$18,179	\$3,030	1.37%
62	54411	Athens	Marathon	496	73	\$67.93	\$4,949	1,952	5,226	2.7	\$19,903	\$3,317	1.37%
63	54768	Stanley	Chippewa	771	60	\$57.97	\$4,237	1,683	6,150	3.7	\$24,222	\$4,037	1.37%
64	54754	Merrillan	Jackson	245	62	\$57.40	\$4,201	794	1,868	2.4	\$18,469	\$3,078	1.37%
65	54498	Withee	Clark	228	60	\$57.87	\$4,238	861	2,372	2.8	\$20,247	\$3,374	1.37%
66	54868	Rice Lake	Barron	3,899	64	\$59.32	\$4,344	6,830	15,247	2.2	\$17,937	\$2,990	1.37%
67	54437	Greenwood	Clark	419	64	\$60.62	\$4,441	1,116	3,049	2.7	\$20,146	\$3,358	1.37%
68	54771	Thorp	Clark	684	63	\$60.32	\$4,421	1,510	4,377	2.9	\$20,882	\$3,480	1.36%
69	53211	Milwaukee	Milwaukee	11,927	79	\$71.38	\$5,235	14,509	35,457	2.4	\$18,872	\$3,145	1.36%
70	54746	Humbird	Clark	60	70	\$66.07	\$4,854	279	726	2.6	\$19,572	\$3,262	1.36%
71	54456	Neillsville	Clark	984	63	\$59.14	\$4,348	2,551	5,898	2.3	\$18,289	\$3,048	1.36%
72	54840	Grantsburg	Burnett	606	69	\$63.72	\$4,689	1,982	4,391	2.2	\$17,862	\$2,977	1.36%
73	54893	Webster	Burnett	505	60	\$57.39	\$4,224	1,783	3,706	2.1	\$17,257	\$2,876	1.36%
74	53816	Mount Hope	Grant	63	66	\$61.40	\$4,531	260	841	3.2	\$22,367	\$3,728	1.35%
75	54929	Clintonville	Waupaca	2,442	62	\$59.67	\$4,417	3,843	8,673	2.3	\$18,045	\$3,008	1.35%
76	54736	Durand	Pepin	706	63	\$60.65	\$4,508	1,700	4,174	2.5	\$18,922	\$3,154	1.35%
77	54024	Saint Croix Falls	Polk	775	68	\$63.37	\$4,722	2,074	4,748	2.3	\$18,189	\$3,031	1.34%
78	54611	Alma Center	Jackson	226	65	\$60.26	\$4,526	454	1,142	2.5	\$19,188	\$3,198	1.33%
79	54425	Dorchester	Clark	309	64	\$60.96	\$4,583	786	2,095	2.7	\$19,851	\$3,309	1.33%
80	53946	Markesan	Green Lake	1,409	69	\$64.63	\$4,864	1,649	4,079	2.5	\$19,003	\$3,167	1.33%
81	54741	Fairchild	Eau Claire	169	56	\$54.89	\$4,146	673	1,951	2.9	\$20,883	\$3,481	1.32%
82	54762	Prairie Farm	Barron	119	60	\$58.53	\$4,421	500	1,269	2.5	\$19,288	\$3,215	1.32%
83	53235	Milwaukee	Milwaukee	995	51	\$49.15	\$3,714	4,703	9,519	2.0	\$17,016	\$2,836	1.32%
84	54895	Weyerhaeuser	Rusk	118	67	\$61.96	\$4,682	475	970	2.0	\$17,096	\$2,849	1.32%
85	54733	Dallas	Barron	138	67	\$63.57	\$4,811	456	1,181	2.6	\$19,517	\$3,253	1.32%
86	53224	Milwaukee	Milwaukee	6,392	64	\$60.83	\$4,605	7,877	22,308	2.8	\$20,588	\$3,431	1.32%
87	53952	Oxford	Marquette	396	59	\$55.89	\$4,243	1,436	3,219	2.2	\$17,978	\$2,996	1.32%
88	53214	Milwaukee	Milwaukee	13,955	56	\$54.29	\$4,122	15,642	35,543	2.3	\$18,113	\$3,019	1.32%
89	54421	Colby	Clark	647	65	\$61.37	\$4,664	1,306	3,669	2.8	\$20,487	\$3,415	1.32%
90	54734	Downing	Dunn	89	77	\$71.20	\$5,417	328	820	2.5	\$19,120	\$3,187	1.31%

**Wisconsin Gas Company
2021 Energy Cost Ratio Analysis**

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91	53804	Bloomington	Grant	250	58	\$55.28	\$4,216	526	1,334	2.5	\$19,280	\$3,213	1.31%
92	54154	Oconto Falls	Oconto	1,124	64	\$60.18	\$4,590	2,329	5,656	2.4	\$18,804	\$3,134	1.31%
93	54726	Boyd	Chippewa	221	64	\$60.64	\$4,638	696	1,792	2.6	\$19,450	\$3,242	1.31%
94	54982	Wautoma	Waushara	1,953	59	\$55.86	\$4,280	3,012	6,957	2.3	\$18,279	\$3,047	1.31%
95	53947	Marquette	Green Lake	109	55	\$52.78	\$4,050	83	177	2.1	\$17,496	\$2,916	1.30%
96	54830	Danbury	Burnett	219	55	\$52.56	\$4,044	1,547	2,807	1.8	\$16,090	\$2,682	1.30%
97	53805	Boscobel	Grant	1,221	54	\$51.91	\$3,997	1,985	5,118	2.6	\$19,466	\$3,244	1.30%
98	53221	Milwaukee	Milwaukee	9,634	59	\$56.14	\$4,322	15,951	40,109	2.5	\$19,184	\$3,197	1.30%
99	53581	Richland Center	Richland	2,069	59	\$55.76	\$4,296	4,375	9,982	2.3	\$18,155	\$3,026	1.30%
100	53586	Shullsburg	Lafayette	492	63	\$59.61	\$4,596	910	2,281	2.5	\$19,149	\$3,192	1.30%
101	54853	Luck	Polk	455	64	\$60.43	\$4,662	1,818	4,112	2.3	\$18,067	\$3,011	1.30%
102	54822	Cameron	Barron	1,201	63	\$60.40	\$4,681	1,877	4,560	2.4	\$18,808	\$3,135	1.29%
103	54615	Black River Falls	Jackson	2,038	55	\$52.00	\$4,046	4,137	10,532	2.5	\$19,322	\$3,220	1.29%
104	54911	Appleton	Outagamie	81	58	\$56.15	\$4,369	10,340	26,348	2.5	\$19,333	\$3,222	1.29%
105	54166	Shawano	Shawano	5,908	59	\$55.84	\$4,363	7,257	16,620	2.3	\$18,193	\$3,032	1.28%
106	53502	Albany	Green	461	64	\$61.05	\$4,772	1,008	2,515	2.5	\$19,098	\$3,183	1.28%
107	54763	Ridgeland	Dunn	110	61	\$58.59	\$4,606	463	1,128	2.4	\$18,838	\$3,140	1.27%
108	54436	Granton	Clark	169	64	\$60.48	\$4,756	783	2,396	3.1	\$21,595	\$3,599	1.27%
109	54970	Redgranite	Waushara	795	58	\$54.31	\$4,277	1,254	3,824	3.0	\$21,549	\$3,591	1.27%
110	54761	Plum City	Pierce	171	62	\$59.76	\$4,711	445	1,146	2.6	\$19,453	\$3,242	1.27%
111	54727	Cadott	Chippewa	593	63	\$59.84	\$4,733	2,051	5,069	2.5	\$18,994	\$3,166	1.26%
112	54721	Arkansaw	Pepin	137	59	\$57.62	\$4,564	563	1,334	2.4	\$18,543	\$3,090	1.26%
113	53931	Fairwater	Fond Du Lac	126	80	\$73.37	\$5,813	91	220	2.4	\$18,756	\$3,126	1.26%
114	54005	Clear Lake	Polk	428	68	\$63.55	\$5,050	1,252	3,107	2.5	\$19,039	\$3,173	1.26%
115	54724	Bloomer	Chippewa	1,370	58	\$56.27	\$4,485	3,061	7,421	2.4	\$18,786	\$3,131	1.25%
116	53825	Stitzer	Grant	70	57	\$54.43	\$4,340	176	571	3.2	\$22,410	\$3,735	1.25%
117	53566	Monroe	Green	4,154	61	\$58.17	\$4,652	6,522	15,162	2.3	\$18,345	\$3,058	1.25%
118	54810	Balsam Lake	Polk	806	62	\$59.25	\$4,744	1,001	2,302	2.3	\$18,235	\$3,039	1.25%
119	53227	Milwaukee	Milwaukee	7,746	56	\$53.85	\$4,333	10,869	23,609	2.2	\$17,671	\$2,945	1.24%
120	54729	Chippewa Falls	Chippewa	278	68	\$64.44	\$5,187	13,557	32,714	2.4	\$18,736	\$3,123	1.24%

**Wisconsin Gas Company
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121	53926	Dalton	Green Lake	119	62	\$58.23	\$4,688	557	1,665	3.0	\$21,282	\$3,547	1.24%
122	54466	Pittsville	Wood	279	59	\$56.41	\$4,548	1,191	2,761	2.3	\$18,317	\$3,053	1.24%
123	54722	Augusta	Eau Claire	527	66	\$62.38	\$5,031	1,390	3,854	2.8	\$20,325	\$3,388	1.24%
124	54841	Haugen	Barron	112	57	\$53.47	\$4,323	115	283	2.5	\$18,947	\$3,158	1.24%
125	54725	Boyceville	Dunn	406	61	\$58.55	\$4,737	1,188	2,866	2.4	\$18,733	\$3,122	1.24%
126	54960	Neshkoro	Marquette	561	54	\$51.26	\$4,172	1,204	2,493	2.1	\$17,222	\$2,870	1.23%
127	54824	Centuria	Polk	380	63	\$59.92	\$4,879	977	2,208	2.3	\$18,059	\$3,010	1.23%
128	53817	Patch Grove	Grant	33	60	\$56.90	\$4,635	77	166	2.2	\$17,599	\$2,933	1.23%
129	54137	Krakov	Shawano	190	70	\$64.75	\$5,291	487	1,144	2.3	\$18,453	\$3,075	1.22%
130	54749	Knapp	Dunn	173	60	\$57.57	\$4,708	524	1,380	2.6	\$19,710	\$3,285	1.22%
131	54931	Dale	Outagamie	76	69	\$64.95	\$5,313	99	270	2.7	\$20,125	\$3,354	1.22%
132	54635	Hixton	Jackson	205	65	\$60.10	\$4,934	760	1,794	2.4	\$18,504	\$3,084	1.22%
133	54007	Deer Park	Saint Croix	113	70	\$65.60	\$5,398	433	1,020	2.4	\$18,482	\$3,080	1.22%
134	53949	Montello	Marquette	1,525	54	\$52.09	\$4,288	2,692	6,098	2.3	\$18,082	\$3,014	1.21%
135	53556	Lone Rock	Richland	148	56	\$53.15	\$4,378	1,181	2,642	2.2	\$17,958	\$2,993	1.21%
136	54983	Weyauwega	Waupaca	714	64	\$60.94	\$5,022	1,846	4,445	2.4	\$18,713	\$3,119	1.21%
137	54449	Marshfield	Wood	7,596	63	\$59.33	\$4,893	11,624	25,574	2.2	\$17,794	\$2,966	1.21%
138	54984	Wild Rose	Waushara	1,048	55	\$52.78	\$4,363	1,363	3,121	2.3	\$18,191	\$3,032	1.21%
139	54004	Clayton	Polk	274	63	\$59.71	\$4,938	930	2,207	2.4	\$18,559	\$3,093	1.21%
140	54107	Bonduel	Shawano	650	69	\$64.16	\$5,320	1,381	3,620	2.6	\$19,656	\$3,276	1.21%
141	54446	Loyal	Clark	475	64	\$60.00	\$4,976	1,105	3,092	2.8	\$20,438	\$3,406	1.21%
142	53098	Watertown	Dodge	218	63	\$58.33	\$4,840	4,645	11,685	2.5	\$19,189	\$3,198	1.21%
143	54659	Taylor	Jackson	186	55	\$52.37	\$4,349	537	1,322	2.5	\$18,951	\$3,159	1.20%
144	54410	Arpin	Wood	183	69	\$64.27	\$5,348	857	2,594	3.0	\$21,449	\$3,575	1.20%
145	54889	Turtle Lake	Barron	519	56	\$52.77	\$4,398	1,134	2,648	2.3	\$18,391	\$3,065	1.20%
146	54420	Chili	Clark	106	67	\$62.36	\$5,208	474	1,268	2.7	\$19,894	\$3,316	1.20%
147	54494	Wisconsin Rapids	Wood	9,674	61	\$57.17	\$4,777	11,767	26,577	2.3	\$18,053	\$3,009	1.20%
148	54728	Chetek	Barron	1,668	58	\$56.18	\$4,700	2,583	6,223	2.4	\$18,719	\$3,120	1.20%
149	53518	Blue River	Grant	174	54	\$52.01	\$4,352	604	1,393	2.3	\$18,264	\$3,044	1.20%
150	54845	Hertel	Burnett	13	68	\$63.14	\$5,313	40	124	3.1	\$21,772	\$3,629	1.19%

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151	53813	Lancaster	Grant	1,534	63	\$59.41	\$5,017	2,291	5,887	2.6	\$19,428	\$3,238	1.18%
152	53080	Saukville	Ozaukee	1,720	59	\$55.81	\$4,713	2,360	5,718	2.4	\$18,779	\$3,130	1.18%
153	54001	Amery	Polk	1,892	64	\$60.96	\$5,152	3,275	7,928	2.4	\$18,770	\$3,128	1.18%
154	54961	New London	Waupaca	3,312	60	\$58.27	\$4,930	5,845	13,602	2.3	\$18,356	\$3,059	1.18%
155	54027	Wilson	Saint Croix	100	73	\$68.06	\$5,833	392	1,045	2.7	\$19,853	\$3,309	1.17%
156	54757	New Auburn	Chippewa	198	61	\$58.44	\$5,025	1,380	3,542	2.6	\$19,415	\$3,236	1.16%
157	54772	Wheeler	Dunn	82	58	\$55.70	\$4,800	429	1,068	2.5	\$19,074	\$3,179	1.16%
158	53520	Brodhead	Green	1,685	62	\$59.21	\$5,106	2,653	6,510	2.5	\$18,916	\$3,153	1.16%
159	54475	Rudolph	Wood	176	69	\$63.41	\$5,469	680	1,575	2.3	\$18,308	\$3,051	1.16%
160	54457	Nekoosa	Wood	3,552	56	\$52.88	\$4,565	3,647	8,155	2.2	\$17,953	\$2,992	1.16%
161	53587	South Wayne	Lafayette	156	64	\$59.98	\$5,223	510	1,186	2.3	\$18,349	\$3,058	1.15%
162	54616	Blair	Trempealeau	475	57	\$53.36	\$4,649	1,004	2,650	2.6	\$19,736	\$3,289	1.15%
163	53522	Browntown	Green	118	60	\$57.11	\$4,980	412	996	2.4	\$18,755	\$3,126	1.15%
164	53085	Sheboygan Falls	Sheboygan	102	62	\$57.62	\$5,037	5,109	11,537	2.3	\$18,051	\$3,009	1.14%
165	53095	West Bend	Washington	8,983	67	\$63.17	\$5,525	11,687	27,351	2.3	\$18,414	\$3,069	1.14%
166	54740	Elmwood	Pierce	299	63	\$60.37	\$5,287	863	1,989	2.3	\$18,257	\$3,043	1.14%
167	54136	Kimberly	Outagamie	3,020	49	\$48.85	\$4,280	2,643	6,298	2.4	\$18,602	\$3,100	1.14%
168	53220	Milwaukee	Milwaukee	4,565	56	\$53.49	\$4,734	11,251	26,360	2.3	\$18,426	\$3,071	1.13%
169	53222	Milwaukee	Milwaukee	10,717	59	\$56.50	\$5,002	11,226	26,367	2.3	\$18,451	\$3,075	1.13%
170	54129	Hilbert	Calumet	38	71	\$64.74	\$5,741	1,270	3,047	2.4	\$18,675	\$3,112	1.13%
171	54922	Bear Creek	Outagamie	157	62	\$57.50	\$5,104	565	1,347	2.4	\$18,608	\$3,101	1.13%
172	53811	Hazel Green	Grant	274	63	\$59.25	\$5,270	1,278	3,297	2.6	\$19,473	\$3,245	1.12%
173	53809	Fennimore	Grant	948	59	\$56.03	\$5,016	1,541	4,246	2.8	\$20,249	\$3,375	1.12%
174	54981	Waupaca	Waupaca	4,404	63	\$58.36	\$5,233	6,677	15,209	2.3	\$18,138	\$3,023	1.12%
175	54013	Glenwood City	Saint Croix	407	65	\$61.64	\$5,548	1,328	3,349	2.5	\$19,217	\$3,203	1.11%
176	54484	Stratford	Marathon	637	63	\$60.22	\$5,422	1,986	5,111	2.6	\$19,445	\$3,241	1.11%
177	54489	Vesper	Wood	220	62	\$57.64	\$5,191	722	1,660	2.3	\$18,232	\$3,039	1.11%
178	54412	Auburndale	Wood	273	60	\$56.85	\$5,132	841	2,036	2.4	\$18,770	\$3,128	1.11%
179	53808	Dickeyville	Grant	324	53	\$51.53	\$4,653	492	1,226	2.5	\$19,084	\$3,181	1.11%
180	54660	Tomah	Monroe	4,232	56	\$52.81	\$4,770	6,552	15,887	2.4	\$18,787	\$3,131	1.11%

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181	53075	Random Lake	Sheboygan	820	66	\$63.01	\$5,704	1,352	3,251	2.4	\$18,698	\$3,116	1.10%
182	53925	Columbus	Columbia	2,154	66	\$62.96	\$5,729	3,276	7,858	2.4	\$18,672	\$3,112	1.10%
183	54111	Cecil	Shawano	587	62	\$58.38	\$5,315	972	2,303	2.4	\$18,542	\$3,090	1.10%
184	54454	Milladore	Wood	183	61	\$58.13	\$5,304	539	1,352	2.5	\$19,157	\$3,193	1.10%
185	54165	Seymour	Outagamie	1,490	67	\$63.08	\$5,775	3,056	7,641	2.5	\$19,121	\$3,187	1.09%
186	53219	Milwaukee	Milwaukee	13,953	56	\$53.25	\$4,896	15,003	34,878	2.3	\$18,345	\$3,058	1.09%
187	54170	Shiocton	Outagamie	525	62	\$58.70	\$5,450	1,388	3,559	2.6	\$19,403	\$3,234	1.08%
188	54126	Greenleaf	Brown	10	75	\$67.87	\$6,328	1,394	3,870	2.8	\$20,341	\$3,390	1.07%
189	53047	Lebanon	Dodge	72	63	\$59.56	\$5,555	53	127	2.4	\$18,661	\$3,110	1.07%
190	54656	Sparta	Monroe	4,292	56	\$52.89	\$4,944	7,069	17,670	2.5	\$19,118	\$3,186	1.07%
191	54915	Appleton	Outagamie	4,424	62	\$59.37	\$5,597	17,030	43,354	2.5	\$19,322	\$3,220	1.06%
192	54028	Woodville	Saint Croix	470	58	\$56.66	\$5,347	944	2,448	2.6	\$19,532	\$3,255	1.06%
193	54479	Spencer	Marathon	771	58	\$55.51	\$5,246	1,501	3,977	2.6	\$19,781	\$3,297	1.06%
194	53570	Monticello	Green	441	63	\$60.18	\$5,690	1,091	2,446	2.2	\$17,980	\$2,997	1.06%
195	54826	Comstock	Barron	45	50	\$47.65	\$4,509	333	733	2.2	\$17,799	\$2,967	1.06%
196	54730	Colfax	Dunn	422	62	\$59.68	\$5,674	1,972	4,890	2.5	\$19,030	\$3,172	1.05%
197	53807	Cuba City	Grant	1,084	63	\$59.71	\$5,683	1,986	5,077	2.6	\$19,369	\$3,228	1.05%
198	54113	Combined Locks	Outagamie	1,375	65	\$62.16	\$5,918	1,366	3,577	2.6	\$19,644	\$3,274	1.05%
199	54723	Bay City	Pierce	248	61	\$58.72	\$5,625	500	1,137	2.3	\$18,121	\$3,020	1.04%
200	53122	Elm Grove	Waukesha	2,501	102	\$92.21	\$8,838	2,287	6,153	2.7	\$19,962	\$3,327	1.04%
201	54666	Warrens	Monroe	304	60	\$56.14	\$5,393	1,141	2,786	2.4	\$18,862	\$3,144	1.04%
202	54767	Spring Valley	Pierce	507	65	\$61.88	\$5,970	1,347	3,604	2.7	\$19,896	\$3,316	1.04%
203	53059	Neosho	Dodge	285	70	\$64.50	\$6,234	742	1,832	2.5	\$18,983	\$3,164	1.03%
204	53074	Port Washington	Ozaukee	4,661	63	\$59.30	\$5,734	5,539	12,872	2.3	\$18,342	\$3,057	1.03%
205	53035	Iron Ridge	Dodge	455	60	\$58.08	\$5,617	938	2,403	2.6	\$19,393	\$3,232	1.03%
206	54965	Pine River	Waushara	63	63	\$58.53	\$5,702	554	1,352	2.4	\$18,857	\$3,143	1.03%
207	53228	Milwaukee	Milwaukee	1,796	62	\$58.79	\$5,752	6,249	14,703	2.4	\$18,470	\$3,078	1.02%
208	54758	Osseo	Trempealeau	724	56	\$54.61	\$5,359	1,891	4,505	2.4	\$18,600	\$3,100	1.02%
209	53070	Oostburg	Sheboygan	1,594	61	\$56.82	\$5,587	1,875	4,940	2.6	\$19,715	\$3,286	1.02%
210	53001	Adell	Sheboygan	401	67	\$61.18	\$6,048	823	1,882	2.3	\$18,177	\$3,030	1.01%

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211	53027	Hartford	Washington	7,813	62	\$59.13	\$5,847	9,241	23,279	2.5	\$19,204	\$3,201	1.01%
212	54026	Star Prairie	Polk	244	67	\$62.76	\$6,210	819	2,018	2.5	\$18,961	\$3,160	1.01%
213	53072	Pewaukee	Waukesha	448	87	\$77.38	\$7,669	10,710	25,984	2.4	\$18,794	\$3,132	1.01%
214	53207	Milwaukee	Milwaukee	13,197	57	\$53.83	\$5,337	16,588	36,889	2.2	\$17,899	\$2,983	1.01%
215	53527	Cottage Grove	Dane	59	88	\$80.72	\$8,009	3,852	10,950	2.8	\$20,635	\$3,439	1.01%
216	53046	Lannon	Waukesha	628	59	\$55.29	\$5,486	504	1,213	2.4	\$18,708	\$3,118	1.01%
217	54020	Osceola	Polk	1,113	59	\$56.13	\$5,574	2,908	7,002	2.4	\$18,713	\$3,119	1.01%
218	54140	Little Chute	Outagamie	3,016	50	\$50.09	\$4,987	4,103	9,589	2.3	\$18,400	\$3,067	1.00%
219	53930	Endeavor	Marquette	208	58	\$55.51	\$5,528	516	1,373	2.7	\$19,831	\$3,305	1.00%
220	53919	Brandon	Fond Du Lac	15	64	\$60.79	\$6,058	1,032	2,761	2.7	\$19,895	\$3,316	1.00%
221	54106	Black Creek	Outagamie	551	60	\$57.17	\$5,704	2,007	5,232	2.6	\$19,592	\$3,265	1.00%
222	54009	Dresser	Polk	342	63	\$59.62	\$5,990	1,041	2,615	2.5	\$19,173	\$3,196	1.00%
223	54162	Pulaski	Brown	1,760	62	\$58.58	\$5,896	3,471	9,127	2.6	\$19,692	\$3,282	0.99%
224	53010	Campbellsport	Fond Du Lac	11	65	\$60.55	\$6,102	2,975	7,635	2.6	\$19,413	\$3,236	0.99%
225	53013	Cedar Grove	Sheboygan	953	66	\$60.74	\$6,124	1,331	3,326	2.5	\$19,115	\$3,186	0.99%
226	54619	Cashton	Monroe	427	59	\$55.70	\$5,625	1,234	3,896	3.2	\$22,025	\$3,671	0.99%
227	54002	Baldwin	Saint Croix	1,417	57	\$55.54	\$5,652	2,647	6,361	2.4	\$18,692	\$3,115	0.98%
228	54025	Somerset	Saint Croix	105	72	\$67.69	\$6,899	2,598	7,274	2.8	\$20,445	\$3,408	0.98%
229	54023	Roberts	Saint Croix	76	78	\$71.89	\$7,360	1,523	4,191	2.8	\$20,233	\$3,372	0.98%
230	54014	Hager City	Pierce	455	64	\$60.72	\$6,245	887	2,134	2.4	\$18,704	\$3,117	0.97%
231	53536	Evansville	Rock	2,612	62	\$59.21	\$6,125	3,509	8,713	2.5	\$19,045	\$3,174	0.97%
232	53078	Rubicon	Dodge	245	69	\$63.86	\$6,618	712	1,715	2.4	\$18,716	\$3,119	0.96%
233	53092	Thiensville	Ozaukee	8,410	94	\$85.66	\$8,880	8,495	20,983	2.5	\$18,988	\$3,165	0.96%
234	53002	Allenton	Washington	501	66	\$62.27	\$6,476	991	2,305	2.3	\$18,351	\$3,058	0.96%
235	53029	Hartland	Waukesha	371	92	\$82.43	\$8,647	7,988	21,514	2.7	\$19,974	\$3,329	0.95%
236	53559	Marshall	Dane	1,580	60	\$58.04	\$6,090	2,199	6,302	2.9	\$20,737	\$3,456	0.95%
237	53217	Milwaukee	Milwaukee	11,149	95	\$84.80	\$8,960	11,437	28,661	2.5	\$19,146	\$3,191	0.95%
238	53093	Waldo	Sheboygan	478	69	\$63.08	\$6,708	787	2,036	2.6	\$19,505	\$3,251	0.94%
239	54130	Kaukauna	Outagamie	7,914	57	\$54.92	\$5,878	10,279	25,837	2.5	\$19,180	\$3,197	0.93%
240	54614	Bangor	La Crosse	548	55	\$51.75	\$5,557	1,087	2,666	2.5	\$18,911	\$3,152	0.93%

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241	53226	Milwaukee	Milwaukee	7,659	59	\$56.84	\$6,117	8,248	18,940	2.3	\$18,220	\$3,037	0.93%
242	53213	Milwaukee	Milwaukee	11,179	66	\$61.96	\$6,678	11,420	27,667	2.4	\$18,778	\$3,130	0.93%
243	54017	New Richmond	Saint Croix	443	64	\$60.39	\$6,511	6,882	17,995	2.6	\$19,627	\$3,271	0.93%
244	54940	Fremont	Waupaca	649	62	\$59.07	\$6,395	1,789	4,093	2.3	\$18,182	\$3,030	0.92%
245	53033	Hubertus	Washington	2,105	80	\$73.46	\$8,044	2,034	4,719	2.3	\$18,325	\$3,054	0.91%
246	53024	Grafton	Ozaukee	6,523	66	\$61.88	\$6,785	7,293	17,270	2.4	\$18,537	\$3,089	0.91%
247	54011	Ellsworth	Pierce	1,189	62	\$59.83	\$6,605	2,699	6,915	2.6	\$19,394	\$3,232	0.91%
248	54653	Rockland	La Crosse	273	48	\$46.58	\$5,153	332	975	2.9	\$21,050	\$3,508	0.90%
249	53594	Waterloo	Jefferson	1,300	60	\$58.17	\$6,451	2,194	5,098	2.3	\$18,340	\$3,057	0.90%
250	54171	Sobieski	Oconto	252	72	\$66.73	\$7,426	1,369	3,674	2.7	\$19,932	\$3,322	0.90%
251	53021	Fredonia	Ozaukee	1,205	67	\$64.18	\$7,146	1,867	4,843	2.6	\$19,535	\$3,256	0.90%
252	53076	Richfield	Washington	1,230	84	\$76.86	\$8,580	1,490	4,441	3.0	\$21,244	\$3,541	0.90%
253	53086	Slinger	Washington	3,257	64	\$61.16	\$6,849	3,263	8,279	2.5	\$19,285	\$3,214	0.89%
254	53932	Fall River	Columbia	760	59	\$57.08	\$6,395	1,003	2,657	2.6	\$19,779	\$3,296	0.89%
255	53574	New Glarus	Green	857	62	\$59.00	\$6,620	1,496	3,837	2.6	\$19,407	\$3,234	0.89%
256	54015	Hammond	Saint Croix	421	71	\$66.71	\$7,509	1,354	3,687	2.7	\$20,106	\$3,351	0.89%
257	54944	Hortonville	Outagamie	1,917	69	\$64.95	\$7,359	3,387	9,039	2.7	\$19,866	\$3,311	0.88%
258	53011	Cascade	Sheboygan	399	64	\$59.25	\$6,734	894	2,149	2.4	\$18,695	\$3,116	0.88%
259	53012	Cedarburg	Ozaukee	6,889	78	\$71.49	\$8,125	7,410	18,335	2.5	\$19,007	\$3,168	0.88%
260	53051	Menomonee Falls	Waukesha	15,278	64	\$60.24	\$6,865	15,354	37,219	2.4	\$18,784	\$3,131	0.88%
261	53090	West Bend	Washington	6,862	57	\$53.98	\$6,166	8,632	21,687	2.5	\$19,175	\$3,196	0.88%
262	54115	De Pere	Brown	23	59	\$56.60	\$6,534	17,595	45,657	2.6	\$19,539	\$3,257	0.87%
263	53004	Belgium	Ozaukee	1,151	63	\$58.63	\$6,771	1,276	3,334	2.6	\$19,619	\$3,270	0.87%
264	53097	Mequon	Ozaukee	1,991	104	\$91.79	\$10,760	2,003	6,318	3.2	\$22,012	\$3,669	0.85%
265	53022	Germantown	Washington	6,914	66	\$61.19	\$7,176	7,807	19,397	2.5	\$19,052	\$3,175	0.85%
266	54441	Hewitt	Wood	282	62	\$58.60	\$6,944	346	923	2.7	\$19,861	\$3,310	0.84%
267	53040	Kewaskum	Washington	1,904	59	\$55.55	\$6,604	3,198	8,145	2.5	\$19,327	\$3,221	0.84%
268	54669	West Salem	La Crosse	2,034	52	\$49.39	\$5,943	3,077	7,905	2.6	\$19,425	\$3,238	0.83%
269	53036	Ixonia	Jefferson	57	60	\$56.09	\$6,901	1,090	2,994	2.7	\$20,211	\$3,368	0.81%
270	53089	Sussex	Waukesha	7,103	68	\$62.93	\$7,746	7,432	19,128	2.6	\$19,446	\$3,241	0.81%

**Wisconsin Gas Company
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
271	53590	Sun Prairie	Dane	14,177	57	\$55.49	\$6,856	15,914	40,417	2.5	\$19,296	\$3,216	0.81%
272	53005	Brookfield	Waukesha	8,487	76	\$70.26	\$8,711	7,622	20,124	2.6	\$19,740	\$3,290	0.81%
273	54913	Appleton	Outagamie	1,080	57	\$55.47	\$6,969	8,478	21,510	2.5	\$19,284	\$3,214	0.80%
274	53066	Oconomowoc	Waukesha	352	68	\$63.73	\$8,073	13,879	35,357	2.5	\$19,330	\$3,222	0.79%
275	53017	Colgate	Washington	1,938	88	\$80.22	\$10,342	2,056	5,592	2.7	\$20,092	\$3,349	0.78%
276	53045	Brookfield	Waukesha	113	74	\$67.48	\$8,742	8,499	21,468	2.5	\$19,235	\$3,206	0.77%
277	53508	Belleville	Dane	1,506	58	\$56.46	\$7,408	2,193	5,733	2.6	\$19,625	\$3,271	0.76%
278	53037	Jackson	Washington	3,817	55	\$53.76	\$7,072	3,962	9,982	2.5	\$19,206	\$3,201	0.76%
279	54169	Sherwood	Calumet	1,208	71	\$64.89	\$8,833	1,044	2,776	2.7	\$19,823	\$3,304	0.73%
280	53202	Milwaukee	Milwaukee	8,153	29	\$32.34	\$4,634	15,696	24,921	1.6	\$15,088	\$2,515	0.70%
281	53203	Milwaukee	Milwaukee	385	17	\$22.67	\$6,013	985	1,726	1.8	\$15,815	\$2,636	0.38%

Wisconsin Public Service Company (Electric)
2021 Energy Cost Ratio Analysis

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data			Calculation			
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
1	54417	Brokaw	Marathon	30	672	\$91.78	\$2,833	20	39	2.0	\$16,689	\$2,782	3.24%
2	54538	Lac Du Flambeau	Vilas	2,727	596	\$85.74	\$2,964	1,522	2,961	1.9	\$16,669	\$2,778	2.89%
3	54125	Goodman	Marinette	428	471	\$71.44	\$2,773	265	506	1.9	\$16,510	\$2,752	2.58%
4	54220	Manitowoc	Manitowoc	2,716	817	\$106.85	\$4,295	17,292	39,008	2.3	\$18,041	\$3,007	2.49%
5	54241	Two Rivers	Manitowoc	1,444	781	\$102.95	\$4,236	6,477	14,014	2.2	\$17,633	\$2,939	2.43%
6	54921	Bancroft	Portage	513	784	\$103.36	\$4,349	447	1,097	2.5	\$18,917	\$3,153	2.38%
7	54427	Eland	Marathon	45	778	\$102.98	\$4,348	486	1,185	2.4	\$18,847	\$3,141	2.37%
8	54154	Oconto Falls	Oconto	163	832	\$108.34	\$4,590	2,329	5,656	2.4	\$18,804	\$3,134	2.36%
9	54956	Neenah	Winnebago	1,640	979	\$124.08	\$5,361	18,538	44,037	2.4	\$18,570	\$3,095	2.31%
10	54962	Ogdensburg	Waupaca	80	769	\$102.36	\$4,547	503	1,144	2.3	\$18,123	\$3,020	2.25%
11	54201	Algoma	Kewaunee	934	802	\$104.98	\$4,664	2,188	5,136	2.3	\$18,445	\$3,074	2.25%
12	54303	Green Bay	Brown	12,725	531	\$76.94	\$3,422	11,913	27,416	2.3	\$18,242	\$3,040	2.25%
13	54124	Gillett	Oconto	77	677	\$93.10	\$4,143	1,517	3,440	2.3	\$18,093	\$3,015	2.25%
14	54213	Forestville	Door	604	797	\$104.68	\$4,670	550	1,347	2.4	\$18,895	\$3,149	2.24%
15	54414	Birnamwood	Shawano	54	782	\$103.44	\$4,633	1,317	3,520	2.7	\$19,884	\$3,314	2.23%
16	54520	Crandon	Forest	2,862	556	\$80.72	\$3,616	1,857	4,289	2.3	\$18,279	\$3,046	2.23%
17	54411	Athens	Marathon	648	848	\$109.98	\$4,949	1,952	5,226	2.7	\$19,903	\$3,317	2.22%
18	54983	Weyauwega	Waupaca	58	863	\$111.34	\$5,022	1,846	4,445	2.4	\$18,713	\$3,119	2.22%
19	54232	Saint Nazianz	Manitowoc	315	652	\$89.41	\$4,063	348	840	2.4	\$18,739	\$3,123	2.20%
20	54966	Plainfield	Waushara	68	816	\$106.64	\$4,850	756	1,979	2.6	\$19,640	\$3,273	2.20%
21	54302	Green Bay	Brown	13,414	538	\$77.56	\$3,538	12,659	31,633	2.5	\$19,115	\$3,186	2.19%
22	54564	Tripoli	Oneida	103	549	\$79.84	\$3,646	187	395	2.1	\$17,406	\$2,901	2.19%
23	54103	Armstrong Creek	Forest	447	490	\$74.28	\$3,403	202	471	2.3	\$18,376	\$3,063	2.18%
24	54408	Aniwa	Marathon	350	745	\$99.37	\$4,567	438	997	2.3	\$18,131	\$3,022	2.18%
25	54102	Amberg	Marinette	973	452	\$70.37	\$3,258	442	774	1.8	\$15,810	\$2,635	2.16%
26	54568	Woodruff	Oneida	4,203	566	\$81.80	\$3,793	2,416	5,109	2.1	\$17,417	\$2,903	2.16%
27	54409	Antigo	Langlade	5,575	621	\$86.34	\$4,005	5,687	12,900	2.3	\$18,096	\$3,016	2.16%
28	54143	Marinette	Marinette	7,413	654	\$89.84	\$4,203	6,922	14,885	2.2	\$17,575	\$2,929	2.14%
29	54566	Wabeno	Forest	1,270	524	\$77.56	\$3,646	640	1,259	2.0	\$16,765	\$2,794	2.13%
30	54156	Pembine	Marinette	1,703	477	\$73.21	\$3,445	756	1,616	2.1	\$17,518	\$2,920	2.13%
31	54123	Forest Junction	Calumet	128	740	\$98.99	\$4,714	123	263	2.1	\$17,521	\$2,920	2.10%

Wisconsin Public Service Company (Electric)
2021 Energy Cost Ratio Analysis

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
32	54234	Sister Bay	Door	2,551	745	\$99.40	\$4,766	864	1,644	1.9	\$16,480	\$2,747	2.09%
33	54177	Wausaukee	Marinette	2,643	535	\$78.71	\$3,779	1,349	2,785	2.1	\$17,195	\$2,866	2.08%
34	54484	Stratford	Marathon	837	877	\$112.86	\$5,422	1,986	5,111	2.6	\$19,445	\$3,241	2.08%
35	54153	Oconto	Oconto	2,805	657	\$90.13	\$4,334	3,097	7,054	2.3	\$18,137	\$3,023	2.08%
36	54112	Coleman	Marinette	554	722	\$96.98	\$4,667	1,033	2,349	2.3	\$18,121	\$3,020	2.08%
37	54473	Rosholt	Portage	42	789	\$103.87	\$5,016	1,057	2,655	2.5	\$19,172	\$3,195	2.07%
38	54161	Pound	Marinette	444	690	\$93.37	\$4,516	1,216	2,792	2.3	\$18,219	\$3,036	2.07%
39	54130	Kaukauna	Outagamie	85	956	\$120.73	\$5,878	10,279	25,837	2.5	\$19,180	\$3,197	2.05%
40	54540	Land O Lakes	Vilas	104	468	\$74.92	\$3,652	482	916	1.9	\$16,470	\$2,745	2.05%
41	54558	Saint Germain	Vilas	2,661	523	\$77.37	\$3,775	1,041	2,000	1.9	\$16,562	\$2,760	2.05%
42	53088	Stockbridge	Calumet	193	787	\$103.73	\$5,091	200	406	2.0	\$17,043	\$2,840	2.04%
43	54159	Porterfield	Marinette	812	683	\$93.33	\$4,612	563	1,150	2.0	\$17,098	\$2,850	2.02%
44	54485	Summit Lake	Langlade	441	504	\$74.95	\$3,715	165	380	2.3	\$18,249	\$3,042	2.02%
45	54403	Wausau	Marathon	10,711	670	\$91.52	\$4,551	10,410	24,525	2.4	\$18,483	\$3,081	2.01%
46	54521	Eagle River	Vilas	6,276	547	\$79.76	\$3,970	3,817	7,908	2.1	\$17,227	\$2,871	2.01%
47	54462	Pearson	Langlade	403	456	\$70.51	\$3,511	193	357	1.8	\$16,246	\$2,708	2.01%
48	54214	Francis Creek	Manitowoc	222	714	\$96.06	\$4,792	124	257	2.1	\$17,231	\$2,872	2.00%
49	54465	Pickerel	Langlade	1,063	429	\$68.47	\$3,420	292	495	1.7	\$15,563	\$2,594	2.00%
50	54901	Oshkosh	Winnebago	14,803	582	\$82.23	\$4,134	13,838	37,792	2.7	\$20,141	\$3,357	1.99%
51	54401	Wausau	Marathon	14,365	637	\$88.01	\$4,436	13,127	30,549	2.3	\$18,356	\$3,059	1.98%
52	54986	Winneconne	Winnebago	403	935	\$119.48	\$6,027	2,281	5,284	2.3	\$18,309	\$3,052	1.98%
53	54909	Almond	Portage	538	701	\$94.78	\$4,787	843	2,139	2.5	\$19,285	\$3,214	1.98%
54	54157	Peshtigo	Marinette	2,725	658	\$90.22	\$4,570	2,452	5,843	2.4	\$18,603	\$3,100	1.97%
55	54304	Green Bay	Brown	12,811	577	\$81.76	\$4,142	12,304	27,315	2.2	\$17,882	\$2,980	1.97%
56	54216	Kewaunee	Kewaunee	2,721	758	\$100.26	\$5,090	2,733	6,246	2.3	\$18,171	\$3,029	1.97%
57	53015	Cleveland	Manitowoc	43	951	\$121.15	\$6,175	1,044	2,661	2.5	\$19,336	\$3,223	1.96%
58	54481	Stevens Point	Portage	12,198	567	\$80.71	\$4,120	11,542	28,614	2.5	\$19,028	\$3,171	1.96%
59	53014	Chilton	Calumet	3,371	714	\$95.80	\$4,953	3,336	7,745	2.3	\$18,332	\$3,055	1.93%
60	54141	Little Suamico	Oconto	191	856	\$111.08	\$5,745	894	2,257	2.5	\$19,229	\$3,205	1.93%
61	54230	Reedsville	Manitowoc	1,758	829	\$107.92	\$5,583	1,833	4,740	2.6	\$19,500	\$3,250	1.93%
62	54202	Baileys Harbor	Door	1,696	753	\$100.31	\$5,191	657	1,292	2.0	\$16,762	\$2,794	1.93%

Wisconsin Public Service Company (Electric)
2021 Energy Cost Ratio Analysis

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
63	54247	Whitelaw	Manitowoc	970	791	\$104.03	\$5,401	890	1,988	2.2	\$17,943	\$2,990	1.93%
64	54902	Oshkosh	Winnebago	10,757	592	\$83.24	\$4,340	10,148	22,415	2.2	\$17,833	\$2,972	1.92%
65	54235	Sturgeon Bay	Door	4,269	689	\$94.34	\$4,981	8,110	16,840	2.1	\$17,248	\$2,875	1.89%
66	53042	Kiel	Manitowoc	743	755	\$100.32	\$5,301	2,847	6,587	2.3	\$18,296	\$3,049	1.89%
67	54129	Hilbert	Calumet	668	829	\$108.17	\$5,741	1,270	3,047	2.4	\$18,675	\$3,112	1.88%
68	54979	Van Dyne	Fond Du Lac	54	837	\$109.05	\$5,788	564	1,312	2.3	\$18,352	\$3,059	1.88%
69	54418	Bryant	Langlade	254	760	\$101.15	\$5,369	389	966	2.5	\$19,046	\$3,174	1.88%
70	54452	Merrill	Lincoln	8,623	695	\$94.09	\$5,006	8,300	18,407	2.2	\$17,872	\$2,979	1.88%
71	54442	Irma	Lincoln	683	675	\$92.85	\$4,977	436	1,160	2.7	\$19,830	\$3,305	1.87%
72	54541	Laona	Forest	969	560	\$80.84	\$4,335	489	1,307	2.7	\$19,884	\$3,314	1.86%
73	54114	Crivitz	Marinette	6,213	495	\$74.77	\$4,015	2,456	5,265	2.1	\$17,545	\$2,924	1.86%
74	54228	Mishicot	Manitowoc	1,294	733	\$97.32	\$5,231	1,161	2,769	2.4	\$18,612	\$3,102	1.86%
75	54165	Seymour	Outagamie	33	815	\$106.91	\$5,775	3,056	7,641	2.5	\$19,121	\$3,187	1.85%
76	54426	Edgar	Marathon	1,462	761	\$100.96	\$5,460	1,642	4,533	2.8	\$20,272	\$3,379	1.85%
77	54406	Amherst	Portage	316	811	\$106.42	\$5,806	1,413	3,423	2.4	\$18,777	\$3,130	1.83%
78	54104	Athelstane	Marinette	2,192	422	\$68.19	\$3,725	544	1,179	2.2	\$17,649	\$2,942	1.83%
79	53063	Newton	Manitowoc	579	858	\$111.16	\$6,076	661	1,677	2.5	\$19,284	\$3,214	1.83%
80	54501	Rhineland	Oneida	12,070	591	\$83.64	\$4,575	8,443	19,960	2.4	\$18,519	\$3,087	1.83%
81	54162	Pulaski	Brown	1,526	822	\$107.41	\$5,896	3,471	9,127	2.6	\$19,692	\$3,282	1.82%
82	54174	Suring	Oconto	1,770	518	\$76.55	\$4,210	1,350	3,008	2.2	\$17,918	\$2,986	1.82%
83	54119	Dunbar	Marinette	727	415	\$67.12	\$3,705	235	697	3.0	\$21,180	\$3,530	1.81%
84	54463	Pelican Lake	Oneida	905	474	\$72.80	\$4,023	291	596	2.0	\$17,123	\$2,854	1.81%
85	54491	White Lake	Langlade	731	378	\$63.42	\$3,513	778	1,555	2.0	\$16,904	\$2,817	1.81%
86	54149	Mountain	Oconto	1,775	436	\$68.89	\$3,830	585	1,182	2.0	\$17,001	\$2,833	1.80%
87	54443	Junction City	Portage	814	745	\$99.42	\$5,563	826	2,142	2.6	\$19,532	\$3,255	1.79%
88	54474	Rothschild	Marathon	1,853	623	\$86.64	\$4,852	1,769	3,874	2.2	\$17,750	\$2,958	1.79%
89	54126	Greenleaf	Brown	1,445	872	\$112.58	\$6,328	1,394	3,870	2.8	\$20,341	\$3,390	1.78%
90	54440	Hatley	Marathon	971	733	\$98.22	\$5,538	1,228	2,962	2.4	\$18,731	\$3,122	1.77%
91	54151	Niagara	Marinette	82	491	\$75.66	\$4,302	1,472	3,238	2.2	\$17,793	\$2,965	1.76%
92	54155	Oneida	Brown	2,777	771	\$102.07	\$5,807	3,070	7,369	2.4	\$18,679	\$3,113	1.76%
93	54511	Argonne	Forest	978	530	\$78.52	\$4,472	536	1,233	2.3	\$18,238	\$3,040	1.76%

Wisconsin Public Service Company (Electric)
2021 Energy Cost Ratio Analysis

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data			Calculation			
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
94	54207	Collins	Manitowoc	71	786	\$102.75	\$5,857	60	146	2.4	\$18,825	\$3,138	1.75%
95	54139	Lena	Oconto	394	738	\$98.60	\$5,625	1,264	3,221	2.5	\$19,333	\$3,222	1.75%
96	54138	Lakewood	Oconto	1,392	432	\$68.24	\$3,897	478	895	1.9	\$16,346	\$2,724	1.75%
97	54210	Ellison Bay	Door	1,350	728	\$98.52	\$5,650	389	758	1.9	\$16,683	\$2,780	1.74%
98	54475	Rudolph	Wood	28	701	\$95.02	\$5,469	680	1,575	2.3	\$18,308	\$3,051	1.74%
99	54301	Green Bay	Brown	10,027	617	\$85.92	\$4,958	9,199	21,501	2.3	\$18,401	\$3,067	1.73%
100	54160	Potter	Calumet	112	835	\$108.70	\$6,285	118	327	2.8	\$20,319	\$3,386	1.73%
101	54217	Luxemburg	Kewaunee	3,193	805	\$105.65	\$6,116	2,860	7,281	2.5	\$19,322	\$3,220	1.73%
102	54204	Brussels	Door	972	765	\$101.82	\$5,935	709	1,608	2.3	\$18,094	\$3,016	1.72%
103	54435	Gleason	Lincoln	1,560	577	\$83.28	\$4,865	859	2,032	2.4	\$18,526	\$3,088	1.71%
104	54120	Fence	Florence	258	427	\$68.99	\$4,037	117	249	2.1	\$17,477	\$2,913	1.71%
105	54205	Casco	Kewaunee	857	821	\$106.97	\$6,272	782	2,100	2.7	\$19,940	\$3,323	1.71%
106	54227	Maribel	Manitowoc	663	849	\$110.04	\$6,458	656	1,561	2.4	\$18,588	\$3,098	1.70%
107	54245	Valders	Manitowoc	1,039	751	\$99.85	\$5,863	888	2,066	2.3	\$18,353	\$3,059	1.70%
108	54229	New Franken	Brown	1,796	819	\$107.06	\$6,309	1,958	5,066	2.6	\$19,506	\$3,251	1.70%
109	54448	Marathon	Marathon	1,725	800	\$105.00	\$6,199	1,726	4,396	2.5	\$19,327	\$3,221	1.69%
110	54512	Boulder Junction	Vilas	1,193	525	\$77.96	\$4,617	454	865	1.9	\$16,491	\$2,749	1.69%
111	54562	Three Lakes	Oneida	2,949	506	\$76.11	\$4,516	925	1,858	2.0	\$16,948	\$2,825	1.69%
112	54981	Waupaca	Waupaca	6,405	633	\$87.85	\$5,233	6,677	15,209	2.3	\$18,138	\$3,023	1.68%
113	54428	Elcho	Langlade	1,296	453	\$70.46	\$4,211	513	1,006	2.0	\$16,738	\$2,790	1.67%
114	54467	Plover	Portage	6,685	608	\$84.95	\$5,089	5,793	14,100	2.4	\$18,828	\$3,138	1.67%
115	54101	Abrams	Oconto	361	832	\$108.06	\$6,504	1,097	2,723	2.5	\$19,041	\$3,174	1.66%
116	54311	Green Bay	Brown	14,843	676	\$92.13	\$5,572	14,130	36,289	2.6	\$19,422	\$3,237	1.65%
117	54964	Pickett	Winnebago	300	886	\$114.35	\$6,958	368	973	2.6	\$19,757	\$3,293	1.64%
118	54529	Harshaw	Oneida	1,161	528	\$78.66	\$4,799	529	1,200	2.3	\$18,096	\$3,016	1.64%
119	54548	Minocqua	Oneida	4,918	589	\$84.15	\$5,149	2,164	4,853	2.2	\$17,982	\$2,997	1.63%
120	54110	Brillion	Calumet	2,250	704	\$95.06	\$5,846	2,068	5,395	2.6	\$19,601	\$3,267	1.63%
121	54531	Hazelhurst	Oneida	1,356	567	\$82.29	\$5,064	580	1,383	2.4	\$18,609	\$3,102	1.62%
122	54208	Denmark	Brown	2,531	798	\$104.76	\$6,456	2,431	6,441	2.6	\$19,781	\$3,297	1.62%
123	54482	Stevens Point	Portage	2,980	729	\$97.71	\$6,036	4,240	9,990	2.4	\$18,484	\$3,081	1.62%
124	54173	Suamico	Brown	1,775	854	\$110.82	\$6,922	1,731	4,426	2.6	\$19,372	\$3,229	1.60%

Wisconsin Public Service Company (Electric)
2021 Energy Cost Ratio Analysis

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data				Calculation		
				Meter Count	Avg. Monthly Usage (kWh)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Population	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?
125	54487	Tomahawk	Lincoln	7,285	554	\$80.48	\$5,027	4,426	9,489	2.1	\$17,546	\$2,924	1.60%
126	54476	Schofield	Marathon	8,597	633	\$87.71	\$5,492	7,644	19,025	2.5	\$19,071	\$3,178	1.60%
127	54137	Krakow	Shawano	18	585	\$82.58	\$5,291	487	1,144	2.3	\$18,453	\$3,075	1.56%
128	54471	Ringle	Marathon	741	809	\$106.06	\$6,811	678	1,780	2.6	\$19,674	\$3,279	1.56%
129	54557	Presque Isle	Vilas	323	613	\$86.39	\$5,689	458	838	1.8	\$16,157	\$2,693	1.52%
130	54947	Larsen	Winnebago	899	825	\$107.86	\$7,104	1,036	2,332	2.3	\$18,019	\$3,003	1.52%
131	54560	Sayner	Vilas	572	531	\$79.21	\$5,228	284	568	2.0	\$16,910	\$2,818	1.52%
132	54211	Ephraim	Door	719	793	\$105.40	\$6,958	138	259	1.9	\$16,366	\$2,728	1.51%
133	54904	Oshkosh	Winnebago	9,402	705	\$95.16	\$6,310	8,982	21,517	2.4	\$18,658	\$3,110	1.51%
134	54209	Egg Harbor	Door	2,458	648	\$89.59	\$5,984	631	1,326	2.1	\$17,358	\$2,893	1.50%
135	54171	Sobieski	Oconto	1,535	857	\$111.04	\$7,426	1,369	3,674	2.7	\$19,932	\$3,322	1.50%
136	54455	Mosinee	Marathon	7,973	700	\$94.71	\$6,340	7,273	18,174	2.5	\$19,115	\$3,186	1.49%
137	54180	Wrightstown	Brown	1,147	718	\$96.56	\$6,506	1,313	3,490	2.7	\$19,819	\$3,303	1.48%
138	54115	De Pere	Brown	19,577	713	\$96.05	\$6,534	17,595	45,657	2.6	\$19,539	\$3,257	1.47%
139	54424	Deerbrook	Langlade	1,174	571	\$82.08	\$5,625	694	1,531	2.2	\$17,821	\$2,970	1.46%
140	54121	Florence	Florence	339	369	\$64.01	\$4,460	1,342	3,021	2.3	\$18,020	\$3,003	1.44%
141	54175	Townsend	Oconto	1,872	423	\$67.61	\$4,745	488	936	1.9	\$16,548	\$2,758	1.42%
142	54927	Butte Des Morts	Winnebago	239	756	\$100.46	\$7,076	213	470	2.2	\$17,823	\$2,971	1.42%
143	54539	Lake Tomahawk	Oneida	1,524	479	\$73.08	\$5,159	604	1,265	2.1	\$17,327	\$2,888	1.42%
144	54423	Custer	Portage	445	754	\$100.30	\$7,240	901	2,347	2.6	\$19,584	\$3,264	1.39%
145	54212	Fish Creek	Door	1,675	699	\$94.70	\$6,944	488	1,035	2.1	\$17,444	\$2,907	1.36%
146	54313	Green Bay	Brown	15,982	767	\$101.69	\$7,550	14,945	38,837	2.6	\$19,556	\$3,259	1.35%
147	53049	Malone	Fond Du Lac	46	666	\$90.41	\$6,784	1,082	2,960	2.7	\$20,162	\$3,360	1.33%

**Wisconsin Public Service Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data			Calculation			
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	Energy Cost Ratio
1	54417	Brokaw	Marathon	26	79	\$59.22	\$2,833	20	39	2.0	\$16,689	\$2,782	2.09%
2	54125	Goodman	Marinette	177	54	\$46.35	\$2,773	265	506	1.9	\$16,510	\$2,752	1.67%
3	54520	Crandon	Forest	866	69	\$55.30	\$3,616	1857	4289	2.3	\$18,279	\$3,046	1.53%
4	54566	Wabeno	Forest	490	67	\$55.35	\$3,646	640	1259	2.0	\$16,765	\$2,794	1.52%
5	54485	Summit Lake	Langlade	274	66	\$55.11	\$3,715	165	380	2.3	\$18,249	\$3,042	1.48%
6	54491	White Lake	Langlade	289	63	\$51.40	\$3,513	778	1555	2.0	\$16,904	\$2,817	1.46%
7	54558	Saint Germain	Vilas	1,082	68	\$55.05	\$3,775	1041	2000	1.9	\$16,562	\$2,760	1.46%
8	54486	Tigerton	Shawano	303	76	\$58.68	\$4,073	892	1917	2.1	\$17,569	\$2,928	1.44%
9	54303	Green Bay	Brown	8,313	58	\$48.59	\$3,422	11913	27416	2.3	\$18,242	\$3,040	1.42%
10	54302	Green Bay	Brown	9,225	59	\$50.17	\$3,538	12659	31633	2.5	\$19,115	\$3,186	1.42%
11	54521	Eagle River	Vilas	4,193	70	\$56.26	\$3,970	3817	7908	2.1	\$17,227	\$2,871	1.42%
12	54177	Wausaukee	Marinette	342	63	\$52.97	\$3,779	1349	2785	2.1	\$17,195	\$2,866	1.40%
13	54232	Saint Nazianz	Manitowoc	253	74	\$56.81	\$4,063	348	840	2.4	\$18,739	\$3,123	1.40%
14	54568	Woodruff	Oneida	2,825	64	\$52.57	\$3,793	2416	5109	2.1	\$17,417	\$2,903	1.39%
15	54427	Eland	Marathon	95	77	\$59.12	\$4,348	486	1185	2.4	\$18,847	\$3,141	1.36%
16	54143	Marinette	Marinette	5,813	72	\$57.03	\$4,203	6922	14885	2.2	\$17,575	\$2,929	1.36%
17	54541	Laona	Forest	489	71	\$57.30	\$4,335	489	1307	2.7	\$19,884	\$3,314	1.32%
18	54220	Manitowoc	Manitowoc	14,964	70	\$56.36	\$4,295	17292	39008	2.3	\$18,041	\$3,007	1.31%
19	54403	Wausau	Marathon	7,719	75	\$59.00	\$4,551	10410	24525	2.4	\$18,483	\$3,081	1.30%
20	54241	Two Rivers	Manitowoc	5,390	67	\$54.72	\$4,236	6477	14014	2.2	\$17,633	\$2,939	1.29%
21	54463	Pelican Lake	Oneida	461	59	\$51.25	\$4,023	291	596	2.0	\$17,123	\$2,854	1.27%
22	54153	Oconto	Oconto	1,785	69	\$55.20	\$4,334	3097	7054	2.3	\$18,137	\$3,023	1.27%
23	54921	Bancroft	Portage	158	71	\$55.27	\$4,349	447	1097	2.5	\$18,917	\$3,153	1.27%
24	54909	Almond	Portage	156	86	\$60.61	\$4,787	843	2139	2.5	\$19,285	\$3,214	1.27%
25	54481	Stevens Point	Portage	8,555	63	\$52.06	\$4,120	11542	28614	2.5	\$19,028	\$3,171	1.26%
26	53081	Sheboygan	Sheboygan	16,421	64	\$52.87	\$4,196	17949	42199	2.4	\$18,462	\$3,077	1.26%
27	54901	Oshkosh	Winnebago	11,308	64	\$51.98	\$4,134	13838	37792	2.7	\$20,141	\$3,357	1.26%
28	54562	Three Lakes	Oneida	1,548	68	\$56.17	\$4,516	925	1858	2.0	\$16,948	\$2,825	1.24%
29	54902	Oshkosh	Winnebago	8,248	65	\$53.74	\$4,340	10148	22415	2.2	\$17,833	\$2,972	1.24%
30	54401	Wausau	Marathon	10,818	68	\$54.81	\$4,436	13127	30549	2.3	\$18,356	\$3,059	1.24%

**Wisconsin Public Service Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data			Calculation			
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	Energy Cost Ratio
31	54501	Rhineland	Oneida	7,956	69	\$56.02	\$4,575	8443	19960	2.4	\$18,519	\$3,087	1.22%
32	54414	Birnamwood	Shawano	302	73	\$56.72	\$4,633	1317	3520	2.7	\$19,884	\$3,314	1.22%
33	54499	Wittenberg	Shawano	461	74	\$57.49	\$4,706	1228	2984	2.4	\$18,810	\$3,135	1.22%
34	54157	Peshtigo	Marinette	1,497	69	\$55.33	\$4,570	2452	5843	2.4	\$18,603	\$3,100	1.21%
35	54956	Neenah	Winnebago	1,216	86	\$64.85	\$5,361	18538	44037	2.4	\$18,570	\$3,095	1.21%
36	54114	Crivitz	Marinette	1,887	55	\$47.97	\$4,015	2456	5265	2.1	\$17,545	\$2,924	1.19%
37	54214	Francis Creek	Manitowoc	197	71	\$57.11	\$4,792	124	257	2.1	\$17,231	\$2,872	1.19%
38	54159	Porterfield	Marinette	126	68	\$54.93	\$4,612	563	1150	2.0	\$17,098	\$2,850	1.19%
39	54304	Green Bay	Brown	10,171	58	\$49.24	\$4,142	12304	27315	2.2	\$17,882	\$2,980	1.19%
40	54138	Lakewood	Oconto	794	51	\$46.11	\$3,897	478	895	1.9	\$16,346	\$2,724	1.18%
41	54149	Mountain	Oconto	823	50	\$45.27	\$3,830	585	1182	2.0	\$17,001	\$2,833	1.18%
42	54428	Elcho	Langlade	736	58	\$49.73	\$4,211	513	1006	2.0	\$16,738	\$2,790	1.18%
43	54213	Forestville	Door	220	65	\$54.37	\$4,670	550	1347	2.4	\$18,895	\$3,149	1.16%
44	54112	Coleman	Marinette	523	68	\$54.00	\$4,667	1033	2349	2.3	\$18,121	\$3,020	1.16%
45	54511	Argonne	Forest	464	61	\$50.60	\$4,472	536	1233	2.3	\$18,238	\$3,040	1.13%
46	54174	Suring	Oconto	1,030	53	\$47.37	\$4,210	1350	3008	2.2	\$17,918	\$2,986	1.13%
47	54548	Minocqua	Oneida	2,632	72	\$57.92	\$5,149	2164	4853	2.2	\$17,982	\$2,997	1.12%
48	54474	Rothschild	Marathon	1,465	67	\$54.52	\$4,852	1769	3874	2.2	\$17,750	\$2,958	1.12%
49	54452	Merrill	Lincoln	4,659	71	\$55.87	\$5,006	8300	18407	2.2	\$17,872	\$2,979	1.12%
50	54201	Algoma	Kewaunee	1,654	63	\$52.00	\$4,664	2188	5136	2.3	\$18,445	\$3,074	1.11%
51	54301	Green Bay	Brown	8,923	67	\$55.17	\$4,958	9199	21501	2.3	\$18,401	\$3,067	1.11%
52	54531	Hazelhurst	Oneida	290	68	\$55.55	\$5,064	580	1383	2.4	\$18,609	\$3,102	1.10%
53	54487	Tomahawk	Lincoln	3,838	67	\$54.31	\$5,027	4426	9489	2.1	\$17,546	\$2,924	1.08%
54	54473	Rosholt	Portage	268	67	\$54.08	\$5,016	1057	2655	2.5	\$19,172	\$3,195	1.08%
55	54235	Sturgeon Bay	Door	5,322	66	\$53.59	\$4,981	8110	16840	2.1	\$17,248	\$2,875	1.08%
56	54123	Forest Junction	Calumet	127	62	\$50.38	\$4,714	123	263	2.1	\$17,521	\$2,920	1.07%
57	54443	Junction City	Portage	353	73	\$58.80	\$5,563	826	2142	2.6	\$19,532	\$3,255	1.06%
58	54216	Kewaunee	Kewaunee	1,503	67	\$53.73	\$5,090	2733	6246	2.3	\$18,171	\$3,029	1.06%
59	53014	Chilton	Calumet	2,175	64	\$52.07	\$4,953	3336	7745	2.3	\$18,332	\$3,055	1.05%
60	54406	Amherst	Portage	40	79	\$60.94	\$5,806	1413	3423	2.4	\$18,777	\$3,130	1.05%

Wisconsin Public Service Company (Gas)
2021 Energy Cost Ratio Analysis

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data			Calculation			
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	Energy Cost Ratio
61	54426	Edgar	Marathon	679	72	\$57.24	\$5,460	1642	4533	2.8	\$20,272	\$3,379	1.05%
62	54230	Reedsville	Manitowoc	788	74	\$58.37	\$5,583	1833	4740	2.6	\$19,500	\$3,250	1.05%
63	54161	Pound	Marinette	771	53	\$47.14	\$4,516	1216	2792	2.3	\$18,219	\$3,036	1.04%
64	54107	Bonduel	Shawano	63	73	\$55.42	\$5,320	1381	3620	2.6	\$19,656	\$3,276	1.04%
65	54162	Pulaski	Brown	302	80	\$61.15	\$5,896	3471	9127	2.6	\$19,692	\$3,282	1.04%
66	53085	Sheboygan Falls	Sheboygan	3,691	64	\$52.22	\$5,037	5109	11537	2.3	\$18,051	\$3,009	1.04%
67	54247	Whitelaw	Manitowoc	583	70	\$55.83	\$5,401	890	1988	2.2	\$17,943	\$2,990	1.03%
68	53088	Stockbridge	Calumet	140	64	\$52.38	\$5,091	200	406	2.0	\$17,043	\$2,840	1.03%
69	54986	Winneconne	Winnebago	287	80	\$61.92	\$6,027	2281	5284	2.3	\$18,309	\$3,052	1.03%
70	53063	Newton	Manitowoc	331	82	\$62.42	\$6,076	661	1677	2.5	\$19,284	\$3,214	1.03%
71	54418	Bryant	Langlade	71	69	\$55.06	\$5,369	389	966	2.5	\$19,046	\$3,174	1.03%
72	54228	Mishicot	Manitowoc	653	65	\$53.35	\$5,231	1161	2769	2.4	\$18,612	\$3,102	1.02%
73	53073	Plymouth	Sheboygan	4,264	66	\$53.99	\$5,298	6181	14777	2.4	\$18,637	\$3,106	1.02%
74	53042	Kiel	Manitowoc	1,944	66	\$53.94	\$5,301	2847	6587	2.3	\$18,296	\$3,049	1.02%
75	54539	Lake Tomahawk	Oneida	491	62	\$52.31	\$5,159	604	1265	2.1	\$17,327	\$2,888	1.01%
76	54139	Lena	Oconto	266	70	\$56.78	\$5,625	1264	3221	2.5	\$19,333	\$3,222	1.01%
77	54207	Collins	Manitowoc	58	78	\$58.97	\$5,857	60	146	2.4	\$18,825	\$3,138	1.01%
78	54424	Deerbrook	Langlade	166	68	\$56.49	\$5,625	694	1531	2.2	\$17,821	\$2,970	1.00%
79	53061	New Holstein	Calumet	1,502	68	\$54.87	\$5,473	2113	4944	2.3	\$18,412	\$3,069	1.00%
80	54467	Plover	Portage	4,545	61	\$50.54	\$5,089	5793	14100	2.4	\$18,828	\$3,138	0.99%
81	54130	Kaukauna	Outagamie	78	73	\$58.08	\$5,878	10279	25837	2.5	\$19,180	\$3,197	0.99%
82	54311	Green Bay	Brown	11,456	65	\$54.02	\$5,572	14130	36289	2.6	\$19,422	\$3,237	0.97%
83	54165	Seymour	Outagamie	101	71	\$55.71	\$5,775	3056	7641	2.5	\$19,121	\$3,187	0.96%
84	54175	Townsend	Oconto	1,113	51	\$45.50	\$4,745	488	936	1.9	\$16,548	\$2,758	0.96%
85	54448	Marathon	Marathon	658	76	\$59.32	\$6,199	1726	4396	2.5	\$19,327	\$3,221	0.96%
86	54476	Schofield	Marathon	6,415	63	\$52.24	\$5,492	7644	19025	2.5	\$19,071	\$3,178	0.95%
87	54141	Little Suamico	Oconto	704	68	\$54.60	\$5,745	894	2257	2.5	\$19,229	\$3,205	0.95%
88	54155	Oneida	Brown	2,436	68	\$54.99	\$5,807	3070	7369	2.4	\$18,679	\$3,113	0.95%
89	54440	Hatley	Marathon	511	64	\$52.33	\$5,538	1228	2962	2.4	\$18,731	\$3,122	0.94%
90	54126	Greenleaf	Brown	745	74	\$59.32	\$6,328	1394	3870	2.8	\$20,341	\$3,390	0.94%

**Wisconsin Public Service Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data			Calculation			
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	Energy Cost Ratio
91	54204	Brussels	Door	243	68	\$55.15	\$5,935	709	1608	2.3	\$18,094	\$3,016	0.93%
92	54217	Luxemburg	Kewaunee	2,152	70	\$56.73	\$6,116	2860	7281	2.5	\$19,322	\$3,220	0.93%
93	54482	Stevens Point	Portage	2,832	69	\$55.68	\$6,036	4240	9990	2.4	\$18,484	\$3,081	0.92%
94	54245	Valders	Manitowoc	588	68	\$54.07	\$5,863	888	2066	2.3	\$18,353	\$3,059	0.92%
95	53015	Cleveland	Manitowoc	644	70	\$56.88	\$6,175	1044	2661	2.5	\$19,336	\$3,223	0.92%
96	53083	Sheboygan	Sheboygan	8,088	69	\$55.69	\$6,069	8335	20479	2.5	\$18,930	\$3,155	0.92%
97	54229	New Franken	Brown	1,345	72	\$57.75	\$6,309	1958	5066	2.6	\$19,506	\$3,251	0.92%
98	53044	Kohler	Sheboygan	932	85	\$65.35	\$7,155	964	2334	2.4	\$18,772	\$3,129	0.91%
99	54227	Maribel	Manitowoc	229	75	\$58.32	\$6,458	656	1561	2.4	\$18,588	\$3,098	0.90%
100	54160	Potter	Calumet	105	71	\$56.52	\$6,285	118	327	2.8	\$20,319	\$3,386	0.90%
101	54129	Hilbert	Calumet	782	63	\$51.54	\$5,741	1270	3047	2.4	\$18,675	\$3,112	0.90%
102	53020	Elkhart Lake	Sheboygan	1,052	70	\$55.71	\$6,275	1606	3807	2.4	\$18,548	\$3,091	0.89%
103	53057	Mount Calvary	Fond Du Lac	233	67	\$52.73	\$5,949	613	1515	2.5	\$18,994	\$3,166	0.89%
104	54205	Casco	Kewaunee	490	69	\$55.46	\$6,272	782	2100	2.7	\$19,940	\$3,323	0.88%
105	54430	Elton	Langlade	23	55	\$48.29	\$5,469	57	156	2.7	\$20,167	\$3,361	0.88%
106	54110	Brillion	Calumet	1,427	63	\$51.20	\$5,846	2068	5395	2.6	\$19,601	\$3,267	0.88%
107	54208	Denmark	Brown	1,281	69	\$56.04	\$6,456	2431	6441	2.6	\$19,781	\$3,297	0.87%
108	53079	Saint Cloud	Fond Du Lac	355	68	\$53.40	\$6,152	613	1508	2.5	\$18,943	\$3,157	0.87%
109	54904	Oshkosh	Winnebago	7,173	67	\$54.69	\$6,310	8982	21517	2.4	\$18,658	\$3,110	0.87%
110	54471	Ringle	Marathon	304	76	\$58.97	\$6,811	678	1780	2.6	\$19,674	\$3,279	0.87%
111	54964	Pickett	Winnebago	125	76	\$60.08	\$6,958	368	973	2.6	\$19,757	\$3,293	0.86%
112	54173	Suamico	Brown	1,473	77	\$59.73	\$6,922	1731	4426	2.6	\$19,372	\$3,229	0.86%
113	54455	Mosinee	Marathon	5,470	67	\$54.29	\$6,340	7273	18174	2.5	\$19,115	\$3,186	0.86%
114	54115	De Pere	Brown	14,345	68	\$55.94	\$6,534	17595	45657	2.6	\$19,539	\$3,257	0.86%
115	53023	Glenbeulah	Sheboygan	285	68	\$53.82	\$6,354	540	2486	4.6	\$28,418	\$4,736	0.85%
116	54927	Butte Des Morts	Winnebago	223	73	\$58.17	\$7,076	213	470	2.2	\$17,823	\$2,971	0.82%
117	54101	Abrams	Oconto	306	64	\$52.92	\$6,504	1097	2723	2.5	\$19,041	\$3,174	0.81%
118	53010	Campbellsport	Fond Du Lac	236	60	\$49.51	\$6,102	2975	7635	2.6	\$19,413	\$3,236	0.81%
119	54180	Wrightstown	Brown	1,134	60	\$51.30	\$6,506	1313	3490	2.7	\$19,819	\$3,303	0.79%
120	53049	Malone	Fond Du Lac	254	63	\$52.73	\$6,784	1082	2960	2.7	\$20,162	\$3,360	0.78%

**Wisconsin Public Service Company (Gas)
2021 Energy Cost Ratio Analysis**

Line No	ZIP Code	City	County	Per Company Data			Per Census Bureau Data			Calculation			
				Meter Count	Avg. Monthly Usage (Therms)	Avg. Monthly Bill (\$/Month)	Median Household Income (\$/Month)	Count of Households	Avg. Number of People per Household	Federal Poverty Line (\$/Month)	Monthly FPL Threshold	Below FPL Threshold?	Energy Cost Ratio
121	54423	Custer	Portage	312	67	\$54.20	\$7,240	901	2347	2.6	\$19,584	\$3,264	0.75%
122	54171	Sobieski	Oconto	833	70	\$55.52	\$7,426	1369	3674	2.7	\$19,932	\$3,322	0.75%
123	54313	Green Bay	Brown	14,376	69	\$55.73	\$7,550	14945	38837	2.6	\$19,556	\$3,259	0.74%
124	54947	Larsen	Winnebago	759	62	\$50.83	\$7,104	1036	2332	2.3	\$18,019	\$3,003	0.72%